State of New Mexico Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham Governor

Sarah Cottrell Propst Cabinet Secretary

Todd E. Leahy, JD, PhD Deputy Secretary

Adrienne Sandoval, Division Director Oil Conservation Division



07/31/2020

Operator Notice Regarding C-104 Denial and Request for Information

30-015-44912 AIRPORT 36 WXY STATE #010H

OCD is providing notice to operators that it will deny your C-104 – *Request for Allowable and Authorization to Transport* if it fails to provide complete and accurate information, including:

Test A	llowable, New Well and Recompleted Well	Please review/amena attachment(s): ,
	C-103 (or BLM equivalent) for all casing strings Spud Notice Surface Casing Intermediate Casing (if applicable) Additional Intermediate Casing (if applicabl	Amend/Verify highlighted areas. Amend BHL Location, review well files for last C-102 on C-104 NW.
	Applicable Order (NSL, NSP, Other)	
	Deviation Survey for Vertical Wells	
	Directional Survey	
	C-102 (As-Drilled Plat for Horizontal Well)	
New V	Vell and Recompleted Well Only	
	C-103 Completion Sundry (or BLM equivalent)	
XX	C-105 Completion Report (or BLM equivalent) Ame	end BHL Location, review well files for last C-102.
	All Logs Run on Well	

The sale or transport of product without an approved C-104 violates the Oil and Gas Act and the implementing rules, including 19.15.7.15 and 19.15.16.19 NMAC. OCD determines that your C-104 is incomplete or inaccurate. Failure to comply with this notice may result in enforcement action.

If you have any questions, please contact the local OCD District Office.

Once Complete, re-submit through e docs asap. Thank you.

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u>

State of New Mexico EMNRD-OCD ARTESIA Form C-104 Energy, Minerals & Natural Resources REC'D: 7/22/2020 Revised August 1, 2011

Submit one copy to appropriate District Office

Oil Conservation Division 1220 South St. Francis Dr.

✓ AMENDED REPORT

220 S. St. Franc					Santa Fe, N		TIO.	DIZAT	ION	то т		CDODT		
¹ Operator n	I. ame and		QUEST FO	K ALL	OWABLE	AND AUT	но	² OGRI			IKAN	SPORT		
Marathon Oil 5555 San Fe	Permia	n LLC	TV 77056					372098			- 1-/ F.CC	ective Date		
		Houston	, 12 77030					NW	n ior F	iiing C	ode/ Em	ective Date		
⁴ API Numbe 30 - 015-44	CAMP (GAS)					⁶ Po 982	ool Code 20							
⁷ Property C 324947	TE					9 W 10H	ell Num	ber						
	rface L	ocation												
Ul or lot no. P	Section 36	Townsl 22S	26E	Lot Idn	Feet from the 337	North/South SOUTH						•		
		Hole Location							1					
UL or lot no. A	Section 36	Townsl 22S		Lot Idn	Feet from the 330				West line AST					
12 Lse Code S		icing Metho Code P		onnection ate	¹⁵ C-129 Perr	nit Number	¹⁶ (C-129 Eff	ective I	ate	¹⁷ C-	¹⁷ C-129 Expiration Date		
III. Oil a	and Gas	-	norters		<u> </u>									
18 Transpor	ter	<i>y</i> 114110	porters		¹⁹ Transpor and Ad							²⁰ O/G/W		
16587		RYX EN	ERGY CO		anu Au	ui css						0		
327139	s	ENDER	O MIDSTRE	AM								G		
IV. Well	Comp	letion D	ata											
²¹ Spud Date 11/26/2018			ndy Date 3/2020	137	²³ TD 14' / 8916'	²⁴ PBTD 13658' / 89			Perforations 77' - 13571'			²⁶ DHC, MC		
²⁷ Ho	ole Size		²⁸ Casing & Tubing Size			²⁹ Depth Set				30 Sacks Cement				
17	1/2"	13 3/8", 54.5#, J55, STC			5, STC	444'					475			
12	1/4"	9 5/8", 36#, J55, LTC			, LTC	1930'				710				
8	3/4"	7", 29#, P110, Roug			ıghneck	9189'				800				
6	1/8"		4 1/2", 13.5 Tu		8396' - 13704' Tubing: 8333'						625			
V. Well					'				·					
³¹ Date New 2/1/2020	32 Gas Do	elivery Date		Γest Date 29/2020	³⁴ Test Length 24 hrs			35 Tbg. Pressure 340			³⁶ Csg. Pressure 1064			
37 Choke Si						41 Test Method								
64 677 2473 1130 I hereby certify that the rules of the Oil Conservation Division have														
¹² I hereby cert been complied								OIL CO	NSERV	ATIO	N DIVISI	ON		
complete to the	e best of	my know	ledge and beli	ef.		A								
Signature:					1	Approved by:								
Printed name: Adrian Covarrubias						Title:								
Fitle: Regulatory Professional						Approval Date	:							
E-mail Addres				.com										
Date: 7/21/2020 Phone: 713-296-3368														

EMNRD-OCD ARTESIA Submit To Appropriate District Office State of New Mexico REC'D: 7/22/2020 Form C-105 Two Copies Revised April 3, 2017 Energy, Minerals and Natural Resources District I 1625 N. French Dr., Hobbs, NM 88240 1. WELL API NO. District II 30-015-44912 811 S. First St., Artesia, NM 88210 Oil Conservation Division Type of Lease 1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis Dr. **✓** STATE ☐ FEE ☐ FED/INDIAN Santa Fe, NM 87505 State Oil & Gas Lease No. 1220 S. St. Francis Dr., Santa Fe, NM 87505 V096140001 WELL COMPLETION OR RECOMPLETION REPORT AND LOG 4. Reason for filing: 5. Lease Name or Unit Agreement Name AIRPORT 36 WXY STATE **☑ COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only) 6. Well Number: C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or 10H #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) 7. Type of Completion: ☑ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER 8. Name of Operator Marathon Oil Permian LLC 9. OGRID 372098 11. Pool name or Wildcat 10. Address of Operator 5555 San Felipe St., Houston, TX 77056 PURPLE SAGE; WOLFCAMP Unit Ltr Section Township Range Lot Feet from the N/S Line Feet from the E/W Line County 12.Location Surface: 36 22S 26E 337 S 1327 **EDDY** BH: Α 36 22S 26E 330 Ν Ε **EDDY** 13. Date Spudded 14. Date T.D. Reached 15. Date Rig Released 16. Date Completed (Ready to Produce) 17. Elevations (DF and RKB, 11/26/2018 1/23/2020 RT, GR, etc.) 1/19/2019 1/22/2019 3217' GR 18. Total Measured Depth of Well 21. Type Electric and Other Logs Run 19. Plug Back Measured Depth 20. Was Directional Survey Made? 13658' / 8919' 13714' / 8916' Yes GR 22. Producing Interval(s), of this completion - Top, Bottom, Name 9277' - 13571'; WOLFCAMP **CASING RECORD** (Report all strings set in well) 23. WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED CASING SIZE 13-3/8" 444' 17-1/2" 54.5#, J55, STC 475 1930' 12-1/4" 9-5/8' 36#, J55, LTC 710 7" 29#, P110, Roughneck 9198 8-3/4" 800 LINER RECORD TUBING RECORD 24. 25. SIZE TOP **BOTTOM** SACKS CEMENT | SCREEN SIZE DEPTH SET PACKER SET 4-1/2" 8396' 13704' 625 2-7/8" 8333' 8320' 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 9277' - 13571', 0.36", 504 9277' - 13571' 10.984.522 lbs - 40/70: 100 Mesh 9277' - 13571' 7497 gal - 15% HCl Acid **PRODUCTION** Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) **Date First Production** 2/1/2020 Gas Lift Producing Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio Test Period 677 2/29/2020 1130 2473 24 64 Calculated 24-Oil - Bhl Gas - MCF Water - Bbl. Flow Tubing Casing Pressure Oil Gravity - API - (Corr.) Hour Rate Press. 1064 340 29. Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Test Witnessed By 31. List Attachments 33. Rig Release Date:

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

34. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude

Longitude

NAD83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed Name

Name

Adrian Covarrubias

Title Regulatory Professional

Title Regulatory Professional

Date 7/21/2020

T/24/2020 AB

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeast	ern New Mexico	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"			
T. Salt	T. Strawn_	T. Kirtland	T. Penn. "B"			
B. Salt1558' MD	T. Atoka	T. Fruitland	T. Penn. "C"			
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"			
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville			
T. Queen	T. Silurian	T. Menefee	T. Madison			
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert			
T. San Andres	T. Simpson	T. Mancos	T. McCracken			
T. Glorieta	T. McKee	T. Gallup_	T. Ignacio Otzte			
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite			
T. Blinebry	T. Gr. Wash	T. Dakota				
T.Tubb	T. Delaware Sand	T. Morrison_				
T. Drinkard	T. Bone Springs 5271' MD	T.Todilto_				
T. Abo	T. Castile 450' MD	T. Entrada				
T. Wolfcamp 8816' MD	T. Lamar 1821' MD	T. Wingate				
T. Penn	T. Cherry Canyon 2723' MD	T. Chinle				
T. Cisco (Bough C)	T. Brushy Canyon 3727' MD	T. Permian	OH OD CAS			

			SANDS OR ZONES
No. 1, from	to	No. 3, from	to
No. 2, from	to	. No. 4, from	to
	IMPORTAN	IT WATER SANDS	
Include data on rate o	f water inflow and elevation to which v	vater rose in hole.	
No. 1, from	to	feet	• • • • • • • • • • • • • • • • • • • •
No. 2, from	toto	feet	•••••
No. 3, from	to	feet	•••••
	LITHOLOGY RECOR	D (Attach additional sheet if nec	essary)

Thickness

Eram To Thickness

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology