

State of New Mexico
Energy, Minerals and Natural Resources Department

Michelle Lujan
Grisham Governor

Sarah Cottrell Propst
Cabinet Secretary

Todd E. Leahy, JD, PhD
Deputy Secretary

Adrienne Sandoval, Division Director
Oil Conservation Division



08/06/2020

Operator Notice Regarding C-104 Denial and Request for Information

30-015-46210 COLTRANE 36 25 WOPI FEDERAL COM #001H

OCD is providing notice to operators that it will deny your C-104 – *Request for Allowable and Authorization to Transport* if it fails to provide complete and accurate information, including:

Test Allowable, New Well and Recompleted Well

Please review/amend attachment(s):

Amend/Verify highlighted areas.

☒ C-103 (or BLM equivalent) for all casing strings

☐ Spud Notice

☐ Surface Casing

☐ Intermediate Casing (if applicable)

☒ Additional Intermediate Casing (if applicable) *No sundry notice proving highlighted on attachments.*

☐ Production Casing or Liner

☐ Applicable Order (NSL, NSP, Other _____)

☐ Deviation Survey for Vertical Wells

☐ Directional Survey

☐ C-102 (As-Drilled Plat for Horizontal Well)

New Well and Recompleted Well Only

☒ C-103 Completion Sundry (or BLM equivalent) *Tubing install still not in effect?*

☒ C-105 Completion Report (or BLM equivalent) *Missing BLM REVISED approval copy, update highlighted fields. Please state on tbg. field of requested exemption as stated on approved Sundry notice.*

☐ All Logs Run on Well

The sale or transport of product without an approved C-104 violates the Oil and Gas Act and the implementing rules, including 19.15.7.15 and 19.15.16.19 NMAC. OCD determines that your C-104 is incomplete or inaccurate. Failure to comply with this notice may result in enforcement action.

If you have any questions, please contact the local OCD District Office.

Once Complete, re-submit through e docs asap. Thank you.

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

EMNRD-OCDA ARTESIA
REC'D: 4/17/2020
Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Mewbourne Oil Company PO Box 5270 Hobbs, NM 88241		² OGRID Number 14744
		³ Reason for Filing Code/ Effective Date NW / 01/24/2020
⁴ API Number 30 - 015 - 46210	⁵ Pool Name Purple Sage; Wolfcamp (Gas)	⁶ Pool Code 98220
⁷ Property Code 326024	⁸ Property Name Coltrane 36/25 W0PI Federal Com	⁹ Well Number 1H

II. ¹⁰ Surface Location

UL or lot no. P	Section 36	Township 25S	Range 31E	Lot Idn	Feet from the 400	North/South Line South	Feet from the 410	East/West line East	County Eddy
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¹¹ Bottom Hole Location

UL or lot no. I	Section 25	Township 25S	Range 31E	Lot Idn	Feet from the 2321	North/South line South	Feet from the 336	East/West line West	County Eddy
¹² Lse Code F	¹³ Producing Method Code Flowing	¹⁴ Gas Connection Date 01/21/2020	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
35246	Shell Trading US Co. PO Box 4604 Houston, TX 77210	O
285689	Delaware Basin Midstream 1201 Lake Robbins Drive The Woodlands, Texas 77380	G

IV. Well Completion Data

We are asking for an exemption from tubing at this time.

²¹ Spud Date 09/02/2019	²² Ready Date 01/24/2020	²³ TD 19143' MD	²⁴ PBTB 19122'	²⁵ Perforations 11866' - 19122'	²⁶ DHC, MC NA
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
26"	20" 94# K55	204'	575		
17 1/2"	13 3/4" 54.5# J55	1260'	975		
12 1/4"	9 5/8" 40# HCL80	4244'	1175		
8 3/4"	7" 29# P110	11843'	825		
6 1/8"	4 1/2" 13.5# HCP110	11258' - 19142	475		

V. Well Test Data

³¹ Date New Oil 01/24/2020	³² Gas Delivery Date 01/24/2020	³³ Test Date 01/28/2020	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure NA	³⁶ Csg. Pressure 3750
³⁷ Choke Size 25/64"	³⁸ Oil 809	³⁹ Water 3656	⁴⁰ Gas 3342		⁴¹ Test Method Flowing

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:
Jackie Lathan

Title:

Regulatory

E-mail Address:

jlathan@mewbourne.com

Date:

02/25/2020

Phone:

575-393-5905

OIL CONSERVATION DIVISION

Approved by:

DENIED

Title:

Approval Date:

refer to page 1 from attachments

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

EMNRD-OCD ARTESIA
REC'D: 4/17/2020 Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☒ AMENDED REPORT

As Drilled

WELL LOCATION AND ACREAGE DEDICATION PLAT

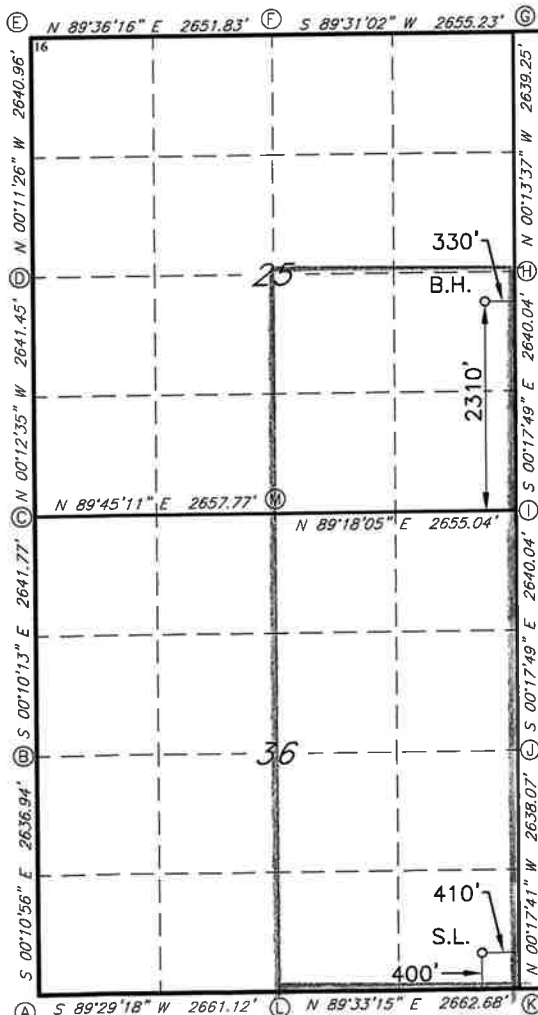
1 API Number 30-015-46210		2 Pool Code 98220		3 Pool Name Purple Sage; Wolfcamp (Gas)	
4 Property Code 326024		5 Property Name COLTRANE 36/25 WOPI FEDERAL COM			6 Well Number 1H
7 GRID NO. 14744		8 Operator Name MEWBOURNE OIL COMPANY			9 Elevation 3301'

10 Surface Location									
UL or lot no. P	Section 36	Township 25S	Range 31E	Lot Idn	Feet from the 400	North/South line SOUTH	Feet from the 410	East/West line EAST	County EDDY

11 Bottom Hole Location If Different From Surface									
UL or lot no. I	Section 25	Township 25S	Range 31E	Lot Idn	Feet from the 232	North/South line SOUTH	Feet from the 336	East/West line EAST	County EDDY

12 Dedicated Acres 480	13 Joint or Infill	14 Consolidation Code	15 Order No.
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No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



GEODETIC DATA
NAD 83 GRID - NM EAST
SURFACE LOCATION
N 393606.0 - E 729938.8
LAT: 32.0806392° N
LONG: 103.7243902° W
BOTTOM HOLE
N 400791.6 - E 729981.6
LAT: 32.1003904° N
LONG: 103.7241208° W
CORNER DATA
NAD 83 GRID - NM EAST
A: FOUND BRASS CAP "1916"
N 393164.8 - E 725028.3
B: FOUND BRASS CAP "1939"
N 395801.2 - E 725019.9
C: FOUND BRASS CAP "1939"
N 398442.3 - E 725012.1
D: FOUND BRASS CAP "1939"
N 401083.2 - E 725002.4
E: FOUND BRASS CAP "1939"
N 403723.6 - E 724993.6
F: FOUND BRASS CAP "1939"
N 403741.9 - E 727644.8
G: FOUND 1/2" REBAR
N 403764.2 - E 730299.4
H: FOUND BRASS CAP "1916"
N 401125.6 - E 730309.8
I: CALCULATED CORNER
N 398486.2 - E 730323.5
J: FOUND BRASS CAP "1916"
N 395846.7 - E 730337.2
K: FOUND BRASS CAP "1916"
N 393209.3 - E 730350.7
L: FOUND BRASS CAP "1916"
N 393188.6 - E 727688.7
M: FOUND BRASS CAP "1939"
N 398453.8 - E 727669.2

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: *Jackie Lathan* Date: 02/18/2020
Printed Name: Jackie Lathan

E-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

5-9-18

Date of Survey

Signature and Seal of Professional Surveyor

19680

Certificate Number



RRC - Job No.:

LS1804488

Intent ☐ As Drilled ☒

API # 30-015-46210		Property Name: Coltrane 36/25 W0PI Federal Com		Well Number #1H
Operator Name: Mewbourne Oil Company				

Kick Off Point (KOP)

UL P	Section 36	Township 25S	Range 31E	Lot	Feet 9	From N/S S	Feet 323	From E/W E	County Edley
Latitude 32.0795656					Longitude -103.7241194				NAD 83

First Take Point (FTP)

UL P	Section 36	Township 25S	Range 31E	Lot	Feet 346	From N/S S	Feet 330	From E/W E	County Edley
Latitude 32.0804558					Longitude -103.7241353				NAD 83

Last Take Point (LTP)

UL I	Section 25	Township 25S	Range 31E	Lot	Feet 2300	From N/S S	Feet 336	From E/W E	County Edley
Latitude 32.1003617					Longitude -103.7241331				NAD 83

Is this well the defining well for the Horizontal Spacing Unit? ☒

Is this well an infill well? ☐

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		Property Name:		Well Number
Operator Name:				

KZ 06/29/2018



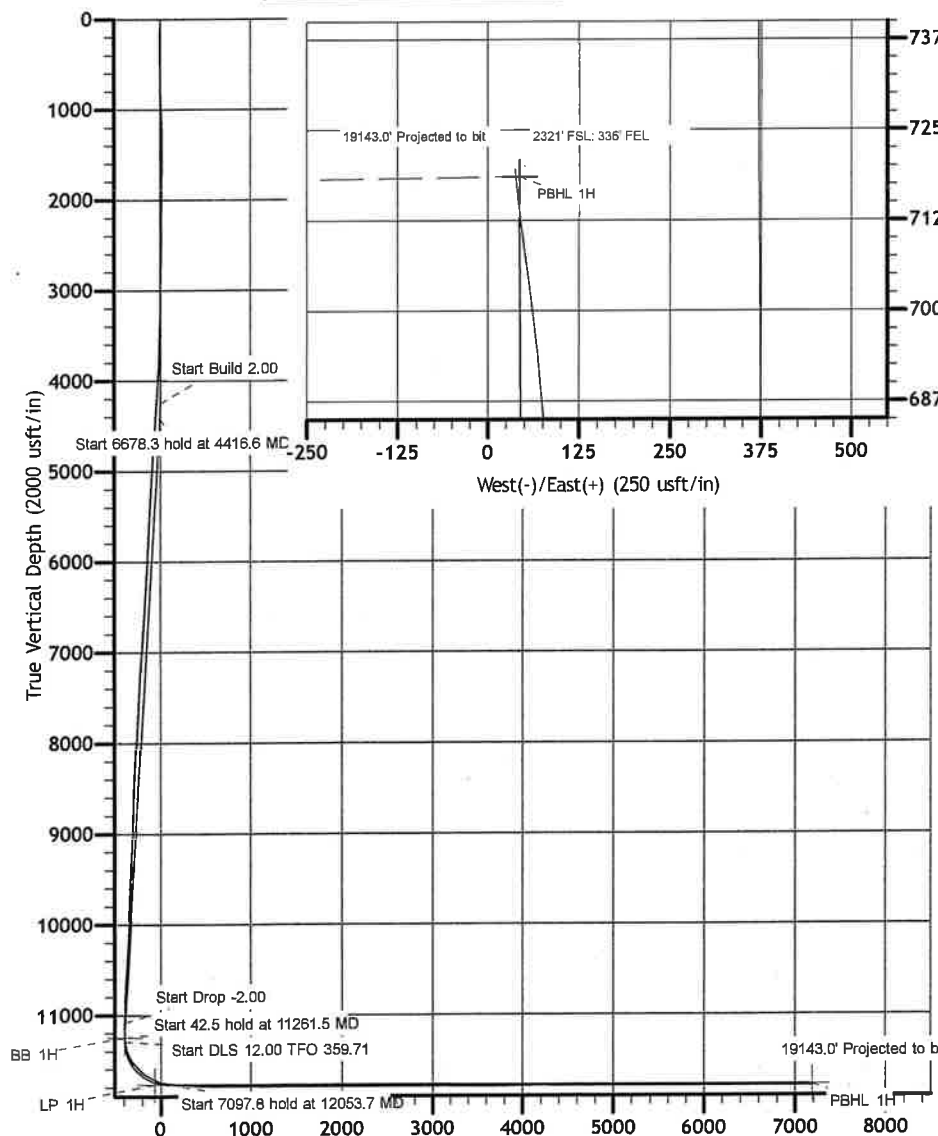
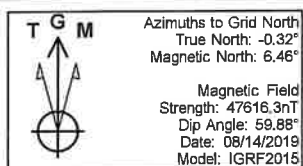
COMPANY: Mewbourne Oil Company
WELL: Coltrane 36/25 W0PI Fed Com #1H
COUNTY: Eddy County, N.M. Nad (83)
DATUM: North American Datum 1983
RIG: Patterson 231



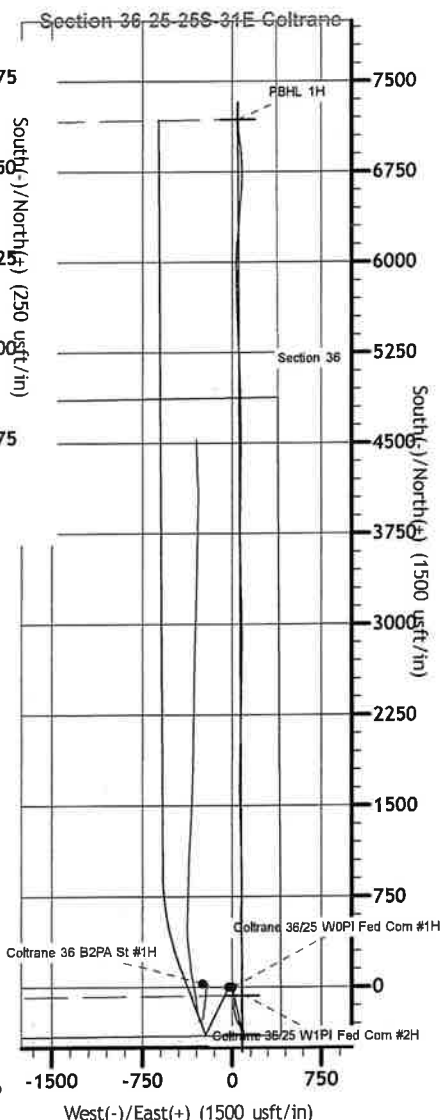
GRID CORRECTION: To convert a Magnetic Direction to a Grid Direction, Add 6.46°

GEODETIC ZONE: New Mexico Eastern Zone											Slot
3301+27 @ 3328.0usft											
GROUND ELEVATION: 3301.0											
+N-S	+E-W	Northing	Easting	Latitude	Longitude						
0.0	0.0	393606.00	729938.80	32° 4' 50.301 N	103° 43' 27.804 W						
PLAN SECTIONS											
Sec	MD	Inc	Azi	TVD	+N-S	+E-W	Dleg	TFace	VSec	Target	
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0		
2	4250.0	0.00	0.00	4250.0	0.0	0.0	0.00	0.00	0.0		
3	4416.6	3.33	168.13	4416.5	-4.7	1.0	2.00	168.13	-4.7		
4	11094.9	3.33	168.13	11083.5	-384.6	80.8	0.00	0.00	-384.1		
5	11261.5	0.00	0.00	11250.0	-389.3	81.8	2.00	180.00	-388.8	BB 1H	
6	11304.0	0.00	0.00	11292.5	-389.3	81.8	0.00	0.00	-388.8		
7	12053.7	89.97	359.71	11770.0	87.9	79.3	12.00	359.71	88.4		
8	19151.5	89.97	359.71	11774.0	7185.6	42.8	0.00	0.00	7185.7	PBHL 1H	

SHL: 400' FSL; 410' FEL
Section 36-25S-31E
PBHL: 2310 FSL; 330' FEL
Section 25-25S-31E



Vertical Section at 0.34° (2000 usft/in)





Mewbourne Oil Company

Eddy County, N.M. Nad (83)

Section 36 25-25S-31E Coltrane

Coltrane 36/25 W0PI Fed Com #1H

Original Hole

Design: Original Hole

Standard Survey Report

01 October, 2019





Stryker Energy Directional Services

Survey Report



Company:	Mewbourne Oil Company	Local Co-ordinate Reference:	Well Coltrane 36/25 W0PI Fed Com #1H
Project:	Eddy County, N.M. Nad (83)	TVD Reference:	3301+27 @ 3328.0usft
Site:	Section 36 25-25S-31E Coltrane	MD Reference:	3301+27 @ 3328.0usft
Well:	Coltrane 36/25 W0PI Fed Com #1H	North Reference:	Grid
Wellbore:	Original Hole	Survey Calculation Method:	Minimum Curvature
Design:	Original Hole	Database:	EDM5000

Project	Eddy County, N.M. Nad (83)		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site	Section 36 25-25S-31E Coltrane		
Site Position:		Northing:	393,606.00 usft
From:	Map	Easting:	729,938.80 usft
Position Uncertainty:	0.0 usft	Slot Radius:	13-3/16 "
		Latitude:	32° 4' 50.301 N
		Longitude:	103° 43' 27.804 W
		Grid Convergence:	0.32 °

Well	Coltrane 36/25 W0PI Fed Com #1H		
Well Position	+N/-S	0.0 usft	Northing: 393,606.00 usft
	+E/-W	0.0 usft	Easting: 729,938.80 usft
Position Uncertainty	0.0 usft	Wellhead Elevation:	27.0 usft
		Latitude:	32° 4' 50.301 N
		Longitude:	103° 43' 27.804 W
		Ground Level:	3,301.0 usft

Wellbore	Original Hole				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2015	08/14/19	6.78	59.88	47,616.32820214

Design	Original Hole			
Audit Notes:				
Version:	1.0	Phase:	ACTUAL	Tie On Depth: 0.0
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)
	0.0	0.0	0.0	0.29

Survey Program	Date 10/01/19			
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description
100.0	1,200.0	Gyro Surveys (Original Hole)	SRG-GYRO-MS	surface readout gyro multishot
1,303.0	19,143.0	Stryker Surveys (Original Hole)	MWD	MWD v3:standard declination

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
100.0	0.35	186.90	100.0	-0.3	0.0	-0.3	0.35	0.35	0.00
200.0	0.43	214.31	200.0	-0.9	-0.3	-0.9	0.20	0.08	27.41
300.0	0.29	66.54	300.0	-1.1	-0.3	-1.1	0.69	-0.14	-147.77
400.0	0.53	166.18	400.0	-1.5	0.1	-1.5	0.65	0.24	99.64
500.0	0.42	141.84	500.0	-2.2	0.4	-2.2	0.23	-0.11	-24.34
600.0	0.80	133.08	600.0	-3.0	1.2	-3.0	0.39	0.38	-8.76
700.0	1.57	76.27	700.0	-3.1	3.0	-3.1	1.32	0.77	-56.81
800.0	2.70	39.41	799.9	-1.0	5.8	-1.0	1.72	1.13	-36.86
900.0	2.94	358.31	899.8	3.4	7.2	3.4	1.99	0.24	-41.10



Stryker Energy Directional Services

Survey Report



Company:	Mewbourne Oil Company	Local Co-ordinate Reference:	Well Coltrane 36/25 W0PI Fed Com #1H
Project:	Eddy County, N.M. Nad (83)	TVD Reference:	3301+27 @ 3328.0usft
Site:	Section 36 25-25S-31E Coltrane	MD Reference:	3301+27 @ 3328.0usft
Well:	Coltrane 36/25 W0PI Fed Com #1H	North Reference:	Grid
Wellbore:	Original Hole	Survey Calculation Method:	Minimum Curvature
Design:	Original Hole	Database:	EDM5000

Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
1,000.0	3.88	335.95	999.6	9.1	5.8	9.1	1.61	0.94	-22.36
1,100.0	2.87	51.78	1,099.5	13.7	6.4	13.7	4.22	-1.01	75.83
1,200.0	2.39	78.11	1,199.4	15.7	10.4	15.7	1.29	-0.48	26.33
1,303.0	3.10	85.70	1,302.3	16.3	15.3	16.4	0.77	0.69	7.37
1,492.0	1.60	106.60	1,491.1	16.0	22.9	16.1	0.90	-0.79	11.06
1,586.0	2.10	101.30	1,585.1	15.2	25.8	15.4	0.56	0.53	-5.64
1,778.0	1.90	92.20	1,776.9	14.4	32.5	14.6	0.20	-0.10	-4.74
1,968.0	0.50	228.50	1,966.9	13.8	35.0	13.9	1.20	-0.74	71.74
2,157.0	1.30	250.40	2,155.9	12.5	32.3	12.7	0.45	0.42	11.59
2,347.0	1.50	227.10	2,345.8	10.1	28.5	10.2	0.31	0.11	-12.26
2,536.0	1.80	243.80	2,534.7	7.1	24.0	7.2	0.30	0.16	8.84
2,725.0	1.50	248.30	2,723.7	4.9	19.1	5.0	0.17	-0.16	2.38
2,915.0	1.70	250.40	2,913.6	3.0	14.1	3.1	0.11	0.11	1.11
3,104.0	1.80	247.80	3,102.5	0.9	8.7	1.0	0.07	0.05	-1.38
3,294.0	1.50	228.10	3,292.4	-1.9	4.1	-1.8	0.34	-0.16	-10.37
3,482.0	1.60	189.30	3,480.4	-6.1	1.8	-6.1	0.55	0.05	-20.64
3,671.0	1.70	181.50	3,669.3	-11.5	1.3	-11.5	0.13	0.05	-4.13
3,860.0	2.50	168.50	3,858.2	-18.3	2.1	-18.3	0.49	0.42	-6.88
4,050.0	3.40	160.20	4,047.9	-27.7	4.8	-27.7	0.52	0.47	-4.37
4,199.0	4.20	164.70	4,196.6	-37.1	7.8	-37.1	0.57	0.54	3.02
4,249.0	4.80	170.70	4,246.4	-41.0	8.6	-40.9	1.52	1.20	12.00
4,438.0	4.00	174.00	4,434.9	-55.3	10.5	-55.3	0.44	-0.42	1.75
4,627.0	3.40	181.60	4,623.5	-67.5	11.1	-67.4	0.41	-0.32	4.02
4,816.0	3.80	179.10	4,812.1	-79.3	11.0	-79.3	0.23	0.21	-1.32
5,004.0	3.50	175.90	4,999.7	-91.3	11.5	-91.2	0.19	-0.16	-1.70
5,194.0	3.10	181.50	5,189.4	-102.2	11.8	-102.1	0.27	-0.21	2.95
5,384.0	3.30	178.20	5,379.1	-112.8	11.8	-112.7	0.14	0.11	-1.74
5,574.0	2.90	173.50	5,568.8	-123.1	12.6	-123.0	0.25	-0.21	-2.47
5,763.0	3.10	183.10	5,757.6	-132.9	12.8	-132.8	0.29	0.11	5.08
5,951.0	2.70	184.50	5,945.3	-142.4	12.2	-142.3	0.22	-0.21	0.74
6,139.0	3.10	183.70	6,133.1	-151.9	11.5	-151.8	0.21	0.21	-0.43
6,329.0	2.90	185.90	6,322.8	-161.8	10.7	-161.7	0.12	-0.11	1.16
6,516.0	2.70	187.30	6,509.6	-170.9	9.7	-170.8	0.11	-0.11	0.75
6,705.0	4.40	159.90	6,698.2	-182.1	11.6	-182.0	1.25	0.90	-14.50
6,894.0	4.10	167.90	6,886.7	-195.5	15.5	-195.4	0.35	-0.16	4.23
7,082.0	4.10	165.50	7,074.2	-208.6	18.6	-208.5	0.09	0.00	-1.28
7,272.0	3.40	165.80	7,263.8	-220.6	21.7	-220.5	0.37	-0.37	0.16
7,461.0	2.90	166.30	7,452.6	-230.7	24.2	-230.6	0.26	-0.26	0.26
7,649.0	2.90	166.10	7,640.3	-239.9	26.4	-239.8	0.01	0.00	-0.11
7,838.0	2.90	164.80	7,829.1	-249.2	28.8	-249.0	0.03	0.00	-0.69
8,027.0	2.80	165.80	8,017.8	-258.3	31.2	-258.1	0.06	-0.05	0.53
8,216.0	3.60	148.20	8,206.5	-267.8	35.5	-267.6	0.67	0.42	-9.31
8,406.0	2.90	159.00	8,396.2	-277.4	40.4	-277.1	0.49	-0.37	5.68



Stryker Energy Directional Services

Survey Report



Company: Mewbourne Oil Company
Project: Eddy County, N.M. Nad (83)
Site: Section 36 25-25S-31E Coltrane
Well: Coltrane 36/25 W0PI Fed Com #1H
Wellbore: Original Hole
Design: Original Hole

Local Co-ordinate Reference: Well Coltrane 36/25 W0PI Fed Com #1H
TVD Reference: 3301+27 @ 3328.0usft
MD Reference: 3301+27 @ 3328.0usft
North Reference: Grid
Survey Calculation Method: Minimum Curvature
Database: EDM5000

Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
8,596.0	1.90	159.90	8,586.1	-284.8	43.2	-284.6	0.53	-0.53	0.47
8,785.0	2.60	154.50	8,774.9	-291.6	46.1	-291.4	0.39	0.37	-2.86
8,975.0	2.60	158.50	8,964.7	-299.5	49.5	-299.3	0.10	0.00	2.11
9,164.0	2.10	157.20	9,153.6	-306.7	52.4	-306.4	0.27	-0.26	-0.69
9,353.0	2.80	132.80	9,342.4	-313.0	57.2	-312.7	0.66	0.37	-12.91
9,542.0	2.90	133.30	9,531.2	-319.4	64.0	-319.1	0.05	0.05	0.26
9,730.0	2.60	129.20	9,719.0	-325.4	70.8	-325.0	0.19	-0.16	-2.18
9,920.0	3.40	139.50	9,908.7	-332.4	77.8	-332.0	0.51	0.42	5.42
10,108.0	3.10	153.80	10,096.4	-341.2	83.7	-340.8	0.46	-0.16	7.61
10,297.0	4.30	167.90	10,285.0	-352.7	87.4	-352.3	0.79	0.63	7.46
10,486.0	4.00	170.80	10,473.5	-366.1	89.9	-365.7	0.19	-0.16	1.53
10,675.0	3.50	173.70	10,662.1	-378.4	91.6	-377.9	0.28	-0.26	1.53
10,864.0	1.00	187.70	10,850.9	-385.8	92.0	-385.3	1.34	-1.32	7.41
11,053.0	1.10	233.40	11,039.9	-388.5	90.4	-388.0	0.43	0.05	24.18
11,242.0	0.90	235.20	11,228.9	-390.4	87.7	-390.0	0.11	-0.11	0.95
11,263.2	1.00	283.64	11,250.1	-390.5	87.4	-390.0	3.70	0.47	228.23
BB 1H									
11,289.0	1.70	312.40	11,275.9	-390.1	86.9	-389.7	3.70	2.71	111.57
11,321.0	6.30	343.40	11,307.8	-388.1	86.0	-387.7	15.38	14.38	96.88
11,352.0	11.00	354.90	11,338.4	-383.6	85.3	-383.1	16.08	15.16	37.10
11,384.0	15.10	354.80	11,369.6	-376.4	84.6	-375.9	12.81	12.81	-0.31
11,415.0	19.60	356.30	11,399.2	-367.2	83.9	-366.7	14.59	14.52	4.84
11,447.0	23.10	357.80	11,429.0	-355.5	83.3	-355.1	11.07	10.94	4.69
11,478.0	26.50	359.20	11,457.1	-342.5	83.0	-342.1	11.13	10.97	4.52
11,510.0	30.20	0.00	11,485.3	-327.3	82.9	-326.9	11.62	11.56	2.50
11,542.0	33.30	1.20	11,512.5	-310.5	83.1	-310.1	9.89	9.69	3.75
11,573.0	36.00	1.60	11,538.0	-292.9	83.5	-292.4	8.74	8.71	1.29
11,605.0	39.10	1.20	11,563.3	-273.4	84.0	-273.0	9.72	9.69	-1.25
11,637.0	42.80	0.00	11,587.5	-252.4	84.2	-252.0	11.82	11.56	-3.75
11,668.0	46.20	358.50	11,609.6	-230.7	83.9	-230.3	11.48	10.97	-4.84
11,700.0	49.60	357.70	11,631.1	-207.0	83.1	-206.5	10.79	10.63	-2.50
11,731.0	53.30	357.40	11,650.4	-182.8	82.1	-182.3	11.96	11.94	-0.97
11,763.0	56.50	357.90	11,668.8	-156.6	81.0	-156.2	10.08	10.00	1.56
11,794.0	59.70	358.40	11,685.2	-130.3	80.2	-129.9	10.41	10.32	1.61
11,880.0	66.20	0.10	11,724.3	-53.8	79.2	-53.3	7.76	7.56	1.98
11,883.1	66.47	0.07	11,725.5	-50.9	79.2	-50.5	8.76	8.71	-0.99
LP 1H									
11,911.0	68.90	359.80	11,736.1	-25.1	79.2	-24.7	8.76	8.71	-0.97
11,943.0	73.80	359.60	11,746.3	5.2	79.0	5.6	15.32	15.31	-0.63
11,974.0	78.40	0.30	11,753.8	35.3	79.0	35.7	15.00	14.84	2.26
12,005.0	80.30	2.00	11,759.5	65.7	79.6	66.2	8.16	6.13	5.48
12,037.0	82.90	2.50	11,764.2	97.4	80.8	97.8	8.27	8.13	1.56
12,068.0	84.70	2.60	11,767.5	128.2	82.2	128.6	5.82	5.81	0.32
12,100.0	85.70	1.20	11,770.2	160.0	83.3	160.5	5.36	3.13	-4.38



Stryker Energy Directional Services

Survey Report



Company:	Mewbourne Oil Company	Local Co-ordinate Reference:	Well Coltrane 36/25 W0PI Fed Com #1H
Project:	Eddy County, N.M. Nad (83)	TVD Reference:	3301+27 @ 3328.0usft
Site:	Section 36 25-25S-31E Coltrane	MD Reference:	3301+27 @ 3328.0usft
Well:	Coltrane 36/25 W0PI Fed Com #1H	North Reference:	Grid
Wellbore:	Original Hole	Survey Calculation Method:	Minimum Curvature
Design:	Original Hole	Database:	EDM5000

Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
12,132.0	87.10	358.30	11,772.2	192.0	83.1	192.4	10.05	4.38	-9.06
12,163.0	87.80	358.30	11,773.6	222.9	82.2	223.3	2.26	2.26	0.00
12,195.0	86.80	358.00	11,775.1	254.9	81.2	255.3	3.26	-3.13	-0.94
12,257.0	87.10	359.10	11,778.4	316.8	79.6	317.2	1.84	0.48	1.77
12,352.0	87.70	357.00	11,782.7	411.6	76.4	412.0	2.30	0.63	-2.21
12,446.0	87.50	357.20	11,786.6	505.4	71.6	505.8	0.30	-0.21	0.21
12,540.0	90.50	1.50	11,788.3	599.3	70.6	599.7	5.58	3.19	4.57
12,635.0	90.80	1.90	11,787.2	694.3	73.4	694.7	0.53	0.32	0.42
12,730.0	90.90	2.20	11,785.8	789.2	76.8	789.6	0.33	0.11	0.32
12,824.0	89.80	359.30	11,785.2	883.2	78.0	883.6	3.30	-1.17	-3.09
12,932.0	88.60	358.60	11,786.7	991.2	76.0	991.5	1.29	-1.11	-0.65
13,026.0	88.70	358.70	11,788.9	1,085.1	73.8	1,085.5	0.15	0.11	0.11
13,121.0	89.40	358.50	11,790.5	1,180.1	71.5	1,180.4	0.77	0.74	-0.21
13,216.0	89.60	359.30	11,791.3	1,275.1	69.7	1,275.4	0.87	0.21	0.84
13,310.0	90.20	358.40	11,791.5	1,369.0	67.8	1,369.4	1.15	0.64	-0.96
13,405.0	90.30	357.90	11,791.1	1,464.0	64.7	1,464.3	0.54	0.11	-0.53
13,499.0	89.20	358.70	11,791.5	1,557.9	61.9	1,558.2	1.45	-1.17	0.85
13,593.0	90.10	0.80	11,792.1	1,651.9	61.5	1,652.2	2.43	0.96	2.23
13,688.0	90.20	1.30	11,791.8	1,746.9	63.3	1,747.2	0.54	0.11	0.53
13,782.0	90.00	0.50	11,791.7	1,840.9	64.7	1,841.2	0.88	-0.21	-0.85
13,877.0	90.60	0.70	11,791.2	1,935.9	65.7	1,936.2	0.67	0.63	0.21
13,972.0	90.50	0.40	11,790.3	2,030.9	66.6	2,031.2	0.33	-0.11	-0.32
14,066.0	90.50	0.90	11,789.4	2,124.9	67.7	2,125.2	0.53	0.00	0.53
14,161.0	90.70	1.60	11,788.4	2,219.8	69.8	2,220.2	0.77	0.21	0.74
14,255.0	90.50	0.70	11,787.5	2,313.8	71.7	2,314.2	0.98	-0.21	-0.96
14,350.0	90.50	0.60	11,786.6	2,408.8	72.7	2,409.2	0.11	0.00	-0.11
14,444.0	90.20	0.80	11,786.1	2,502.8	73.9	2,503.1	0.38	-0.32	0.21
14,538.0	89.80	0.20	11,786.1	2,596.8	74.7	2,597.1	0.77	-0.43	-0.64
14,633.0	89.30	1.10	11,786.8	2,691.8	75.8	2,692.1	1.08	-0.53	0.95
14,728.0	89.50	0.60	11,787.8	2,786.8	77.2	2,787.1	0.57	0.21	-0.53
14,822.0	89.80	1.40	11,788.4	2,880.8	78.8	2,881.1	0.91	0.32	0.85
14,918.0	89.80	358.60	11,788.7	2,976.7	78.8	2,977.1	2.92	0.00	-2.92
15,012.0	89.80	358.50	11,789.0	3,070.7	76.5	3,071.1	0.11	0.00	-0.11
15,107.0	89.60	358.50	11,789.5	3,165.7	74.0	3,166.0	0.21	-0.21	0.00
15,201.0	89.50	358.70	11,790.3	3,259.6	71.7	3,260.0	0.24	-0.11	0.21
15,295.0	89.50	358.50	11,791.1	3,353.6	69.4	3,353.9	0.21	0.00	-0.21
15,390.0	89.70	358.50	11,791.7	3,448.6	66.9	3,448.9	0.21	0.21	0.00
15,484.0	89.70	359.20	11,792.2	3,542.6	65.0	3,542.8	0.74	0.00	0.74
15,579.0	90.40	359.50	11,792.2	3,637.6	63.9	3,637.8	0.80	0.74	0.32
15,675.0	91.10	0.20	11,790.9	3,733.5	63.7	3,733.8	1.03	0.73	0.73
15,770.0	91.20	0.30	11,789.0	3,828.5	64.1	3,828.8	0.15	0.11	0.11
15,864.0	91.20	0.60	11,787.0	3,922.5	64.8	3,922.8	0.32	0.00	0.32
15,959.0	91.60	1.00	11,784.7	4,017.5	66.2	4,017.7	0.60	0.42	0.42



Stryker Energy Directional Services

Survey Report



Company:	Mewbourne Oil Company	Local Co-ordinate Reference:	Well Coltrane 36/25 W0PI Fed Com #1H
Project:	Eddy County, N.M. Nad (83)	TVD Reference:	3301+27 @ 3328.0usft
Site:	Section 36 25-25S-31E Coltrane	MD Reference:	3301+27 @ 3328.0usft
Well:	Coltrane 36/25 W0PI Fed Com #1H	North Reference:	Grid
Wellbore:	Original Hole	Survey Calculation Method:	Minimum Curvature
Design:	Original Hole	Database:	EDM5000

Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
16,053.0	90.10	0.30	11,783.3	4,111.4	67.2	4,111.7	1.76	-1.60	-0.74
16,147.0	90.00	0.90	11,783.2	4,205.4	68.2	4,205.7	0.65	-0.11	0.64
16,241.0	90.20	0.20	11,783.1	4,299.4	69.1	4,299.7	0.77	0.21	-0.74
16,336.0	89.50	0.50	11,783.3	4,394.4	69.7	4,394.7	0.80	-0.74	0.32
16,430.0	89.40	0.00	11,784.2	4,488.4	70.1	4,488.7	0.54	-0.11	-0.53
16,525.0	89.90	0.00	11,784.8	4,583.4	70.1	4,583.7	0.53	0.53	0.00
16,620.0	89.60	0.10	11,785.2	4,678.4	70.2	4,678.7	0.33	-0.32	0.11
16,714.0	91.10	359.40	11,784.6	4,772.4	69.8	4,772.7	1.76	1.60	-0.74
16,808.0	88.30	358.20	11,785.1	4,866.4	67.8	4,866.7	3.24	-2.98	-1.28
16,903.0	89.60	357.30	11,786.9	4,961.3	64.1	4,961.6	1.66	1.37	-0.95
17,000.0	89.40	357.70	11,787.7	5,058.2	59.8	5,058.4	0.46	-0.21	0.41
17,094.0	89.50	357.70	11,788.6	5,152.1	56.1	5,152.3	0.11	0.11	0.00
17,189.0	89.60	357.70	11,789.4	5,247.0	52.3	5,247.2	0.11	0.11	0.00
17,284.0	90.40	358.50	11,789.4	5,342.0	49.1	5,342.2	1.19	0.84	0.84
17,378.0	90.40	358.10	11,788.7	5,435.9	46.3	5,436.1	0.43	0.00	-0.43
17,473.0	90.20	357.80	11,788.2	5,530.9	42.9	5,531.0	0.38	-0.21	-0.32
17,568.0	89.60	357.10	11,788.4	5,625.8	38.7	5,625.9	0.97	-0.63	-0.74
17,662.0	90.00	358.20	11,788.7	5,719.7	34.8	5,719.8	1.25	0.43	1.17
17,757.0	91.60	359.10	11,787.4	5,814.7	32.6	5,814.7	1.93	1.68	0.95
17,846.0	90.40	0.00	11,785.8	5,903.6	31.9	5,903.7	1.69	-1.35	1.01
17,941.0	90.90	0.00	11,784.7	5,998.6	31.9	5,998.7	0.53	0.53	0.00
18,036.0	90.00	3.70	11,784.0	6,093.6	35.0	6,093.7	4.01	-0.95	3.89
18,130.0	89.90	5.10	11,784.1	6,187.3	42.2	6,187.4	1.49	-0.11	1.49
18,225.0	89.30	4.40	11,784.7	6,282.0	50.0	6,282.1	0.97	-0.63	-0.74
18,320.0	90.30	3.50	11,785.1	6,376.7	56.6	6,376.9	1.42	1.05	-0.95
18,415.0	90.00	3.90	11,784.8	6,471.5	62.7	6,471.8	0.53	-0.32	0.42
18,510.0	90.10	5.10	11,784.7	6,566.2	70.2	6,566.5	1.27	0.11	1.26
18,606.0	89.20	3.00	11,785.3	6,662.0	77.0	6,662.3	2.38	-0.94	-2.19
18,700.0	89.10	359.60	11,786.7	6,755.9	79.1	6,756.3	3.62	-0.11	-3.62
18,795.0	89.90	356.50	11,787.6	6,850.9	75.9	6,851.2	3.37	0.84	-3.26
18,890.0	89.90	353.30	11,787.7	6,945.5	67.4	6,945.7	3.37	0.00	-3.37
18,985.0	90.20	352.60	11,787.6	7,039.8	55.8	7,039.9	0.80	0.32	-0.74
19,080.0	89.50	352.50	11,787.9	7,134.0	43.4	7,134.1	0.74	-0.74	-0.11
19,104.0	91.00	354.50	11,787.8	7,157.8	40.7	7,157.9	10.42	6.25	8.33
19,131.7	91.00	354.50	11,787.3	7,185.4	38.1	7,185.5	0.00	0.00	0.00
PBHL 1H									
19,143.0	91.00	354.50	11,787.1	7,196.6	37.0	7,196.7	0.00	0.00	0.00



Stryker Energy Directional Services
Survey Report



Company:	Mewbourne Oil Company	Local Co-ordinate Reference:	Well Coltrane 36/25 W0PI Fed Com #1H
Project:	Eddy County, N.M. Nad (83)	TVD Reference:	3301+27 @ 3328.0usft
Site:	Section 36 25-25S-31E Coltrane	MD Reference:	3301+27 @ 3328.0usft
Well:	Coltrane 36/25 W0PI Fed Com #1H	North Reference:	Grid
Wellbore:	Original Hole	Survey Calculation Method:	Minimum Curvature
Design:	Original Hole	Database:	EDM5000

Design Annotations				
Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment
		+N/-S (usft)	+E/-W (usft)	
19,143.0	11,787.1	7,196.6	37.0	19143.0' Projected to bit

Checked By: _____	Approved By: _____	Date: _____
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January 17, 2020

New Mexico Energy, Minerals and Natural Resources Department
Attn: Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505

Attn: Jackie Lathan

Re: Mewbourne Oil Company
Coltrane 36 25 W0PI Federal Com #001H
Purple Sage; Wolfcamp
Eddy County, New Mexico
API# 30-015-46210

Enclosed please find the original and one (1) copy of the survey performed on the reference well by STRYKER ENERGY DIRECTIONAL SERVICES, L.L.C. Other information required by your office is as follows:

<u>Name & Title</u>	<u>Drainhole No.</u>	<u>Survey Depths</u>	<u>Dates Performed</u>	<u>Type Survey</u>
Glenn Thompson	Original Hole	1,303ft. to 19,131ft.	09-07-19 to 09-28-19	MWD Survey

A certified plat on which the bottom-hole location is oriented to both surface location and to the lease lines (or unit lines in case of pooling) is attached to the survey report. If any other information is required, please contact the undersigned at the letterhead address and phone

number.


Eric Estes

Enclosures

CC:

Mewbourne Oil Company
Attn: Frosty Lathan
P.O. Box 5720
Hobbs, NM 88241

Mewbourne Oil Company
Attn: Robin Terrell
P.O. Box 5720
Hobbs, NM 88241

NMEMaNRD\Mewbourne Oil Company\Coltrane 36 25 W0PI Fed Com #1HMM191170

STRYKER ENERGY DIRECTIONAL SERVICES, L.L.C.
P.O. Box 1250
Montgomery, TX 77356
Office (936) 582-7296 * Fax (936)-588-4163



January 17, 2020

Survey Certification Report

STATE OF TEXAS
COUNTY OF Montgomery

I, Eric Estes, certify that I am employed by STRYKER ENERGY DIRECTIONAL SERVICES, L.L.C., and that I did on the day(s) of September 7, 2019, through September 28, 2019 conduct or supervise the taking of a SEDS Original Hole MWD Survey from a depth of 1,303 feet to a depth of 19,131 feet; that I am authorized and qualified to make this report; that this survey was conducted at the request of Mewbourne Oil Company, for the Coltrane 36 25 W0PI Federal Com #001H, well API # 30-015-46210 in Eddy County, New Mexico; and that I have reviewed this report and find that it conforms to the principles as set forth by STRYKER ENERGY DIRECTIONAL SERVICES, L.L.C.

A handwritten signature in black ink, appearing to read "Eric Estes", is written over a horizontal line.

Eric Estes

STRYKER ENERGY DIRECTIONAL SERVICES, L.L.C.

STRYKER ENERGY DIRECTIONAL SERVICES, L.L.C.
P.O. Box 1250
Montgomery, TX 77356
Office (936) 582-7296 * Fax (936)-588-4163



Stryker Energy Directional Services

Survey Report Landscape



Company: Newbourne Oil Company
Project: Eddy County, N.M. Nad (83)
Site: Section 36 25-25S-31E Coltrane
Well: Coltrane 36/25 W0PI Fed Corn #1H
Wellbore: Original Hole
Design: Original Hole

Local Co-ordinate Reference: Well Coltrane 36/25 W0PI Fed Corn #1H
TVD Reference: 3301+27 @ 3328.0usft
MD Reference: 3301+27 @ 3328.0usft
North Reference: Grid
Survey Calculation Method: Minimum Curvature
Database: EDM5000

Survey Program		Date		To		Survey (Wellbore)		Tool Name		Description	
From (usft)											
100.0		1,200.0		Gyro Surveys (Original Hole)				SRG-GYRO-MS		surface readout gyro multishot	
1,303.0		19,143.0		Stryker Surveys (Original Hole)				MWD		MWD v3-standard declination	
Survey											
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	Closure Distance (usft)	Closure Azimuth (°)	D Leg (°/100usft)	Northing (usft)	Easting (usft)	
0.0	0.00	0.00	0.00	0.0	0.0	0.0	0.00	0.00	393,606.00	729,938.80	
100.0	0.35	186.90	100.0	-0.3	0.0	0.3	186.90	0.35	393,605.70	729,938.76	
200.0	0.43	214.31	200.0	-0.9	-0.3	1.0	197.27	0.20	393,605.08	729,938.52	
300.0	0.29	66.54	300.0	-1.1	-0.3	1.2	193.21	0.69	393,604.87	729,938.54	
400.0	0.53	166.18	400.0	-1.5	0.1	1.5	176.96	0.65	393,604.53	729,938.88	
500.0	0.42	141.84	500.0	-2.2	0.4	2.2	169.36	0.23	393,603.79	729,939.22	
600.0	0.80	133.08	600.0	-3.0	1.2	3.2	158.85	0.39	393,603.02	729,939.95	
700.0	1.57	76.27	700.0	-3.1	3.0	4.3	136.27	1.32	393,602.87	729,941.79	
800.0	2.70	39.41	799.9	-1.0	5.8	5.9	99.59	1.72	393,605.02	729,944.62	
900.0	2.94	358.31	899.8	3.4	7.2	8.0	64.84	1.99	393,609.40	729,946.04	
1,000.0	3.88	335.95	999.6	9.1	5.8	10.7	32.57	1.61	393,615.05	729,944.58	
1,100.0	2.87	51.78	1,099.5	13.7	6.4	15.1	24.95	4.22	393,619.69	729,945.17	
1,200.0	2.39	78.11	1,199.4	15.7	10.4	18.8	33.51	1.29	393,621.67	729,949.18	
1,303.0	3.10	85.70	1,302.3	16.3	15.3	22.3	43.07	0.77	393,622.32	729,954.06	
1,492.0	1.60	106.60	1,491.1	16.0	22.9	27.9	55.12	0.90	393,621.95	729,961.68	
1,586.0	2.10	101.30	1,585.1	15.2	25.8	30.0	59.46	0.56	393,621.24	729,964.63	
1,778.0	1.90	92.20	1,776.9	14.4	32.5	35.5	66.03	0.20	393,620.43	729,971.26	
1,968.0	0.50	228.50	1,966.9	13.8	35.0	37.6	68.53	1.20	393,619.76	729,973.79	
2,157.0	1.30	250.40	2,155.9	12.5	32.3	34.7	68.88	0.45	393,618.49	729,971.15	
2,347.0	1.50	227.10	2,345.8	10.1	28.5	30.2	70.52	0.31	393,616.08	729,967.30	
2,536.0	1.80	243.80	2,534.7	7.1	24.0	25.0	73.57	0.30	393,613.08	729,962.82	



Stryker Energy Directional Services

Survey Report Landscape



Company: Mewbourne Oil Company
Project: Eddy County, N.M. Nad (83)
Site: Section 36 25-25S-31E Coltrane
Well: Coltrane 36/25 W0PI Fed Com #1H
Design: Original Hole

Local Co-ordinate Reference:
TVD Reference: 3301+27 @ 3328.0usft
MD Reference: 3301+27 @ 3328.0usft
North Reference: Grid
Survey Calculation Method: Minimum Curvature
Database: EDM5000

Well Coltrane 36/25 W0PI Fed Com #1H

3301+27 @ 3328.0usft

3301+27 @ 3328.0usft

Grid

Minimum Curvature

EDM5000

Survey

MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	Closure Distance (usft)	Closure Azimuth (°)	D Leg (°/100usft)	Northing (usft)	Easting (usft)
2,725.0	1.50	248.30	2,723.7	4.9	19.1	19.7	75.70	0.17	393,610.86	729,957.86
2,915.0	1.70	250.40	2,913.6	3.0	14.1	14.4	78.01	0.11	393,608.99	729,952.89
3,104.0	1.80	247.80	3,102.5	0.9	8.7	8.8	83.89	0.07	393,606.93	729,947.51
3,294.0	1.50	228.10	3,292.4	-1.9	4.1	4.5	114.41	0.34	393,604.14	729,942.89
3,482.0	1.60	189.30	3,480.4	-6.1	1.8	6.4	163.22	0.55	393,599.91	729,940.64
3,671.0	1.70	181.50	3,669.3	-11.5	1.3	11.6	173.37	0.13	393,594.50	729,940.14
3,860.0	2.50	168.50	3,858.2	-18.3	2.1	18.5	173.51	0.49	393,587.66	729,940.88
4,050.0	3.40	160.20	4,047.9	-27.7	4.8	28.1	170.13	0.52	393,578.30	729,943.62
4,199.0	4.20	164.70	4,196.6	-37.1	7.8	37.9	168.20	0.57	393,568.88	729,946.56
4,249.0	4.80	170.70	4,246.4	-41.0	8.6	41.8	168.17	1.52	393,566.05	729,947.38
4,438.0	4.00	174.00	4,434.9	-55.3	10.5	56.3	169.21	0.44	393,550.69	729,949.34
4,627.0	3.40	181.60	4,623.5	-67.5	11.1	68.4	170.68	0.41	393,538.53	729,949.88
4,816.0	3.80	179.10	4,812.1	-79.3	11.0	80.1	172.09	0.23	393,526.67	729,949.82
5,004.0	3.50	175.90	4,999.7	-91.3	11.5	92.0	172.80	0.19	393,514.71	729,950.33
5,194.0	3.10	181.50	5,189.4	-102.2	11.8	102.9	173.41	0.27	393,503.79	729,950.61
5,384.0	3.30	178.20	5,379.1	-112.8	11.8	113.4	174.01	0.14	393,493.19	729,950.64
5,574.0	2.90	173.50	5,568.8	-123.1	12.6	123.7	174.17	0.25	393,482.95	729,951.36
5,763.0	3.10	183.10	5,757.6	-132.9	12.8	133.5	174.49	0.29	393,473.10	729,951.62
5,951.0	2.70	184.50	5,945.3	-142.4	12.2	142.9	175.10	0.22	393,463.61	729,951.00
6,139.0	3.10	183.70	6,133.1	-151.9	11.5	152.3	175.66	0.21	393,454.12	729,950.33
6,329.0	2.90	185.90	6,322.8	-161.8	10.7	162.1	176.22	0.12	393,444.21	729,949.50
6,516.0	2.70	187.30	6,509.6	-170.9	9.7	171.1	176.77	0.11	393,435.14	729,948.46
6,705.0	4.40	159.90	6,698.2	-182.1	11.6	182.5	176.36	1.25	393,423.91	729,950.38
6,894.0	4.10	167.90	6,886.7	-195.5	15.5	196.1	175.47	0.35	393,410.50	729,954.29
7,082.0	4.10	165.50	7,074.2	-208.6	18.6	209.4	174.91	0.09	393,397.42	729,957.38
7,272.0	3.40	165.80	7,263.8	-220.6	21.7	221.7	174.39	0.37	393,385.38	729,960.46
7,461.0	2.90	166.30	7,452.6	-230.7	24.2	232.0	174.02	0.26	393,375.30	729,962.97



Stryker Energy Directional Services

Survey Report Landscape



Company: Mewbourne Oil Company
Project: Eddy County, N.M. Nad (83)
Site: Section 36 25-25S-31E Coltrane
Well: Coltrane 36/25 W0PI Fed Com #1H
Wellbore: Original Hole
Design: Original Hole

Local Co-ordinate Reference:
TVD Reference: 3301+27 @ 3328.0usft
MD Reference: 3301+27 @ 3328.0usft
North Reference: Grid
Survey Calculation Method: Minimum Curvature
Database: EDM5000

Well Coltrane 36/25 W0PI Fed Com #1H

Survey

MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	Closure Distance (usft)	Closure Azimuth (°)	D Leg (°/100usft)	Northing (usft)	Easting (usft)
7,649.0	2.90	166.10	7,640.3	-239.9	26.4	241.4	173.71	0.01	393,366.07	729,965.24
7,836.0	2.90	164.80	7,829.1	-249.2	28.8	250.9	173.40	0.03	393,356.81	729,967.64
8,027.0	2.80	165.80	8,017.8	-258.3	31.2	260.2	173.11	0.06	393,347.72	729,970.03
8,216.0	3.60	148.20	8,206.5	-267.8	35.5	270.1	172.45	0.67	393,338.20	729,974.29
8,406.0	2.90	159.00	8,396.2	-277.4	40.4	280.3	171.72	0.49	393,328.65	729,979.15
8,596.0	1.90	159.90	8,586.1	-284.8	43.2	288.1	171.38	0.53	393,321.20	729,981.96
8,785.0	2.60	154.50	8,774.9	-291.6	49.1	295.2	171.02	0.39	393,314.39	729,984.88
8,975.0	2.60	158.50	8,964.7	-299.5	49.5	303.6	170.61	0.10	393,306.49	729,988.32
9,164.0	2.10	157.20	9,153.6	-306.7	52.4	311.1	170.30	0.27	393,299.31	729,991.23
9,353.0	2.80	132.80	9,342.4	-313.0	57.2	318.2	169.65	0.66	393,292.98	729,995.96
9,542.0	2.90	133.30	9,531.2	-319.4	64.0	325.8	168.67	0.05	393,286.56	730,002.82
9,730.0	2.60	129.20	9,719.0	-325.4	70.8	333.0	167.73	0.19	393,280.61	730,009.59
9,920.0	3.40	139.50	9,908.7	-332.4	77.8	341.4	166.83	0.51	393,273.60	730,016.59
10,108.0	3.10	153.80	10,096.4	-341.2	83.7	351.3	166.22	0.46	393,264.80	730,022.45
10,297.0	4.30	167.90	10,285.0	-352.7	87.4	363.4	166.08	0.79	393,253.29	730,026.20
10,486.0	4.00	170.80	10,473.5	-366.1	89.9	377.0	166.20	0.19	393,239.85	730,028.73
10,675.0	3.50	173.70	10,662.1	-378.4	91.6	389.3	166.39	0.28	393,227.61	730,030.42
10,864.0	1.00	187.70	10,850.9	-385.8	92.0	396.6	166.58	1.34	393,220.24	730,030.83
11,053.0	1.10	233.40	11,039.9	-388.5	90.4	398.8	166.91	0.43	393,217.52	730,029.16
11,242.0	0.90	235.20	11,228.9	-390.4	87.7	400.1	167.34	0.11	393,215.59	730,028.48
11,263.2	1.00	283.64	11,250.1	-390.5	87.4	400.1	167.39	3.70	393,215.54	730,028.16
BB 1H										
11,289.0	1.70	312.40	11,275.9	-390.1	86.9	399.7	167.45	3.70	393,215.85	730,025.66
11,321.0	6.30	343.40	11,307.8	-388.1	86.0	397.6	167.51	15.38	393,217.86	730,024.81
11,352.0	11.00	354.90	11,338.4	-383.6	85.3	392.9	167.47	16.08	393,222.44	730,024.06
11,384.0	15.10	354.80	11,369.6	-376.4	84.6	395.8	167.33	12.81	393,229.63	730,023.41
11,415.0	19.60	356.30	11,399.2	-367.2	83.9	376.6	167.13	14.59	393,238.85	730,022.71



Stryker Energy Directional Services

Survey Report Landscape



Company: Newbourne Oil Company
Project: Eddy County, N.M. Nad (83)
Site: Section 36 25-25S-31E Coltrane
Well: Coltrane 36/25 WOP1 Fed Com #1H
Wellbore: Original Hole
Design: Original Hole

Local Co-ordinate Reference:
TVD Reference: 3301+27 @ 3328.0usft
MD Reference: 3301+27 @ 3328.0usft
North Reference: Grid
Survey Calculation Method: Minimum Curvature
Database: EDM5000

Survey											
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	Closure Distance (usft)	Closure Azimuth (°)	D Leg (°/100usft)	Northing (usft)	Easting (usft)	
11,447.0	23.10	357.80	11,429.0	-355.5	83.3	365.2	166.81	11.07	393,250.48	730,022.12	
11,478.0	26.50	359.20	11,457.1	-342.5	83.0	352.4	166.38	11.13	393,263.47	730,021.79	
11,510.0	30.20	0.00	11,485.3	-327.3	82.9	337.7	165.79	11.62	393,278.67	730,021.69	
11,542.0	33.30	1.20	11,512.5	-310.5	83.1	321.4	165.02	9.89	393,295.50	730,021.88	
11,573.0	36.00	1.60	11,538.0	-292.9	83.5	304.6	164.09	8.74	393,313.12	730,022.31	
11,605.0	39.10	1.20	11,563.3	-273.4	84.0	286.0	162.92	9.72	393,332.61	730,022.78	
11,637.0	42.80	0.00	11,587.5	-252.4	84.2	266.1	161.55	11.82	393,353.58	730,022.99	
11,668.0	46.20	358.50	11,609.6	-230.7	83.9	245.5	160.01	11.48	393,375.30	730,022.70	
11,700.0	49.60	357.70	11,631.1	-207.0	83.1	223.0	158.12	10.79	393,399.03	730,021.91	
11,731.0	53.30	357.40	11,650.4	-182.8	82.1	200.3	155.82	11.96	393,423.25	730,020.87	
11,763.0	56.50	357.90	11,668.8	-156.6	81.0	176.3	152.65	10.08	393,449.40	730,019.80	
11,784.0	59.70	358.40	11,685.2	-130.3	80.2	153.0	148.40	10.41	393,475.70	730,018.95	
11,880.0	66.20	0.10	11,724.3	-53.8	79.2	95.7	124.17	7.76	393,552.24	730,017.98	
11,883.1	66.47	0.07	11,725.5	-50.9	79.2	94.1	122.74	8.76	393,555.09	730,017.99	
LP 1H											
11,911.0	68.90	359.80	11,736.1	-25.1	79.2	83.0	107.60	8.76	393,580.89	730,017.96	
11,943.0	73.80	359.60	11,746.3	5.2	79.0	79.2	86.23	15.32	393,611.20	730,017.80	
11,974.0	78.40	0.30	11,753.8	35.3	79.0	86.5	65.92	15.00	393,641.29	730,017.77	
12,005.0	80.30	2.00	11,759.5	65.7	79.6	103.2	50.44	8.16	393,671.74	730,018.39	
12,037.0	82.90	2.50	11,764.2	97.4	80.8	126.6	39.70	8.27	393,703.37	730,019.63	
12,068.0	84.70	2.60	11,767.5	128.2	82.2	152.3	32.68	5.82	393,734.16	730,021.00	
12,100.0	85.70	1.20	11,770.2	160.0	83.3	180.4	27.49	5.36	393,766.03	730,022.06	
12,132.0	87.10	358.30	11,772.2	192.0	83.1	209.2	23.41	10.05	393,797.96	730,021.92	
12,163.0	87.80	358.30	11,773.6	222.9	82.2	237.6	20.24	2.26	393,828.92	730,021.00	
12,195.0	88.80	358.00	11,775.1	254.9	81.2	267.5	17.67	3.26	393,860.86	730,019.97	
12,257.0	87.10	359.10	11,778.4	316.8	79.6	326.6	14.11	1.84	393,922.76	730,018.40	
12,352.0	87.70	357.00	11,782.7	411.6	76.4	418.6	10.51	2.30	394,017.60	730,015.17	



Stryker Energy Directional Services

Survey Report Landscape



Company: Mewbourne Oil Company
Project: Eddy County, N.M. Nad (83)
Site: Section 35 25-25S-31E Coltrane
Well: Coltrane 36/25 WOPF Fed Com #1H
Design: Original Hole

Local Co-ordinates Reference:
TVD Reference: 3301+27 @ 3328.0usft
MD Reference: 3301+27 @ 3328.0usft
North Reference: Grid
Survey Calculation Method: Minimum Curvature
Database: EDM5000

Well Coltrane 36/25 WOPF Fed Com #1H

3301+27 @ 3328.0usft

3301+27 @ 3328.0usft

Grid

Minimum Curvature

EDM5000

Survey

MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	Closure Distance (usft)	Closure Azimuth (°)	DLeg (°/100usft)	Northing (usft)	Easting (usft)
12,446.0	87.50	357.20	11,786.6	505.4	71.6	510.4	8.07	0.30	394,111.39	730,010.42
12,540.0	90.50	1.50	11,788.3	599.3	70.6	603.5	6.71	5.58	394,205.34	730,009.36
12,635.0	90.80	1.90	11,787.2	694.3	73.4	698.2	6.03	0.53	394,300.29	730,012.17
12,730.0	90.90	2.20	11,785.8	789.2	76.8	792.9	5.56	0.33	394,395.22	730,015.57
12,824.0	89.80	359.30	11,785.2	883.2	78.0	886.6	5.05	3.30	394,489.20	730,016.80
12,932.0	89.60	358.60	11,786.7	991.2	76.0	994.1	4.39	1.29	394,597.17	730,014.82
13,026.0	88.70	358.70	11,788.9	1,085.1	73.8	1,087.6	3.89	0.15	394,691.12	730,012.61
13,121.0	89.40	358.50	11,790.5	1,180.1	71.5	1,182.2	3.47	0.77	394,786.07	730,010.29
13,216.0	89.60	359.30	11,791.3	1,275.1	69.7	1,277.0	3.13	0.87	394,881.05	730,008.47
13,310.0	90.20	358.40	11,791.5	1,369.0	67.8	1,370.7	2.83	1.15	394,975.03	730,006.56
13,405.0	90.30	357.90	11,791.1	1,464.0	64.7	1,465.4	2.53	0.54	395,069.98	730,003.51
13,499.0	89.20	358.70	11,791.5	1,557.9	61.9	1,559.2	2.28	1.45	395,163.94	730,000.72
13,593.0	90.10	0.80	11,792.1	1,651.9	61.5	1,653.1	2.13	2.43	395,257.93	730,000.31
13,688.0	90.20	1.30	11,791.8	1,746.9	63.3	1,748.1	2.07	0.54	395,352.91	730,002.05
13,782.0	90.00	0.50	11,791.7	1,840.9	64.7	1,842.0	2.01	0.88	395,446.90	730,003.53
13,877.0	90.60	0.70	11,791.2	1,935.9	65.7	1,937.0	1.94	0.67	395,541.89	730,004.53
13,972.0	90.50	0.40	11,790.3	2,030.9	66.6	2,032.0	1.88	0.33	395,636.88	730,005.44
14,066.0	90.50	0.90	11,789.4	2,124.9	67.7	2,126.0	1.82	0.53	395,730.87	730,006.50
14,161.0	90.70	1.60	11,788.4	2,219.8	69.8	2,220.9	1.80	0.77	395,825.84	730,008.58
14,255.0	90.50	0.70	11,787.5	2,313.8	71.7	2,314.9	1.77	0.98	395,919.82	730,010.46
14,350.0	90.50	0.60	11,786.6	2,408.8	72.7	2,409.9	1.73	0.11	396,014.81	730,011.54
14,444.0	90.20	0.80	11,786.1	2,502.8	73.9	2,503.9	1.69	0.38	396,108.80	730,012.69
14,538.0	89.80	0.20	11,786.1	2,596.8	74.7	2,597.9	1.65	0.77	396,202.80	730,013.51
14,633.0	89.30	1.10	11,786.8	2,691.8	75.8	2,692.9	1.61	1.08	396,297.79	730,014.59
14,728.0	89.50	0.60	11,787.8	2,786.8	77.2	2,787.8	1.59	0.57	396,392.77	730,016.00
14,822.0	89.80	1.40	11,786.4	2,880.8	78.8	2,881.8	1.57	0.91	396,486.75	730,017.64
14,918.0	89.80	358.60	11,788.7	2,976.7	78.9	2,977.8	1.52	2.92	396,582.74	730,017.64



Stryker Energy Directional Services

Survey Report Landscape



Company: Newbourne Oil Company
Project: Eddy County, N.M. Nad (83)
Site: Section 36 25-25S-31E Collrane
Well: Collrane 36/25 W0P1 Fed Com #1H
Wellbore: Original Hole
Design: Original Hole

Local Co-ordinate Reference:
TVD Reference: 3301+27 @ 3328.0usft
MD Reference: 3301+27 @ 3328.0usft
North Reference: Grid
Survey Calculation Method: Minimum Curvature
Database: EDM5000

Survey	MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	EW (usft)	Closure Distance (usft)	Closure Azimuth (°)	D Leg (°/100usft)	Northing (usft)	Easting (usft)
	15,012.0	89.80	358.50	11,789.0	3,070.7	76.5	3,071.7	1.43	0.11	396,676.71	730,015.26
	15,107.0	89.60	358.50	11,789.5	3,165.7	74.0	3,166.5	1.34	0.21	396,771.68	730,012.77
	15,201.0	89.50	358.70	11,790.3	3,259.6	71.7	3,260.4	1.26	0.24	396,865.65	730,010.47
	15,295.0	89.50	358.50	11,791.1	3,353.6	69.4	3,354.3	1.19	0.21	396,959.62	730,008.18
	15,390.0	89.70	358.50	11,791.7	3,448.6	66.9	3,449.2	1.11	0.21	397,054.58	730,005.69
	15,484.0	89.70	359.20	11,792.2	3,542.6	65.0	3,543.2	1.05	0.74	397,148.56	730,003.80
	15,579.0	90.40	359.50	11,792.2	3,637.6	63.9	3,638.1	1.01	0.80	397,243.55	730,002.73
	15,675.0	91.10	0.20	11,790.9	3,733.5	63.7	3,734.1	0.98	1.03	397,339.54	730,002.48
	15,770.0	91.20	0.30	11,789.0	3,828.5	64.1	3,829.1	0.96	0.15	397,434.52	730,002.89
	15,864.0	91.20	0.60	11,787.0	3,922.5	64.8	3,923.0	0.95	0.32	397,528.50	730,003.63
	15,959.0	91.60	1.00	11,784.7	4,017.5	66.2	4,018.0	0.94	0.60	397,623.46	730,004.95
	16,053.0	90.10	0.30	11,783.3	4,111.4	67.2	4,112.0	0.94	1.76	397,717.44	730,006.02
	16,147.0	90.00	0.90	11,783.2	4,205.4	68.2	4,206.0	0.93	0.65	397,811.44	730,007.00
	16,241.0	90.20	0.20	11,783.1	4,299.4	69.1	4,300.0	0.92	0.77	397,905.43	730,007.91
	16,336.0	89.50	0.50	11,783.3	4,394.4	69.7	4,395.0	0.91	0.80	398,000.43	730,008.49
	16,430.0	89.40	0.00	11,784.2	4,488.4	70.1	4,489.0	0.89	0.54	398,094.42	730,008.90
	16,525.0	89.90	0.00	11,784.8	4,583.4	70.1	4,584.0	0.88	0.53	398,189.42	730,008.90
	16,620.0	89.60	0.10	11,785.2	4,678.4	70.2	4,678.9	0.86	0.33	398,284.42	730,008.98
	16,714.0	91.10	359.40	11,784.6	4,772.4	69.8	4,772.9	0.84	1.76	398,378.41	730,008.57
	16,808.0	88.30	358.20	11,785.1	4,866.4	67.8	4,866.9	0.80	3.24	398,472.38	730,006.60
	16,903.0	89.60	357.30	11,786.9	4,961.3	64.1	4,961.7	0.74	1.66	398,567.29	730,002.87
	17,000.0	89.40	357.70	11,787.7	5,058.2	59.8	5,058.5	0.68	0.46	398,664.19	729,998.64
	17,094.0	89.50	357.70	11,788.6	5,152.1	56.1	5,152.4	0.62	0.11	398,758.11	729,994.87
	17,189.0	89.60	357.70	11,789.4	5,247.0	52.3	5,247.3	0.57	0.11	398,853.03	729,991.06
	17,284.0	90.40	358.50	11,789.4	5,342.0	49.1	5,342.2	0.53	1.19	398,947.98	729,987.91
	17,378.0	90.40	358.10	11,788.7	5,435.9	46.3	5,436.1	0.49	0.43	399,041.94	729,985.12
	17,473.0	90.20	357.80	11,788.2	5,530.9	42.9	5,531.0	0.44	0.38	399,136.87	729,981.72



Stryker Energy Directional Services

Survey Report Landscape



Company: Newbourne Oil Company
Project: Eddy County, N.M. Nad (83)
Site: Section 36 25-25S-31E Coltrane
Well: Coltrane 36/25 W0P1 Fed Com #1H
Wellbore: Original Hole
Design: Original Hole

Local Co-ordinate Reference: Well Coltrane 36/25 W0P1 Fed Com #1H
TVD Reference: 3301+27 @ 3328.0usft
MD Reference: 3301+27 @ 3328.0usft
North Reference: Grid
Survey Calculation Method: Minimum Curvature
Database: EDM5000

Survey	MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	Closure Distance (usft)	Closure Azimuth (°)	DLeg (°/100usft)	Northing (usft)	Easting (usft)
	17,568.0	89.60	357.10	11,785.4	5,625.8	38.7	5,625.9	0.39	0.97	399,231.78	729,977.49
	17,652.0	90.00	358.20	11,788.7	5,719.7	34.8	5,719.8	0.35	1.25	399,325.70	729,973.64
	17,757.0	91.60	359.10	11,787.4	5,814.7	32.6	5,814.7	0.32	1.93	399,420.66	729,971.40
	17,846.0	90.40	0.00	11,785.8	5,903.6	31.9	5,903.7	0.31	1.69	399,509.64	729,970.70
	17,941.0	90.90	0.00	11,784.7	5,998.6	31.9	5,998.7	0.30	0.53	399,604.63	729,970.70
	18,036.0	90.00	3.70	11,784.0	6,093.6	35.0	6,093.7	0.33	4.01	399,699.56	729,973.77
	18,130.0	89.90	5.10	11,784.1	6,187.3	42.2	6,187.4	0.39	1.49	399,793.28	729,980.98
	18,225.0	89.30	4.40	11,784.7	6,282.0	50.0	6,282.2	0.46	0.97	399,887.95	729,988.85
	18,320.0	90.30	3.50	11,785.1	6,376.7	56.6	6,377.0	0.51	1.42	399,982.72	729,995.39
	18,415.0	90.00	3.90	11,784.8	6,471.5	62.7	6,471.8	0.56	0.53	400,077.53	730,001.52
	18,510.0	90.10	5.10	11,784.7	6,566.2	70.2	6,566.6	0.61	1.27	400,172.23	730,008.98
	18,606.0	89.20	3.00	11,785.3	6,662.0	77.0	6,662.4	0.66	2.38	400,257.98	730,015.75
	18,700.0	89.10	359.60	11,786.7	6,755.9	79.1	6,756.4	0.67	3.62	400,351.93	730,017.89
	18,795.0	89.90	356.50	11,787.6	6,850.9	75.9	6,851.3	0.63	3.37	400,456.86	730,014.65
	18,890.0	89.90	353.30	11,787.7	6,945.5	67.4	6,945.8	0.56	3.37	400,551.48	730,006.21
	18,985.0	90.20	352.60	11,787.6	7,039.8	55.8	7,040.0	0.45	0.80	400,645.76	729,994.55
	19,080.0	89.50	352.50	11,787.9	7,134.0	43.4	7,134.1	0.35	0.74	400,739.95	729,982.23
	19,104.0	91.00	354.50	11,787.8	7,157.8	40.7	7,157.9	0.33	10.42	400,783.80	729,979.52
	19,131.7	91.00	354.50	11,787.3	7,185.4	38.1	7,185.5	0.30	0.00	400,791.38	729,976.86
PBHL 1H	19,143.0	91.00	354.50	11,787.1	7,196.6	37.0	7,196.7	0.29	0.00	400,802.61	729,975.78

Design Annotations

Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates +N/-S (usft)	+E/-W (usft)	Comment
19,143.0	11,787.1	7,196.6	37.0	19143.0' Projected to bit



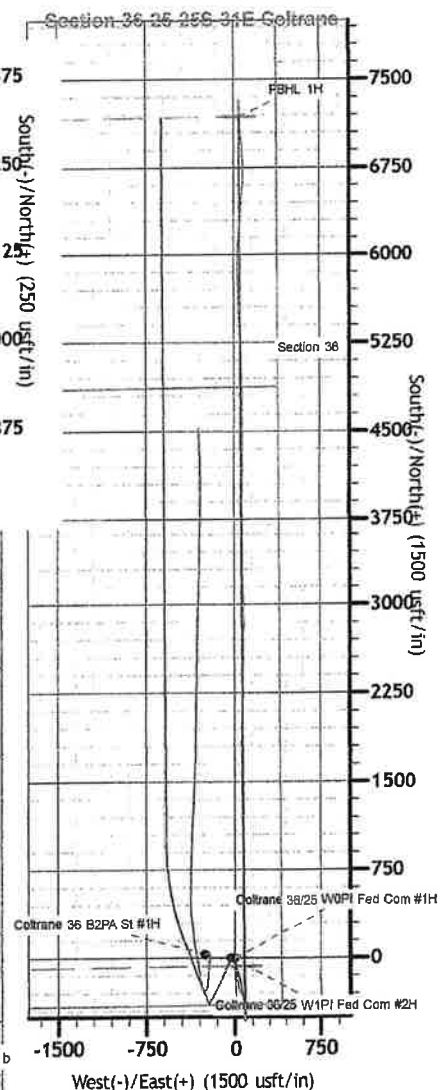
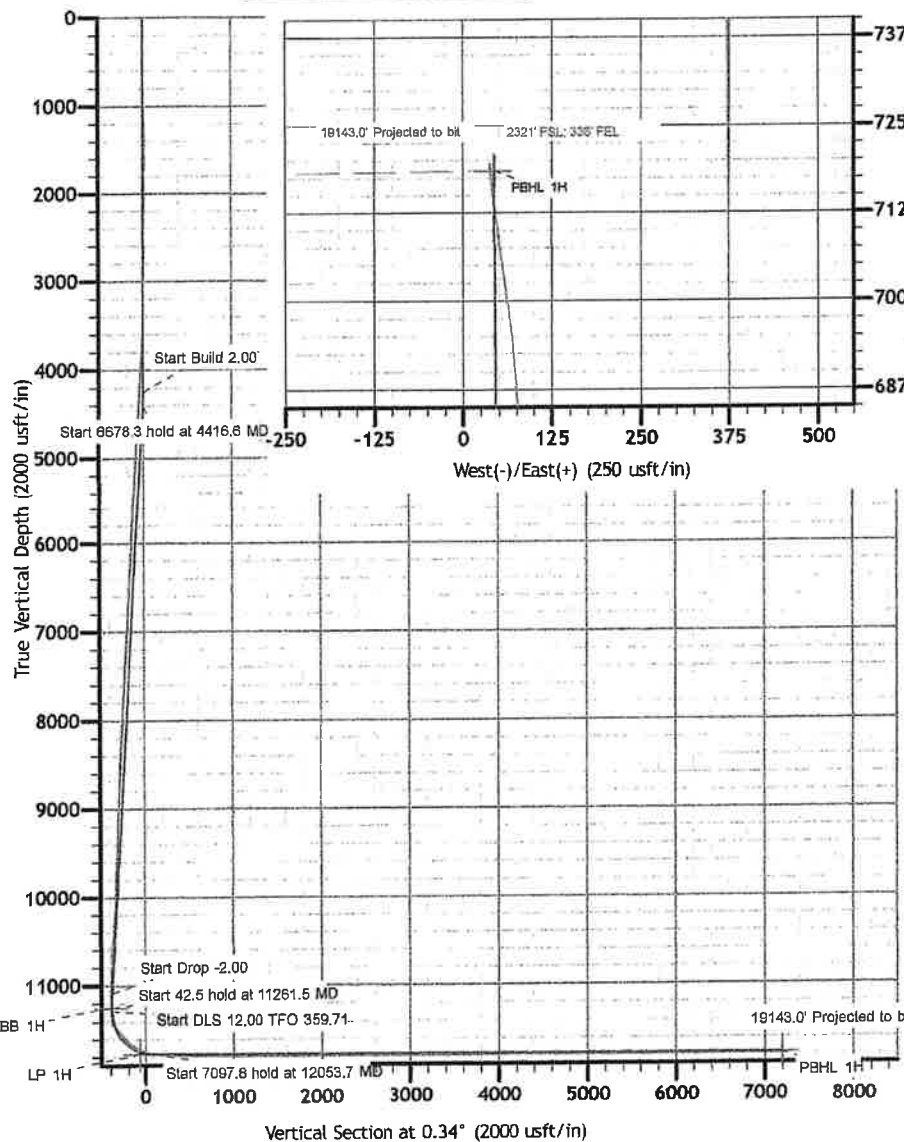
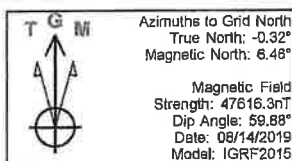
COMPANY: Mewbourne Oil Company
 WELL: Coltrane 36/25 WOPi Fed Com #1H
 COUNTY: Eddy County, N.M. Nad (83)
 DATUM: North American Datum 1983
 RIG: Patterson 231



GRID CORRECTION: To convert a Magnetic Direction to a Grid Direction, Add 6.46°

GEODETIC ZONE: New Mexico Eastern Zone										Slot
3301+27 @ 3328.0usft										
GROUND ELEVATION: 3301.0										
+N/-S	+E/-W	Northing	Easting	Latitude	Longitude					
0.0	0.0	393606.00	729938.80	32° 4' 50.301 N	103° 43' 27.804 W					
PLAN SECTIONS										
Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSet	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	4250.0	0.00	0.00	4250.0	0.0	0.0	0.00	0.00	0.0	
3	4416.6	3.33	168.13	4416.5	-4.7	1.0	2.00	168.13	-4.7	
4	11094.9	3.33	168.13	11083.5	-384.6	80.8	0.00	0.00	-384.1	
5	11261.5	0.00	0.00	11250.0	-389.3	81.8	2.00	180.00	-388.8	BB 1H
6	11304.0	0.00	0.00	11292.5	-389.3	81.8	0.00	0.00	-388.8	
7	12053.7	89.97	359.71	11770.0	87.9	79.3	12.00	359.71	88.4	
8	19151.5	89.97	359.71	11774.0	7185.6	42.8	0.00	0.00	7185.7	PBHL 1H

SHL: 400' FSL; 410' FEL
 Section 36-25S-31E
 PBHL: 2310 FSL; 330' FEL
 Section 25-25S-31E



Form 3160-4
(August 2007)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NMNM19619	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		6. If Indian, Allottee or Tribe Name	
2. Name of Operator MEWBOURNE OIL COMPANY		7. Unit or CA Agreement Name and No.	
Contact: JACKIE LATHAN E-Mail: jlathan@mewbourne.com		8. Lease Name and Well No. COLTRANE 36/25 W0PI FED COM 1H	
3. Address PO BOX 5270 HOBBS, NM 88241		9. API Well No. 30-015-46210	
3a. Phone No. (include area code) Ph: 575-393-5905		10. Field and Pool, or Exploratory PURPLE SAGE; WOLFCAMP	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 36 T25S R31E Mer At surface SESE 400FSL 410FEL Sec 36 T25S R31E Mer NMP At top prod interval reported below SESE 346FSL 330FEL Sec 25 T25S R31E Mer NMP At total depth NESE 2321FSL 336FEL		11. Sec., T., R., M., or Block and Survey or Area Sec 36 T25S R31E Mer	
12. County or Parish EDDY		13. State NM	
14. Date Spudded 09/02/2019		15. Date T.D. Reached 09/28/2019	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 01/24/2020		17. Elevations (DF, KB, RT, GL)* 3301 GL	
18. Total Depth: MD 19143 TVD 11788		19. Plug Back T.D.: MD 19122 TVD 11788	
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) EXEMPT FROM LOGGING	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)			

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
26.000	20.000 K55	94.0	0	204		575	137	0	
17.500	13.375 J55	54.5	0	1260		975	137	0	
12.250	9.625 HCL80	40.0	0	4244		1175	379	0	
8.750	7.000 HCP110	29.0	0	11843		825	351	0	
6.125	4.500 HCP110	13.5	11258	19142		475	211	0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	11652	19143	11866 TO 19122	0.390	1620	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
11866 TO 19122	17,578,840 GALS SLICKWATER CARRYING 17,549,710# LOCAL 100 MESH SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
01/24/2020	01/28/2020	24	→	809.0	3342.0	3656.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
25/64		3750.0	→	809	3342	3656	4131	PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #504402 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
WOLFCAMP	11652	19143	OIL & GAS	RUSTLER	1060
				T/SALT	1449
				CASTILE	2204
				B/SALT	4123
				DELAWARE	4335
				BRUSHY CANYON	7151
				BONE SPRING	8377
				WOLFCAMP	11652

32. Additional remarks (include plugging procedure):
Exempt from logging.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #504402 Verified by the BLM Well Information System.
For MEWBOURNE OIL COMPANY, sent to the Carlsbad**

Name (please print) JACKIE LATHANTitle REGULATORYSignature (Electronic Submission)Date 02/25/2020

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****