

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTEMNRD-OCD ARTESIA  
REC'D: 8/03/2020FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM06808
2. Name of Operator XTO PERMIAN OPERATING LLC		6. If Indian, Allottee or Tribe Name
Contact: TRACIE J CHERRY E-Mail: tracie_cherry@xtoenergy.com		7. If Unit or CA/Agreement, Name and/or No. 891000558X
3a. Address 6401 HOLIDAY HILL ROAD BLDG 5 MIDLAND, TX 79707	3b. Phone No. (include area code) Ph: 432-221-7379	8. Well Name and No. JAMES RANCH UNIT D11 BS2A-5W 210H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  Sec 21 T22S R30E SWNE 1542FNL 1761FEL 32.380711 N Lat, 103.883293 W Lon		9. API Well No. 30-015-45398-00-X1
		10. Field and Pool or Exploratory Area WILDCAT
		11. County or Parish, State EDDY COUNTY, NM

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

XTO Permian Operating LLC respectfully submits this sundry notice to report drilling operations on the referenced well.

04/24/19  
Spud 17-1/2" hole

04/25/19 ? 04/26/19  
TD hole @ 424'. Run 13-3/8" J55, 54.5# csg to 424'. Cmt w/945 sx (229 bbls) Class C cmt, 1.36 yield. Bump plug. No returns to surface throughout job. WOC 8.5 hrs. Notify BLM of intent to run temp survey. Notify BLM est TOC 150. Top out, pump 200 sx (47 bbls), 1.33 yield Neat cmt. No cmt to surf. WOC. Pump 68 sx (16 bbls), 1.33 yield, Neat cmt, circulate to surface. WOC

14. I hereby certify that the foregoing is true and correct.	
<b>Electronic Submission #520188 verified by the BLM Well Information System</b> <b>For XTO PERMIAN OPERATING LLC, sent to the Carlsbad</b> <b>Committed to AFMSS for processing by PRISCILLA PEREZ on 06/25/2020 (20PP3254SE)</b>	
Name (Printed/Typed) TRACIE J CHERRY	Title REGULATORY COORDINATOR
Signature (Electronic Submission)	Date 06/24/2020 gc 8/10/2020

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Accepted for record – NMOCD

Approved By <b>ACCEPTED</b>	JONATHON SHEPARD Title PETROLEUM ENGINEER	Date 07/14/2020
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office Carlsbad		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

8/14/2020 AB

## **Additional data for EC transaction #520188 that would not fit on the form**

### **32. Additional remarks, continued**

04/26/19

Test BOP 250 low/10,000 high, hydril 250 low/3500 high, rams, wing vlves, choke 250 low / 10,000 high & floor valves, test back to pumps 250 low/5000 high.  
Test csg to 1500 psi for 30 min (good)

04/27/19

Drill cmt and float equipment. Drill 12-1/4" hole.

04/29/19 - 04/30/19

TD hole @ 3497'. Run 9-5/8" 40# J55/HCL80 csg to 3487'. Cmt LEAD: w/1035 sx (347 bbls) EconoCem HLC, yield 1.88. TAIL: 350 sx (84 bbls) EconoCem-C cmt, yield 1.34. Bump plug. Full returns, no cmt to surface. WOC. Run temp log. TOC 9' below GL.

05/01/19 - 05/18/19

Test csg to 1500 psi for 30 min (good). Drill cmt and float collar. Drill 8-3/4" hole.

05/19/19

TD hole @ 16,134". Change bits, drill 8-1/2" hole

05/27/19

Test annular 250 low/3500 high. Upper & lower pipe rams 250 low/10,000 high, choke 250 low/10,000 high, choke valves 250 low/10000 high, pumps 250 low/ 5000 high. Drill ahead with 8-1/2" hole

06/03/19

TD hole @ 24,300' MD/9006' TVD. KOP: 8800'

06/06/19 ? 06/13/19

Run 5-1/2" CYP110 20# csg to 24,300'. Cmt LEAD: 855 sx (417 bbls) Neocem-TL, yield 2.737. TAIL: 3445 sx (884 bbls) Neocem-TL, yield 1.441. Bump plug. Circulated 175 bbls (359 sx) cmt to surface. Full returns through job.  
Release rig.

## Revisions to Operator-Submitted EC Data for Sundry Notice #520188

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	DRG SR	DRG SR
Lease:	NMNM06808	NMNM06808
Agreement:	NMNM70965X	891000558X (NMNM70965X)
Operator:	XTO PERMIAN OPERATING, LLC 6401 HOLIDAY HILL RD BLDG 5 MIDLAND, TX 79707 Ph: 432-221-7379	XTO PERMIAN OPERATING LLC 6401 HOLIDAY HILL ROAD BLDG 5 MIDLAND, TX 79707 Ph: 432.683 2277
Admin Contact:	TRACIE J CHERRY REGULATORY COORDINATOR E-Mail: tracie_cherry@xtoenergy.com  Ph: 432-221-7379	TRACIE J CHERRY REGULATORY COORDINATOR E-Mail: tracie_cherry@xtoenergy.com  Ph: 432-221-7379
Tech Contact:	TRACIE J CHERRY REGULATORY COORDINATOR E-Mail: tracie_cherry@xtoenergy.com  Ph: 432-221-7379	TRACIE J CHERRY REGULATORY COORDINATOR E-Mail: tracie_cherry@xtoenergy.com  Ph: 432-221-7379
Location: State: County:	NM EDDY	NM EDDY
Field/Pool:	WC G-07 S223021G;BONE SPR	WILDCAT
Well/Facility:	JAMES RANCH UNIT DI1 BS2A-5W 210H Sec 21 T22S R30E Mer NMP SWNE 1542FNL 1761FEL	JAMES RANCH UNIT DI1 BS2A-5W 210H Sec 21 T22S R30E SWNE 1542FNL 1761FEL 32.380711 N Lat, 103.883293 W Lon