

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTEMNRD-OCD ARTESIA  
REC'D: 8/06/2020FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**5. Lease Serial No.  
NMLC029339A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
JACKSON A 639. API Well No.  
30-015-45766-00-S110. Field and Pool or Exploratory Area  
CEDAR LAKE11. County or Parish, State  
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

BURNETT OIL COMPANY INC

Contact: LESLIE GARVIS

E-Mail: lgarvis@burnettoil.com

3a. Address

801 CHERRY STREET UNIT 9 SUITE 1500  
FORT WORTH, TX 76102-6881

3b. Phone No. (include area code)

Ph: 817-583-8730

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 24 T17S R30E NWNE 990FNL 2310FEL  
32.824505 N Lat, 103.924332 W Lon

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Revised and Resubmitted on 7/31/20 per OCD request.

2/21/20 - RUN CCL, GAMMA RAY, DUAL SPACED NEUTRON LOG FROM PBTD TO SURFACE. RU 2.5 POWER SWIVEL & TEST ALL CSG TO 2000 PSI AS PER REGULATION FOR 30 MINUTES (GOOD), DRL THROUGH DV TOOL IN 40 MIN. TEST ALL CSG TO 2000 PSI AS PER REGULATION FOR #) MINUTES(GOOD).

2/27/20 - PERFORATE @ 5892-6159, 20 INTER, 40 HOLES. BRK CIRC W/FW & SPOTTED 250 GALS 15% HCL ACROSS PERF'S. SET PKR W/20 PTS COMPRESSION & TEST TO 500 PSI & HELD SOLID.. FOLLOW W/ 1750 GALS OF 15% HCL ACID & 80 - 7/8" 1.3 SG BALLS.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #523899 verified by the BLM Well Information System**  
**For BURNETT OIL COMPANY INC, sent to the Carlsbad**  
**Committed to AFMSS for processing by PRISCILLA PEREZ on 08/03/2020 (20PP3603SE)**

Name (Printed/Typed) LESLIE GARVIS

Title REGULATORY MANAGER

Signature (Electronic Submission)

Date 07/31/2020

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

**ACCEPTED**JONATHON SHEPARD  
Title PETROLEUM ENGINEER

Date 08/05/2020

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

accepted for record 8/06/2020 ab

## Additional data for EC transaction #523899 that would not fit on the form

### 32. Additional remarks, continued

3/2/20 - STAGE 1 - OPEN FRAC VALVE (0 PSI), FRAC LWR BLINEBRY PERFS 5892?? 6159?. DOWN 5 1/2" 17# J-55 CSG WITH 545,741 GALS OF SLICKWATER WITH 30,032# OF 100 MESH STAGED @ 1 PPG. 208,292# OF 40/70 WHITE STAGED 0.10 - 2 PPG. 37,819# OF 40/70 COOLSET STAGE @ 1.75 - 2.0 PPG. PUMPED 501 GALS SCALE INHIB PMP THROUGHOUT STAGE 1. OVER FLUSHED STAGE BY 150 BBLS & SPOT 500 GAL OF 15% HCL ACID ON FLUSH. PERF @ 5603-5845. 40 INTERVALS @ 1 SPF (40 HOLES). STAGE 2 - OPEN FRAC VALVE (1231 PSI), FORMATION BROKE @ 3509 PSI, SPEARHEAD 1500 GAL OF 15% HCL AHEAD OF FRAC. FRAC LWR BLINEBRY 5603'-5845'. DOWN 5 1/2", 17#, J-55 CSG WITH 545,460 GALS OF SLICKWATER WITH 30,390# OF 100 MESH STAGED @ 1 PPG. 208,256# OF 40/70 WHITE STAGED 0.10 ? 2.0 PPG. 37,474# OF 40/70 COOLSET STAGED 1.75 ? 2.0 PPG. PMP 564 GALS OF SCALE INHIB THROUGHOUT THE STAGE 2. OVER FLUSH STAGE BY 150 BBLS, SPOT 500 GAL OF 15% HCL ACID ON FLUSH. PERF @ 5301-5550. 20 INTERVALS @ 2SPF (40 HOLES). STAGE 3 - OPEN FRAC VALVE (1231 PSI), FORMATION BROKE @ 2432 PSI, SPEARHEAD 1500 GAL OF 15% HCL AHEAD OF FRAC. FRAC UPPER LWR BLINEBRY 5301'-5550'. DOWN 5 1/2", 17#, J-55 CSG WITH 545,165 GALS OF SLICKWATER WITH 30,074# OF 100 MESH STAGED @ 1 PPG. 208,313# OF 40/70 WHITE STAGED 0.10 ? 2.0 PPG. 36,899# OF 40/70 COOLSET STAGED 1.75 ? 2.0 PPG. PMP 533 GALS OF SCALE INHIB THROUGHOUT THE STAGE 3. OVER FLUSH STAGE BY 150 BBLS, SPOT 500 GAL OF 15% HCL ACID ON FLUSH. . PERF @ 4851-5159. 40 INTERVALS @ 1 SPF (40 HOLES). STAGE 4 - OPEN FRAC VALVE (27 PSI), FORMATION BROKE @ 4249 PSI & PUMPED AWAY ACID. SWI & SDFD.

See Attached for Remaining Report.

## Revisions to Operator-Submitted EC Data for Sundry Notice #523899

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	STARTUP SR	STARTUP SR
Lease:	NMLC029339A	NMLC029339A
Agreement:		
Operator:	BURNETT OIL CO.INC. BURNETT PLAZA - UNIT 9 801 CHERRY STREET - SUITE 1500 FORT WORTH, TX 76102 Ph: 817-583-8730	BURNETT OIL COMPANY INC BURNETT PLAZA - UNIT 9 SUITE 1500 FORT WORTH, TX 76102-6881 Ph: 817.332.5108
Admin Contact:	LESLIE GARVIS REGULATORY MANAGER E-Mail: LGARVIS@BURNETTOIL.COM  Ph: 817-583-8730	LESLIE GARVIS REGULATORY MANAGER E-Mail: lgarvis@burnettoil.com  Ph: 817-583-8730
Tech Contact:	LESLIE GARVIS REGULATORY MANAGER E-Mail: LGARVIS@BURNETTOIL.COM  Ph: 817-583-8730	LESLIE GARVIS REGULATORY MANAGER E-Mail: lgarvis@burnettoil.com  Ph: 817-583-8730
Location:		
State:	NM	NM
County:	EDDY	EDDY
Field/Pool:	LOCO HILLS GLORIETTA YESO	CEDAR LAKE
Well/Facility:	JACKSON A 63 Sec 24 T17S R30E Mer NMP NWNE 990FNL 2310FEL	JACKSON A 63 Sec 24 T17S R30E NWNE 990FNL 2310FEL 32.824505 N Lat, 103.924332 W Lon

## BURNETT OIL CO., INC.

**JACKSON A63 LOCO HILLS GLORIETTA YESO**

**EDDY COUNTY, NEW MEXICO**

**SURFACE LOC: 990' FNL, 2310' FEL, Unit B, Sec 24, T17S, R30E**

**BOTTOM HOLE: 990' FNL, 2310' FEL, Unit B, Sec 24, T17S, R30E**

**API# 30-015-45766**

**NMLC029339A**

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3/3/20 - STAGE 4 - OPEN FRAC VALVE (0 PSI), SPEARHEAD 1500 GAL OF 15% HCL AHEAD OF FRAC. FRAC UPPER BLINEBRY & PADDOCK 4851'-5159'. DOWN 5 1/2", 17#, J-55 CSG WITH 556,962 GALS OF SLICKWATER WITH 29,909# OF 100 MESH STAGED @ 1 PPG. 208,773# OF 40/70 WHITE STAGED 0.10 – 2.0 PPG. 37,423# OF 40/70 COOLSET STAGED 1.75 – 2.0 PPG. PMP 553 GALS OF SCALE INHIB THROUGHOUT THE STAGE 4. OVER FLUSH STAGE BY 150 BBLS, SPOT 500 GAL OF 15% HCL ACID ON FLUSH. . PERF @ 4620 - 4803. 20 INTERVALS @ 2 SPF (40 HOLES). STAGE 5 - OPEN FRAC VALVE (0 PSI), FORMATION BROKE @ 2432 PSI, SPEARHEAD 1500 GAL OF 15% HCL AHEAD OF FRAC. FRAC GLORIETA & PADDOCK 4620'-4803'. DOWN 5 1/2", 17#, J-55 CSG WITH 336,882 GALS OF SLICKWATER WITH 29,655# OF 100 MESH STAGED @ 1 PPG. 106,426# OF 40/70 WHITE STAGED 0.10 – 2.0 PPG. 24,945# OF 40/70 COOLSET STAGED 1.75 – 2.0 PPG. PMP 326 GALS OF SCALE INHIB THROUGHOUT THE STAGE 5.

3/7/2020- **FIRST DAY OF PRODUCTION** . RAN 156 JTS 2-7/8" 6.5# J-55 EUE TBG W/3 BANDS PER JT to 5165'. **SUMMIT TECH STARTED UP ESP @ 2:03 PM. FLUID TO SURF IN 10 MIN.** 120 BO, 85 MCF, 977 BLW, 1268 BHP, 2778' FLAP, 60,699 BLWTR, 60#TBG, 65#CSG, 45HZ NOTE: ESTIMATED TEST, 20HR TEST

3/16/2020 – 24 HR Test: 202 BO, 399 MCF, 793 BLW, 760 BHP, 1617' FLAP, 51,844 BLWTR, 200#TBG, 60#CSG.