

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

|   |  |  |  |   |  |
|---|--|--|--|---|--|
| 1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other   |  |  |  | 5. Lease Serial No.<br>NMNM45236  |  |
| b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr.<br>Other _____   |  |  |  | 6. If Indian, Allottee or Tribe Name  |  |
| 2. Name of Operator<br>OXY USA INCORPORATED   |  |  |  | Contact: SARAH CHAPMAN<br>E-Mail: schapman@spurepllc.com                      |  |
| 3. Address 5 GREENWAY PLAZA SUITE 110<br>HOUSTON, TX 77046-0521   |  |  |  | 3a. Phone No. (include area code)<br>Ph: 832-930-8613                         |  |
| 4. Location of Well (Report location clearly and in accordance with Federal requirements)*<br>Sec 33 T23S R31E Mer NMP<br>At surface NENE 96FNL 564FEL 32.267918 N Lat, 103.776031 W Lon<br>Sec 33 T23S R31E Mer NMP<br>At top prod interval reported below NENE 220FNL 321FEL 32.267580 N Lat, 103.775250 W Lon<br>Sec 4 T24S R31E Mer NMP<br>At total depth SWSW 18FSL 320FWL 32.239183 N Lat, 103.775295 W Lon |  |  |  | 8. Lease Name and Well No.<br>STERLING SILVER MDP1 33-4 FD C 7H               |  |
| 14. Date Spudded<br>11/04/2018  |  |  |  | 15. Date T.D. Reached<br>02/11/2019   |  |
| 16. Date Completed<br><input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.<br>03/20/2019   |  |  |  | 9. API Well No.<br>30-015-45389-00-S1   |  |
| 18. Total Depth: MD 20672<br>TVD 10228  |  |  |  | 19. Plug Back T.D.: MD 20631<br>TVD 10228                                     |  |
| 20. Depth Bridge Plug Set: MD<br>TVD  |  |  |  | 10. Field and Pool, or Exploratory<br>INGLE WELLS                             |  |
| 21. Type Electric & Other Mechanical Logs Run (Submit copy of each)<br>GAMMARAY CBL   |  |  |  | 11. Sec., T., R., M., or Block and Survey<br>or Area Sec 33 T23S R31E Mer NMP |  |
| 22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)<br>Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)<br>Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)  |  |  |  | 12. County or Parish<br>EDDY  |  |
| 23. Casing and Liner Record (Report all strings set in well)  |  |  |  | 13. State<br>NM   |  |
| 17. Elevations (DF, KB, RT, GL)*<br>3401 GL   |  |  |  |   |  |

| Hole Size | Size/Grade   | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sk. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|--------------|-------------|----------|-------------|----------------------|-----------------------------|-------------------|-------------|---------------|
| 17.500    | 13.375 J-55  | 54.5        | 0        | 538         |                      | 685                         | 165               | 0           |               |
| 12.250    | 9.625 L-80   | 43.5        | 0        | 4385        |                      | 1415                        | 419               | 0           |               |
| 8.500     | 7.625 HCL-80 | 26.4        | 0        | 9671        |                      | 717                         | 352               | 30          |               |
| 6.750     | 5.500 P-110  | 20.5        | 0        | 20672       |                      | 899                         | 218               | 9150        |               |
|           |              |             |          |             |                      |                             |                   |             |               |
|           |              |             |          |             |                      |                             |                   |             |               |

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
|      |                |                   |      |                |                   |      |                |                   |

| Formation      | Top   | Bottom | Perforated Interval | Size  | No. Holes | Perf. Status |
|----------------|-------|--------|---------------------|-------|-----------|--------------|
| A) BONE SPRING | 10377 | 20577  | 10377 TO 20577      | 0.370 | 1200      | ACTIVE       |
| B)             |       |        |                     |       |           |              |
| C)             |       |        |                     |       |           |              |
| D)             |       |        |                     |       |           |              |

| Depth Interval | Amount and Type of Material            |
|----------------|--|
| 10377 TO 20577 | 15685110G SLICKWATER W/ 20394095# SAND |
|                |  |
|                |  |
|                |  |

| Date First Produced | Test Date         | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| 03/30/2019          | 04/08/2019        | 24           | →               | 4203.0  | 6322.0  | 4821.0    |                       |             | FLows FROM WELL   |
| Choke Size          | Tbg. Press. Flwg. | Csg. Press.  | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio         | Well Status |                   |
| 40/128              | SI                | 1112.0       | →               | 4203    | 6322    | 4821      |                       | POW         |                   |

| Date First Produced | Test Date         | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
|                     |                   |              | →               |         |         |           |                       |             |                   |
| Choke Size          | Tbg. Press. Flwg. | Csg. Press.  | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio         | Well Status |                   |
|                     | SI                |              | →               |         |         |           |                       |             |                   |

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #476652 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

ACCEPTED FOR RECORD 4/22/2020 AB

|                              |                      |              |                      |         |         |           |                       |             |                   |
|------------------------------|----------------------|--------------|----------------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| 28b. Production - Interval C |                      |              |                      |         |         |           |                       |             |                   |
| Date First Produced          | Test Date            | Hours Tested | Test Production<br>→ | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size                   | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr. Rate<br>→     | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio         | Well Status |                   |

|                              |                      |              |                      |         |         |           |                       |             |                   |
|------------------------------|----------------------|--------------|----------------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| 28c. Production - Interval D |                      |              |                      |         |         |           |                       |             |                   |
| Date First Produced          | Test Date            | Hours Tested | Test Production<br>→ | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size                   | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr. Rate<br>→     | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio         | Well Status |                   |

29. Disposition of Gas(*Sold, used for fuel, vented, etc.*)  
**SOLD**

|  |                             |
|--|-----------------------------|
| 30. Summary of Porous Zones (Include Aquifers):<br><br>Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. | 31. Formation (Log) Markers |
|--|-----------------------------|

| Formation       | Top  | Bottom | Descriptions, Contents, etc. | Name          | Top<br>Meas. Depth |
|-----------------|------|--------|------------------------------|---------------|--------------------|
| BELL CANYON     | 4259 | 5192   | OIL, GAS, WATER              | RUSTLER       | 489                |
| CHERRY CANYON   | 4276 | 6393   | OIL, GAS, WATER              | SALADO        | 837                |
| BRUSHY CANYON   | 5190 | 8078   | OIL, GAS, WATER              | CASTILE       | 2781               |
| BONE SPRING     | 8123 | 8920   | OIL, GAS, WATER              | LAMAR         | 4259               |
| BONE SPRING 1ST | 8964 | 9373   | OIL, GAS, WATER              | BELL CANYON   | 4276               |
| BONE SPRING 2ND | 9412 | 9976   | OIL, GAS, WATER              | CHERRY CANYON | 5190               |
|                 |      |        |                              | BRUSHY CANYON | 6381               |
|                 |      |        |                              | BONE SPRING   | 8123               |

32. Additional remarks (include plugging procedure):  
 Logs were mailed 8/6/19.  
  
 Log Header, Directional Survey, As-Drilled Amended C-102 plat & WBD are attached.

|   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 33. Circle enclosed attachments:                      |                    |               |                       |
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7 Other:      |                       |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #476652 Verified by the BLM Well Information System.**  
**For OXY USA INCORPORATED, sent to the Carlsbad**  
**Committed to AFMSS for processing by DEBORAH HAM on 11/24/2019 (20DMH0022SE)**

Name(*please print*) SARAH CHAPMAN Title REGULATORY DIRECTOR

Signature \_\_\_\_\_ (Electronic Submission) Date 08/05/2019

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## Revisions to Operator-Submitted EC Data for Well Completion #476652

|                                   | Operator Submitted  | BLM Revised (AFMSS)   |
|-----------------------------------|---|---|
| Lease:                            | NMNM45236   | NMNM45236   |
| Agreement:                        |   | NMNM139925 (NMNM139925)   |
| Operator:                         | OXY USA INC.<br>P.O. BOX 4294<br>HOUSTON, TX 77210<br>Ph: 713-497-2492                                | OXY USA INCORPORATED<br>5 GREENWAY PLAZA SUITE 110<br>HOUSTON, TX 77046-0521<br>Ph: 713.350.4816      |
| Admin Contact:                    | SARAH CHAPMAN<br>REGULATORY SPECIALIST<br>E-Mail: SARAH_CHAPMAN@OXY.COM<br><br>Ph: 713-350-4997       | SARAH CHAPMAN<br>REGULATORY DIRECTOR<br>E-Mail: schapman@spurepllc.com<br><br>Ph: 832-930-8613        |
| Tech Contact:                     | SARAH CHAPMAN<br>REGULATORY SPECIALIST<br>E-Mail: SARAH_CHAPMAN@OXY.COM<br><br>Ph: 713-350-4997       | SARAH CHAPMAN<br>REGULATORY DIRECTOR<br>E-Mail: schapman@spurepllc.com<br><br>Ph: 832-930-8613        |
| Well Name:<br>Number:             | STERLING SILVER MDP1 33-4 FED<br>7H   | STERLING SILVER MDP1 33-4 FD C<br>7H  |
| Location:                         |   |   |
| State:                            | NM  | NM  |
| County:                           | EDDY  | EDDY  |
| S/T/R:                            | Sec 33 T23S R31E Mer  | Sec 33 T23S R31E Mer NMP  |
| Surf Loc:                         | NENE 96FNL 564FEL 32.267918 N Lat, 103.776031 W Lon   | NENE 96FNL 564FEL 32.267918 N Lat, 103.776031 W Lon   |
| Field/Pool:                       | INGLE WELLS   | INGLE WELLS   |
| Logs Run:                         | GAMMA RAY, CBL  | GAMMARAY CBL  |
| Producing Intervals - Formations: | BONE SPRING   | BONE SPRING   |
| Porous Zones:                     | BELL CANYON<br>CHERRY CANYON<br>BRUSHY CANYON<br>BONE SPRING<br>1ST BONE SPRING<br>2ND BONE SPRING    | BELL CANYON<br>CHERRY CANYON<br>BRUSHY CANYON<br>BONE SPRING<br>BONE SPRING 1ST<br>BONE SPRING 2ND    |
| Markers:                          | RUSTLER<br>SALADO<br>CASTILE<br>LAMAR<br>BELL CANYON<br>CHERRY CANYON<br>BRUSHY CANYON<br>BONE SPRING | RUSTLER<br>SALADO<br>CASTILE<br>LAMAR<br>BELL CANYON<br>CHERRY CANYON<br>BRUSHY CANYON<br>BONE SPRING |