

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

EMNRD-OCD ARTESIA  
REC'D: 8/03/2020

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**

5. Lease Serial No.  
NMNM02953B

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

7. If Unit or CA/Agreement, Name and/or No.  
891000558X

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.  
JAMES RANCH UNIT D11 BS2A-7E 211H

2. Name of Operator

XTO PERMIAN OPERATING LLC

Contact: TRACIE J CHERRY

E-Mail: tracie\_cherry@xtoenergy.com

9. API Well No.

30-015-45399-00-X1

3a. Address

6401 HOLIDAY HILL ROAD BLDG 5  
MIDLAND, TX 79707

3b. Phone No. (include area code)

Ph: 432-221-7379

10. Field and Pool or Exploratory Area  
WILDCAT

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 21 T22S R30E SENE 1517FNL 1747FEL  
32.380775 N Lat, 103.881897 W Lon

11. County or Parish, State

EDDY COUNTY, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

XTO Energy Inc respectfully submits this sundry notice to report drilling operations on the referenced well.

THIS SUNDRY REPLACES EC #481450 ACCEPTED BY BLM ON 09/10/19. ERRORS IN HOLE SIZES AND CEMENT VOLUMES WERE NOTED ON PREVIOUS SUNDRY

06/14/19 - 06/15/19

Spud 17-1/2" hole. TD hole @ 463'. Run 13-3/8", J55, 54.5# csg to 463'. LEAD CMT 995 sx (236 bbls)  
Class C, 1.332 yield. Bump plug. Circulate 380 sx (90 bbls) to surface. WOC

06/16/19 - 06/17/19

Test BOP 250 low, 10,000 high. Rams wing valves,choke 250 low, 10,000 high & floor valves, test

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #520420 verified by the BLM Well Information System**

**For XTO PERMIAN OPERATING LLC, sent to the Carlsbad**

**Committed to AFMSS for processing by PRISCILLA PEREZ on 06/29/2020 (20PP3277SE)**

Name (Printed/Typed) TRACIE J CHERRY

Title REGULATORY COORDINATOR

Signature (Electronic Submission)

Date 06/26/2020

gc 8/11/2020

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Accepted for record – NMOCD

Approved By

**ACCEPTED**

JONATHON SHEPARD  
Title PETROLEUM ENGINEER

Date 07/15/2020

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

8/14/2020 AB

## **Additional data for EC transaction #520420 that would not fit on the form**

### **32. Additional remarks, continued**

back to pumps w/250 low, 5000 high. Test csg to 1500 for 30 min (good). Drill cmt and float equip.  
Drill 12-1/4" hole.

06/19/19 - 06/20/19

TD hole @ 3553'. Run 9-5/8", 40#, HCP110 csg. Set @ 3551'. LEAD CMT: 1215 sxs (420 bbls) Econocem HCL Class C cmt, yield 1.92. TAIL CMT: 440 sxs (106 bbls) EconoCem Class C, yield 1.34. Bump plug. Circulate 497 xsx (172 bbls) to surface. WOC.

06/21/19 - 06/22/19

Drill float cmt and float equipment. Perform formation integrity test (FIT) to 405 psi. Drill 8-3/4" hole.

07/04/19

Test BOP, annular 250 low, 3500 high. Upper and lower pipe rams 250 low, 10,000 high. Choke 250 low, 10,000 high. Choke valves 250 low, 10000high. Mud line back to pumps 250 low 10000 high.

07/21/19

TD @ 23,214' MD/9126' TVD.

07/23/19

Run 5-1/2", CYP110, 20# csg to 23,212'. LEAD CMT: 730 sxs (355 bbls) NeoCem TM PL, yield 2.74 TAIL CMT: 3755 sxs (963 bbls) NeoCem TM PT cmt, yield 1.44. Bump plug. Circulate 555 xs (270 bbls) to surface. Casing test to be performed prior to completion activity start up.

07/26/19

Rig release

## Revisions to Operator-Submitted EC Data for Sundry Notice #520420

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	DRG SR	DRG SR
Lease:	NMNM02953B	NMNM02953B
Agreement:	NMNM70965X	891000558X (NMNM70965X)
Operator:	XTO ENERGY INCORPORATED 6401 HOLIDAY HILL RD BLDG 5 MIDLAND, TX 79707 Ph: 432-221-7379	XTO PERMIAN OPERATING LLC 6401 HOLIDAY HILL ROAD BLDG 5 MIDLAND, TX 79707 Ph: 432.683 2277
Admin Contact:	TRACIE J CHERRY REGULATORY COORDINATOR E-Mail: tracie_cherry@xtoenergy.com  Ph: 432-221-7379	TRACIE J CHERRY REGULATORY COORDINATOR E-Mail: tracie_cherry@xtoenergy.com  Ph: 432-221-7379
Tech Contact:	TRACIE J CHERRY REGULATORY COORDINATOR E-Mail: tracie_cherry@xtoenergy.com  Ph: 432-221-7379	TRACIE J CHERRY REGULATORY COORDINATOR E-Mail: tracie_cherry@xtoenergy.com  Ph: 432-221-7379
Location: State: County:	NM EDDY	NM EDDY
Field/Pool:	G-07 S223021G:BONE SPR	WILDCAT
Well/Facility:	JAMES RANCH UNIT DI 1 BS2A-7E 211H Sec 21 T22S R30E Mer NMP SENE 1517FNL 1328FEL	JAMES RANCH UNIT DI1 BS2A-7E 211H Sec 21 T22S R30E SENE 1517FNL 1747FEL 32.380775 N Lat, 103.881897 W Lon