Form 3160-5 (June 2015) UNITED STATES EMNRD-OCD ARTESIA DEPARTMENT OF THE INTERIOR REC'D: 7/06/2020 BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018		
					5. Lease Serial No. NMNM25533		
					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No. 891000303X		
1. Type of Well □ Oil Well ⊠ Gas Well □ Other					8. Well Name and No. POKER LAKE UN	IT 18 TWR 155H	
2. Name of Operator XTO PERMIAN OPERATING	WELL .com		9. API Well No. 30-015-46549-00-X1				
3a. Address3b. Phone No6401 HOLIDAY HILL ROAD BLDG 5Ph: 432-21MIDLAND, TX 79707Ph: 432-21			. (include area code) 8-3754				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or		11. County or Parish, S	Parish, State	
Sec 19 T24S R31E NWNE 265FNL 2106FEL 32.209339 N Lat, 103.815201 W Lon					EDDY COUNTY, NM		
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
TYPE OF SUBMISSION			TYPE OF	F ACTION			
□ Notice of Intent	□ Acidize	🗖 Dee	pen	🗖 Produc	ction (Start/Resume)	□ Water Shut-Off	
	Alter Casing	🗖 Hyd	raulic Fracturing	🗖 Reclar	nation	U Well Integrity	
Subsequent Report	Casing Repair	_	v Construction	Recom	-	Other Drilling Operations	
☐ Final Abandonment Notice	□ Change Plans	-	g and Abandon	-	orarily Abandon	Drining Operations	
	Convert to Injection	🗖 Plug		□ Water	•		
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.							
XTO PERMIAN OPERATING LLC respectfully submits drilling operations of the referenced well.							
Spud Date 03/09/20							
Drill 14.75 inch hole, TD on 03/29/20 at 857 ft. 03/29/20 Run 11.75, J55, 54 lb, BTC csg to 857 ft. Cement with 517 sxs, 150 bbls, 1.63 yld, Class C lead cmt Followed by 280 sxs, 66 bbls, 1.33 yld, Class C tail cmt. (Total 797 sxs cmt) Bump plug, Circ 1 bbl to surface.							
03/30/20 Test 11.75 csg to 1500 psi, 30 mins (good test)					gc 7/7/2020		
					Accepted for reco	rd – NMOCD	
14. I hereby certify that the foregoing is true and correct. Electronic Submission #518616 verified by the BLM Well Information System For XTO PERMIAN OPERATING LLC, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 06/11/2020 (20PP3145SE)							
Name(Printed/Typed) CHERYL ROWELL			Title REGULATORY COORDINATOR				
			Data 06/11/2020				
Signature (Electronic Submission) Date 06/11/2020 THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved By ACCEPTED			JONATHON SHEPARD TitlePETROLEUM ENGINEER Date 06/24/2020				
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Carlsbad				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any period to any matter w	erson knowingly and ithin its jurisdiction.	willfully to n	nake to any department or	agency of the United	
(Instructions on page 2) ** BLM REVISED **							

Additional data for EC transaction #518616 that would not fit on the form

32. Additional remarks, continued

03/31/20 Drill 9.875 inch hole, TD on 04/05/20 at 11770 ft. 04/06/20 Run 7.625, CYP110/CHL80, 29.7 lb, BTC csg to 11762 ft, DV tool set @ 4461 ft. Cement with 1839 sxs, 838 bbls, 2.56 yld, Lite Fill cmt Followed by 1099 sxs, 461 bbls, 1.23 yld, 50/50 POZ C cmt Followed by 368 sxs, 80 bbls, 1.23 yld, Class H cmt Bump plug, Open DV tool, Cement with 873 sxs, 419 bbls, 2.70 yld, Class TXI cmt Followed by 299 sxs 71 bbls, 1.33 yld, Class C cmt (Total 4478 sxs cmt) Bump plug Circ 171 bbls cement to surface. 04/07/20 RD. Skid rig.

05/06/20 Skid rig. RU 05/07/20 Run CBL from DV tool @ 4000 to surface ? good bond.

05/07/20 Test 7.625 csg to to 4030, 30 mins (good test)

05/07/20 Drill 6.75 inch hole to TD, TD on 05/27/20 at 22571 ft. 05/28/20 Run 5.5 in., HCP110, 23 lb, TCSF csg to 22561 ft. Cement with 1445 sxs, 315 Bbls, 1.225 yld, Versacem H cmt Bump plug. CTOC = 2429 ft

5/30/20 PBTD = 22559 ft

KOP = 11928 ft

05/30/20 Rig Release.

Revisions to Operator-Submitted EC Data for Sundry Notice #518616

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	DRG SR	DRG SR
Lease:	NMNM25533	NMNM25533
Agreement:		891000303X (NMNM71016X)
Operator:	XTO PERMIAN OPERATING LLC 6401 HOLIDAY HILL RD, BLDG 5 MIDLAND, TX 79707 Ph: 432-218-3754	XTO PERMIAN OPERATING LLC 6401 HOLIDAY HILL ROAD BLDG 5 MIDLAND, TX 79707 Ph: 432.683 2277
Admin Contact:	CHERYL ROWELL REGULATORY COORDINATOR E-Mail: Cheryl_rowell@xtoenergy.com	CHERYL ROWELL REGULATORY COORDINATOR E-Mail: Cheryl_rowell@xtoenergy.com
	Ph: 432-218-3754	Ph: 432-218-3754
Tech Contact:	CHERYL ROWELL REGULATORY COORDINATOR E-Mail: Cheryl_rowell@xtoenergy.com	CHERYL ROWELL REGULATORY COORDINATOR E-Mail: Cheryl_rowell@xtoenergy.com
	Ph: 432-218-3754	Ph: 432-218-3754
Location: State: County:	NM EDDY	NM EDDY
Field/Pool:	PURPLE SAGE; WOLFCAMP	PURPLE SAGE-WOLFCAMP (GAS)
Well/Facility:	POKER LAKE UNIT 18 TWR 155H Sec 19 T24S R31E Mer NMP NWNE 265FNL 2106FEL	POKER LAKE UNIT 18 TWR 155H Sec 19 T24S R31E NWNE 265FNL 2106

Sec 19 T24S R31E Mer NMP NWNE 265FNL 2106FEL 32.209339 N Lat, 103.815203 W Lon POKER LAKE UNIT 18 TWR 155H Sec 19 T24S R31E NWNE 265FNL 2106FEL 32.209339 N Lat, 103.815201 W Lon