

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTEMNRD-OCD ARTESIA  
REC'D; 7/29/2020FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE - Other instructions on page 2**

|   |   |   |
|---|---|---|
| 1. Type of Well<br><input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other                  |   | 5. Lease Serial No.<br>NMNM97120                      |
| 2. Name of Operator<br>CHISHOLM ENERGY OPERATING LLC  |   | 6. If Indian, Allottee or Tribe Name                  |
| Contact: JENNIFER ELROD<br>Email: jelrod@chisholmenergy.com   |   | 7. If Unit or CA/Agreement, Name and/or No.           |
| 3a. Address<br>801 CHERRY STREET<br>FORT WORTH, TX 76012  | 3b. Phone No. (include area code)<br>Ph: 817-953-3728 Ext: 3728 | 8. Well Name and No.<br>BODACIOUS 5-32 FED COM 3BS 4H |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)<br><br>Sec 5 T23S R26E 230FSL 1780FEL<br>32.326965 N Lat, 104.312820 W Lon |   | 9. API Well No.<br>30-015-45835-00-X1                 |
|   |   | 10. Field and Pool or Exploratory Area<br>WOLFCAMP    |
|   |   | 11. County or Parish, State<br>EDDY COUNTY, NM        |

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |   |  |   |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen               | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off   |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity   |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction     | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon     | <input type="checkbox"/> Temporarily Abandon       | Drilling Operations                       |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back            | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

**\*\*SURFACE CASING SUNDRY\*\***

01/13/2020-SPUD WELL; NOTIFIED BLM OF CSG/CMNNT JOB; DRILL 17.5" SURF HOLE TO 450'MD

01/14/2020-RUN 10 JTS OF 13.375", 48#, J-55 CSG SET @ 398'MD; CMNT W/99 BBLS (445 SXS) CLASS C CMNT @ 1.34 YIELD. NO CMNT TO SURFACE. NOTIFIED BLM OF TOP OUT CMNT JOB, PUMP 46 BBLS (200 SXS) CLASS C NEAT CMNT @ 1.33 YIELD, NO RETURNS, WOC

01/15/2020-PUMP 30 BBLS (150 SXS) CLASS C NEAT CMNT @ 1.33 YIELD, NO RETURNS, WOC; TOP OUT W/ 55 BBLS (232 SXS) CLASS C NEAT CMNT W/5 BBLS (21 SXS) CMNT RETURNED TO SURFACE. WOC 8 HOURS. NOTIFY BLM OF BOPE TEST

|  |                             |
|--|-----------------------------|
| 14. I hereby certify that the foregoing is true and correct.<br><b>Electronic Submission #499728 verified by the BLM Well Information System<br/>For CHISHOLM ENERGY OPERATING LLC, sent to the Carlsbad<br/>Committed to AFMSS for processing by PRISCILLA PEREZ on 01/21/2020 (20PP0955SE)</b> |                             |
| Name (Printed/Typed) JENNIFER ELROD  | Title SR REGULATORY ANALYST |
| Signature (Electronic Submission)  | Date 01/17/2020             |

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

|   |  |                 |
|---|--|-----------------|
| Approved By <b>ACCEPTED</b>   | JONATHON SHEPARD<br>Title PETROLEUM ENGINEER | Date 01/23/2020 |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. |  | Office Carlsbad |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

accepted for record 8/05/2020

**Additional data for EC transaction #499728 that would not fit on the form**

**32. Additional remarks, continued**

01/16/2020-TEST BOPE; PIPE RAMS, VALVES, CHOKE, STAND PIPE 250 LOW/5000 HIGH, 10 MIN EA. TEST, ALL GOOD TEST; TEST ANNULAR 250 LOW/2500 HIGH, 10 MIN, GOOD TEST. TEST SURF CSG TO 1200 PSI, SO MIN, GOOD TEST

## Revisions to Operator-Submitted EC Data for Sundry Notice #499728

|                | Operator Submitted  | BLM Revised (AFMSS)  |
|----------------|---|--|
| Sundry Type:   | DRG<br>SR   | DRG<br>SR  |
| Lease:         | NMNM97120   | NMNM97120  |
| Agreement:     |   |  |
| Operator:      | CHISHOLM ENERGY OPERATING, LLC<br>801 CHERRY STREET SUITE 1200-UNIT 20<br>FORT WORTH, TX 76102<br>Ph: 817-953-3728      | CHISHOLM ENERGY OPERATING LLC<br>801 CHERRY STREET<br>FORT WORTH, TX 76012<br>Ph: 972-979-0132                                   |
| Admin Contact: | JENNIFER ELROD<br>SR. REGULATORY ANALYST<br>E-Mail: JELROD@CHISHOLMENERGY.COM<br>Cell: 940-452-6214<br>Ph: 817-653-3728 | JENNIFER ELROD<br>SR REGULATORY ANALYST<br>E-Mail: jelrod@chisholmenergy.com<br>Cell: 940-452-6214<br>Ph: 817-953-3728 Ext: 3728 |
| Tech Contact:  | JENNIFER ELROD<br>SR. REGULATORY ANALYST<br>E-Mail: JELROD@CHISHOLMENERGY.COM<br>Cell: 940-452-6214<br>Ph: 817-653-3728 | JENNIFER ELROD<br>SR REGULATORY ANALYST<br>E-Mail: jelrod@chisholmenergy.com<br>Cell: 940-452-6214<br>Ph: 817-953-3728 Ext: 3728 |
| Location:      |   |  |
| State:         | NM  | NM   |
| County:        | EDDY  | EDDY   |
| Field/Pool:    | WC015G04S232628M;BNSPRNG  | WOLFCAMP   |
| Well/Facility: | BODACIOUS 5-32 FED COM 3BS 4H<br>Sec 5 T23S R26E Mer NMP 230FSL 1780FEL<br>32.326965 N Lat, 104.312819 W Lon            | BODACIOUS 5-32 FED COM 3BS 4H<br>Sec 5 T23S R26E 230FSL 1780FEL<br>32.326965 N Lat, 104.312820 W Lon                             |