Form 3160-5 (June 2015)

## OCD - REC'D 7/31/2020

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. NMNM030453

# SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					1414114111000 100	
					6. If Indian, Allottee or	r Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No. 891000303X	
1. Type of Well ☐ Oil Well ☐ Gas Well ☐ Other					8. Well Name and No. POKER LAKE UNIT 13 DTD 128H	
2. Name of Operator Contact: MELANIE COLLINS XTO PERMIAN OPERATING LLC E-Mail: melanie_collins@xtoenergy.com					9. API Well No. 30-015-45824-0	0-X1
3a. Address 6401 HOLIDAY HILL ROAD E MIDLAND, TX 79707	(include area code) 8-3709		0. Field and Pool or Exploratory Area PURPLE SAGE-WOLFCAMP (GAS)			
4. Location of Well (Footage, Sec., T			11. County or Parish, State			
Sec 24 T24S R30E NENE 442FNL 929FEL 32.209404 N Lat, 103.828682 W Lon					EDDY COUNTY, NM	
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICA	ΓΕ NATURE OI	F NOTICE, F	REPORT, OR OTH	ER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
☐ Notice of Intent	☐ Acidize	□ Deepen		☐ Production (Start/Resume)		☐ Water Shut-Off
_	☐ Alter Casing	-	raulic Fracturing	☐ Reclamat	ion	☐ Well Integrity
Subsequent Report	- • •	☐ Casing Repair ☐ New C		☐ Recomple		
☐ Final Abandonment Notice	☐ Change Plans	<u>-</u>		_	arily Abandon	
	☐ Convert to Injection	onvert to Injection Plug Back Water D		☐ Water Di	<u> </u>	
If the proposal is to deepen directions Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f  XTO Permian Operating LLC	rk will be performed or provide d operations. If the operation re- bandonment Notices must be fil- final inspection.	the Bond No. on sults in a multiple ed only after all 1	file with BLM/BIA e completion or reco requirements, including	Required subs impletion in a ne ing reclamation,	equent reports must be a winterval, a Form 3160 have been completed an	filed within 30 days 0-4 must be filed once
the referenced well.	roopeonuny oublinio uno e	analy nouse	io roport arming t			
12/26/2019 Spud well.						
12/26/2019-12/29/2019 Drill 1 370sx/ 113 bls/ 1.72 yld Class 54 bbls to surface. WOC. TC	C Lead cmt, then 290 sx	/ 68 bbls/ 1.32	2 yld Class C Tai			
12/29/2019-1/03/2020 Drill 14 Cmt w/ 740 sx/ 555 bbls/ 1.79 cmt. Circ 110 bbls to surface.	yld Class C Lead cmt, the	en 560 sx/ 13	2 bbls/ 1.32 yld (	Class C Tail		
14. I hereby certify that the foregoing is	Electronic Submission #	AN OPERATII	IG LLC, sent to th	he Carlsbad		
Name(Printed/Typed) MELANIE		ATORY ANA	•			
Signature (Electronic S	Submission)		Date 02/28/20	020	gc 8	3/10/2020
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE US	E Accepted for	r record – NMOCD
Approved By ACCEPTED			JONATHO <sub>Title</sub> PETROLE	N SHEPARD UM ENGINEI		Date 03/05/2020
Conditions of approval, if any, are attached. Approval of this notice does not warrant or vertify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  Office Carlsbad						
Fitle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent				willfully to mak	e to any department or a	agency of the United

### Additional data for EC transaction #504957 that would not fit on the form

#### 32. Additional remarks, continued

1/03/2020-1/11/2020 Drill 10-5/8 in hole to TD 11743. Set 8-5/8 in HCL80 CYP110 BTC 32 lb csg to 11,743. DV tool set at 4306. Cmt w/1760 sx/ 959 bbls/3.06 yld Class Ltwt Lead cmt, then 390 sx/ 85 bbls/ 1.23 yld Class H Tail cmt. Stage 2 cmt w/ 330 sx/ 199 bbls/ 3.38 yld Class Ltwt Lead cmt, then 250 sx/ 59 bbls/ 1.32 yld Class C Tail cmt. Circ 25 bbls to surface. WOC. Calculated TOC 27 ft. Test csg to 3997 psi 30 minutes. Good test.

KOP 11,816.

1/11/2020-2/23/2020 Drill 7-7/8 in hole to TD of well @ 22,520 on 2/19/2020. Set 5-1/2 in CYP110 C7S 23 lb csg to 22,054. Cmt w/ 760sx/ 198 bbls/ 1.46 yld Class H Lead cmt, then cmt w/ 2090 sx/ 469 bbls/ 1.26 yld Class H Tail cmt. No cmt to surf. Calculated TOC 5000.

2/22/2020 PBTD 22,051 ft.

2/23/2020 Rig released.

### Revisions to Operator-Submitted EC Data for Sundry Notice #504957

**Operator Submitted BLM Revised (AFMSS)** 

DRG SR DRG Sundry Type: SR

Lease: NMNM030453 NMNM030453

Agreement: 891000303X (NMNM71016X)

XTO PERMIAN OPERATING LLC 6401 HOLIDAY HILL ROAD BLDG 5 MIDLAND, TX 79707 Ph: 432.683 2277 Operator: XTO PERMIAN OPERATING LLC

6401 HOLIDAY HILL RD BLDG 5 MIDLAND, TX 79707 Ph: 432-682-8873

MELANIE COLLINS **MELANIE COLLINS** Admin Contact:

REGULATORY ANALYST REGULATORY ANALYST

E-Mail: melanie\_collins@xtoenergy.com E-Mail: melanie\_collins@xtoenergy.com

Ph: 432-218-3709 Ph: 432-218-3709

MELANIE COLLINS REGULATORY ANALYST MELANIE COLLINS REGULATORY ANALYST Tech Contact:

E-Mail: melanie\_collins@xtoenergy.com E-Mail: melanie\_collins@xtoenergy.com

Ph: 432-218-3709 Ph: 432-218-3709

Location:

NM EDDY State: NM County: **EDDY** 

Field/Pool: PURPLE SAGE WOLFCAMP PURPLE SAGE-WOLFCAMP (GAS)

POKER LAKE UNIT 13 DTD 128H POKER LAKE UNIT 13 DTD 128H Well/Facility:

Sec 24 T24S R30E Mer NMP NENE 442FNL 929FEL Sec 24 T24S R30E NENE 442FNL 929FEL 32.209405 N Lat, 103.828682 W Lon 32.209404 N Lat, 103.828682 W Lon