

Submit 1 Copy To Appropriate District Office  
District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

EMNRD-OC D ARTESIA  
REC'D: 8/03/2020

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-46449
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name RAY STATE COM
8. Well Number 204H
9. OGRID Number 228937
10. Pool name or Wildcat PURPLE SAGE;WOLFCAMP(GAS)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2962' GR

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator MATADOR PRODUCTION COMPANY	
3. Address of Operator 5400 LBJ FREEWAY, STE 1500, DALLAS, TX 75240	
4. Well Location Unit Letter 1 : 953 feet from the N line and 298 feet from the E line Section 1 Township 24S Range 28E NMPM County EDDY	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2962' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: DRILLING SUMMARY ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED DRILLING SUMMARY.

Record Cleanup from already approved C-103  
in well files, missing details.

Spud Date:

11/25/20

Rig Release Date:

01/30/20

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ava Monroe TITLE SR REGULATORY ANALYST DATE 08/03/20

Type or print name Ava Monroe E-mail address: amonroe@matadorresources.com PHONE: 972-371-5218

For State Use Only

APPROVED BY: ab TITLE Accepted for record only DATE 8/10/2020

Conditions of Approval (if any):

Ray State Com 204H 30-015-46449

Drilling Sundry

11/25/19 Spud well. Drill ahead.

11/29/19 RU & run surface casing; 13 3/8" 54.5# BTC csg and set @217'; Hole sz 17.5"  
Cement csg w/Spinnaker Cementers as follows: Pump 710 sx Class A, 1.34 yld; 30 bbls (126 sx) cement to surface. WSI and secured. Drilling paused. Rig walked to nearby well.

12/26/19 Walk rig and center over well. WOC 657.0 hrs. Test surface csg to 910 psi; held for 30 min. Good test. Prep well to resume drilling 12/27/19. Drill ahead.

12/29/19 Run 9 5/8" 40# J55 intermediate 1 csg set @ 2775'. Hole sz 12.25". Pump 1620 sx of Class C w/ 1.33 yld. No cement to surface. Notify Mike Bratcher and ran CBL, (cemented Int2 to surface). RD Halliburton. Nipple down BOPs, well secured. Prepare to walk rig to nearby well.

01/06/20 Walk rig and center over hole.

01/07/20 WOC 202.0 hrs; test Int1 to 1500 psi. Held. Good test. Drill ahead.

01/12/20 Run 7 5/8" 29.7# Int2 csg and set @ 9871'. Hole sz 8.75". Pump 875 sx Class C w/1.37 yld. Returned 75 sx to surface. WOC.

01/13/20 WOC 39.0 hrs. Test Int2 casing to 2500 psi for 30 min. Held, good test. Drill ahead.

01/29/20 Run 5 1/2" 20# PP10 production casing set @ 20,185'. Hole sz 6.75". Pump 1100 sx Class H w/1.44 yld. Returned 125 sx to surface. WOC.

01/30/20 Release rig. WSI and secured.

TVD/MD 9740'/20198' reached 01/27/20.