

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTEMNRD-OCD ARTESIA  
REC'D: 8/06/2020FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**5. Lease Serial No.  
NMLC029338A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.  
GISSLER A 44

2. Name of Operator

BURNETT OIL COMPANY INC

Contact: LESLIE GARVIS

E-Mail: lgarvis@burnettoil.com

9. API Well No.

30-015-45569-00-S1

3a. Address

801 CHERRY STREET UNIT 9 SUITE 1500  
FORT WORTH, TX 76102-6881

3b. Phone No. (include area code)

Ph: 817-583-8730

10. Field and Pool or Exploratory Area  
CEDAR LAKE  
LOCO HILLS-GLORIETA-YESO

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 14 T17S R30E NWNE 560FNL 2380FEL  
32.840206 N Lat, 103.941719 W Lon

11. County or Parish, State

EDDY COUNTY, NM

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Revised and Resubmitted on 7/30/20 as per OCD request:

2/12/20 - DV TOOL @ 2625'. TEST ALL CSG AS PER REGULATION FOR 30 MINUTES TO 2000 PSI (GOOD), DRL THRU DV TOOL IN 62 MIN. TEST ALL CSG AS PER REGULATION FOR 30 MINUTES TO 2000 PSI (GOOD).

2/13/20 - PERFORATE @ 5560-5862, 20 INTERVALS 40 HOLES 2 SPF.. RU CRAIN ACID PMP. STRT ON WATER. BRK CIRC &amp; STRT ON ACID. SPOT 250 GALS 15% HCL @ 6108'. PULL PKR TO 5488' JT 166 IN HOLE. REV ACID INTO TBG. SET PKR &amp; TEST TO 500 PSI &amp; HELD. . FOLLOW W/ 1750 GALS OF SAME ACID &amp; 80 BALLS. FORMATION BRK @ 2038 PSI. BALLED OUT W/ 48 BALLS.

2/17/20 - ARRIVE ON LOCATION. CUDD &amp; JSI WLU ARE RIGGED UP. OPEN FRAC VALVE (0 PSI), FRAC LWR BLINEBRY PERFS 5560?? 5862? DOWN 5.5 " 17# J55 CSG WITH 633,990 GALS OF SLICKWATER WITH 30,450# OF

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #523634 verified by the BLM Well Information System  
For BURNETT OIL COMPANY INC, sent to the Carlsbad  
Committed to AFMSS for processing by PRISCILLA PEREZ on 07/30/2020 (20PP3586SE)**

Name (Printed/Typed) LESLIE GARVIS

Title REGULATORY MANAGER

Signature (Electronic Submission)

Date 07/30/2020

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

**ACCEPTED**JONATHON SHEPARD  
Title PETROLEUM ENGINEER

Date 08/05/2020

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

accepted for record 8/06/2020 ab

## Additional data for EC transaction #523634 that would not fit on the form

### 32. Additional remarks, continued

100 MESH STAGED @ 1#/GAL, 207,800 # OF 40/70 WHITE STAGED 0.10 - 1#/GAL. RATE & PRESS TO HIGH. PMP  
2000 GALS OF 15% HCL TO HELP BRK. STAGED .25# - 2.00#, 38,250# OF 40/70 COOLSET STAGE @ 1.75# -  
2.0# /GAL PUMPED 615 GALS SCALE INHIB PMP THROUGHOUT FRAC. OVER DISPLACED FRAC BY 150 BBLS & SPOT  
500 GAL OF 15% HCL ACID ON FLUSH, MAX RATE 65.8 BPM, AVG RATE 59.5 BPM, MAX PSI 4783, AVG PSI =  
4653, ISIP = 2749, FG = 0.93, 5 MIN = 2097 PSI, 10 MIN = 1897 PSI, 15 MIN = 1818 PSI, LTR = 15,143  
BBLS. PERF @ 5206-5478, 20 INTERVALS @ 2SPF (40 HOLES). STAGE 2 - OPEN FRAC VALVE (1000 PSI),  
FORMATION BROKE @ 3510 PSI, SPEARHEAD 1500 GAL OF 15% HCL AHEAD OF FRAC, FRAC UPPER LOWER BLINEBRY  
5206'-5478' DOWN 5.5", 17#, J55 CSG, WITH 560,448 GALS OF SLICKWATER WITH 30,300# OF 100 MESH  
STAGED @ 1#/GAL, 208,700# OF 40/70 WHITE STAGED 0.10 ? 2.0 #/GAL, 37,400 # OF 40/70 COOLSET STAGED  
1.75 ? 2.0 #/GAL, PMP 526 GALS OF SCALE INHIB THROUGHOUT THE FRAC. OVER FLUSH FRAC BY 150 BBLS,  
SPOT 500 GAL OF 15% HCL ACID ON FLUSH, MAX RATE 93.5, AVG RATE 90.6 BPM, MAX PSI 4052, AVG PSI  
3570, ISIP 1797, FG = 0.78, 5 MIN = 1695 PSI, 10 MIN = 1632 PSI, 15 MIN = 1582 PSI, LTR = 13,392  
BBLS. PERF @ 4932- 5143, 20 INTERVALS @ 2SPF (40 HOLES).

REPORT CONT. ON ATTACHED DOCUMENT.

## Revisions to Operator-Submitted EC Data for Sundry Notice #523634

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	STARTUP SR	STARTUP SR
Lease:	NMLC029338A	NMLC029338A
Agreement:		
Operator:	BURNETT OIL CO.INC. BURNETT PLAZA - UNIT 9 801 CHERRY STREET - SUITE 1500 FORT WORTH, TX 76102 Ph: 817-583-8730	BURNETT OIL COMPANY INC BURNETT PLAZA - UNIT 9 SUITE 1500 FORT WORTH, TX 76102-6881 Ph: 817.332.5108
Admin Contact:	LESLIE GARVIS REGULATORY MANAGER E-Mail: LGARVIS@BURNETTOIL.COM  Ph: 817-583-8730	LESLIE GARVIS REGULATORY MANAGER E-Mail: lgarvis@burnettoil.com  Ph: 817-583-8730
Tech Contact:	LESLIE GARVIS REGULATORY MANAGER E-Mail: LGARVIS@BURNETTOIL.COM  Ph: 817-583-8730	LESLIE GARVIS REGULATORY MANAGER E-Mail: lgarvis@burnettoil.com  Ph: 817-583-8730
Location:		
State:	NM	NM
County:	EDDY	EDDY
Field/Pool:	LOCO HILLS GLORIETTA YESO	CEDAR LAKE LOCO HILLS-GLORIETA-YESO
Well/Facility:	GISSLER A 44 Sec 14 T17S R30E Mer NMP NWNE 560FNL 2380FEL	GISSLER A 44 Sec 14 T17S R30E NWNE 560FNL 2380FEL 32.840206 N Lat, 103.941719 W Lon

## BURNETT OIL CO., INC.

**GISSLER A 44 LOCO HILLS GLORIETTA YESO**

**EDDY COUNTY, NEW MEXICO**

**SURFACE LOC: 560' FNL, 2380' FEL, Unit B, Sec 14, T17S, R30E**

**BOTTOM HOLE: 400' FNL, 2310' FEL, Unit B, Sec 14, T17S, R30E**

**API# 30-015-45569**

**NMLC029338A**

2/18/20 - STAGE 3 - OPEN FRAC VALVE (237 PSI), FORMATION BRK @ 3525 PSI. SPEARHEAD 1500 GALS 15% HCL AHEAD OF FRAC. FRAC UPPER BLINEBRY PERFS 4932'-5143' DOWN 5.5 " 17# J55 CSG WITH 565,614 GALS OF SLICKWATER WITH 29,800# OF 100 MESH STAGED @ 1#/GAL, 208,950 # OF 40/70 WHITE STAGED 0.10 - 2#/GAL, 37,450 # OF 40/70 COOLSET STAGED 1.75 - 2.0 #/GAL, WITH 547 GALS OF SCALE INHIB THROUGHOUT FRAC. OVER DISPLACED FRAC BY 150 BBLS. SPOT 500 GALS HCL ACID ON FLUSH. PERF @ 4538-4836, 40 INTERVALS @ 1SPF.(40 HOLES). STAGE 4 - OPEN FRAC VALVE (208 PSI), FORMATION BRK @ 3169 PSI. SPEARHEAD 1500 GALS 15% HCL AHEAD OF FRAC. FRAC PADDOCK PERFS 4538'-4836' DOWN 5.5 " 17# J55 CSG WITH 564,270 GALS OF SLICKWATER WITH 29,339# OF 100 MESH STAGED @ 1#/GAL, 209,050 # OF 40/70 WHITE STAGED 0.10 - 2#/GAL, 33,480 # OF 40/70 COOLSET STAGED @ 1.75-2.0#/GAL, WITH 552 GALS OF SCALE INHIB THROUGHOUT FRAC OVER DISPLACED FRAC BY 150 BBLS.

2/22/20 - 146 JTS 2-7/8" J-55 PROD TBG set at 4828. BAIL TO PBTD 6071'.

2/23/2020 - SUMMIT TECH STRT UP ESP @ 10:45 AM. FLUID TO SURF IN 5 MIN.

2/25/2020 - FIRST DAY OF PRODUCTION. 16.59 BO, 85 MCF, 1792 BLW, 180#TBG, 70#CSG

3/12/2020 - 24 hr test : 304 BO, 417 MCF, 1040 BLW, 230#TBG, 90#CSG 50HZ