

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No. NMLC029338A		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			6. If Indian, Allottee or Tribe Name		
2. Name of Operator BURNETT OIL COMPANY INC			Contact: LESLIE GARVIS E-Mail: LGARVIS@BURNETTOIL.COM		
3. Address 801 CHERRY STREET UNIT 9 SUITE 1500 FORT WORTH, TX 76102-6881			3a. Phone No. (include area code) Ph: 817-583-8730		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 14 T17S R30E Mer NMP At surface NWNE Tract B 560FNL 2380FEL 32.840206 N Lat, 103.941719 W Lon At top prod interval reported below Sec 14 T17S R30E Mer NMP At total depth NWNE Tract B 315FNL 2331FEL 32.840508 N Lat, 103.941498 W Lon			8. Lease Name and Well No. GISSLER A 44		
14. Date Spudded 01/28/2020			15. Date T.D. Reached 02/02/2020		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 02/25/2020			9. API Well No. 30-015-45569-00-S1		
18. Total Depth: MD 6393 TVD 6383			19. Plug Back T.D.: MD 6393 TVD		
20. Depth Bridge Plug Set: MD TVD			10. Field and Pool, or Exploratory CEDAR LAKE		
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) SGR DENSITY NEUTRON DUAL LATEROLOG SGR DENSITY NEUTRON DUA12.250			11. Sec., T., R., M., or Block and Survey or Area Sec 14 T17S R30E Mer NMP		
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)			12. County or Parish EDDY		
23. Casing and Liner Record (Report all strings set in well)			13. State NM		
17. Elevations (DF, KB, RT, GL)*			14. Date Spudded 01/28/2020		

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	8.625 J55	24.0	0	420		345	87	0	
7.875	5.500 HCL80	17.0	0	6119		1155	342	0	

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	4828							

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) GLORIETA YESO	4427	4533	4538 TO 4836	0.400	40	OPEN
B)			4932 TO 5143	0.400	40	OPEN
C)			5206 TO 5327	0.400	22	OPEN
D)			5381 TO 5862	0.400	18	OPEN

Depth Interval	Amount and Type of Material
4836 TO 5638	FRAC 13,471 BBL SW+29,330# 100 MESH+209,050# 40/70+33,480# 40/70 RC
4932 TO 5143	FRAC 13,515 BBL SW+29,800# 100 MESH+208,950# 40/70+37,450# 40/70 RC
5206 TO 5327	FRAC 13,392 BBL SW+30,300# 100 MESH+208,700# 40/70+37,400# 40/70 RC
5381 TO 5862	FRAC 15,143 BBL SW+30,450# 100 MESH+207,800# 40/70+38,250# 40/70 RC, 2/17/20

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/25/2020	03/12/2020	24	→	16.6	85.0	1792.0			ELECTRIC PUMPING UNIT
Choke Size	Tbg. Press. Flwg. 230 SI	Csg. Press. 90.0	24 Hr. Rate →	Oil BBL 17	Gas MCF 85	Water BBL 1792	Gas:Oil Ratio 5000	Well Status POW	

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/25/2020	03/12/2020	24	→	304.0	417.0	230.0			ELECTRIC PUMPING UNIT
Choke Size	Tbg. Press. Flwg. 90 SI	Csg. Press. 50.0	24 Hr. Rate →	Oil BBL 304	Gas MCF 417	Water BBL 230	Gas:Oil Ratio	Well Status POW	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #509198 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **
7/30/2020 ab

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)
CAPTURED

30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.	31. Formation (Log) Markers
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Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER	233	432		GLORIETA YESO	4427
SALADO	432	1186			
BASE OF SALT	1186	1237			
TANSILL	1237	1366			
YATES	1366	1638			
SEVEN RIVERS	1638	2251			
QUEEN	2251	2939			
SAN ANDRES	2939	4427			
GLORIETA YESO	4427	4533			

32. Additional remarks (include plugging procedure):
 Glorieta 4427 4533
 Yeso 4533

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)	2. Geologic Report	3. DST Report	4. Directional Survey
5. Sundry Notice for plugging and cement verification	6. Core Analysis	7 Other:	

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #509198 Verified by the BLM Well Information System.
For BURNETT OIL COMPANY INC, sent to the Carlsbad
Committed to AFMSS for processing by CHRISTOPHER WALLS on 05/07/2020 (20CRW0004SE)

Name (*please print*) LESLIE GARVIS Title REGULATORY MANAGER

Signature _____ (Electronic Submission) Date 03/31/2020

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Revisions to Operator-Submitted EC Data for Well Completion #509198

	Operator Submitted	BLM Revised (AFMSS)
Lease:	NMLC029338A	NMLC029338A
Agreement:		
Operator:	BURNETT OIL CO., INC. BURNETT PLAZA - SUITE 500 801 CHERRY STREET FORT WORTH, TX 76102 Ph: 817-583-8730	BURNETT OIL COMPANY INC 801 CHERRY STREET SUITE 1500 FORT WORTH, TX 76102-6881 Ph: 817.332.5108
Admin Contact:	LESLIE GARVIS REGULATORY MANAGER E-Mail: lgarvis@burnettoil.com Ph: 817-583-8730	LESLIE GARVIS REGULATORY MANAGER E-Mail: LGARVIS@BURNETTOIL.COM Ph: 817-583-8730 Fx: 817-332-8438
Tech Contact:	LESLIE GARVIS REGULATORY MANAGER E-Mail: lgarvis@burnettoil.com Ph: 817-583-8730	LESLIE GARVIS REGULATORY MANAGER E-Mail: LGARVIS@BURNETTOIL.COM Ph: 817-583-8730 Fx: 817-332-8438
Well Name: Number:	GISSLER A 44	GISSLER A 44
Location: State: County: S/T/R: Surf Loc:	NM EDDY Sec 14 T17S R30E Mer NMP NWNE 560FNL 2380FEL	NM EDDY Sec 14 T17S R30E Mer NMP NWNE Tract B 560FNL 2380FEL 32.840206 N Lat, 103.941719 W Lon
Field/Pool:	LOCO HILLS GLORIETTA YESO	CEDAR LAKE
Logs Run:	SGR,DENSITY NEUTRON, DUAL LATEROLOG	SGR DENSITY NEUTRON DUAL LATEROLOG SGR DENSITYNEUTRON D
Producing Intervals - Formations:	GLORIETA YESO	GLORIETA YESO
Porous Zones:	RUSTLER SALT SALT BASE TANSIL YATES SEVEN RIVERS QUEEN SAN ANDRES	RUSTLER SALADO BASE OF SALT TANSILL YATES SEVEN RIVERS QUEEN SAN ANDRES GLORIETA YESO
Markers:	GLORIETA YESO	GLORIETA YESO