						FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					5. Lease Serial No. NMLC061634B		
					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2					 If Unit or CA/Agreement, Name and/or No. 891000303X 		
1. Type of Well					 Well Name and No. POKER LAKE UN 	IT 30 BS 103H	
Contact: CHERYL ROWELL CONTACT: CHERYL ROWEL					9. API Well No. 30-015-46936-00-X1		
XTO PERMIAN OPERATING LLC E-Mail: Cheryl_rowell@xtoenergy.com 3a. Address 3b. Phone No. (include area code)					10. Field and Pool or Exploratory Area		
6401 HOLIDAY HILL ROAD E MIDLAND, TX 79707	18-3754			-ŴOLFĆAMP (GAS)			
4. Location of Well (<i>Footage, Sec., T</i>)				ty or Parish, State	
Sec 30 T25S R31E SENW 2310FNL 1980FWL 32.102180 N Lat, 103.819626 W Lon					EDDY COUNTY, NM		
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
TYPE OF SUBMISSION		TYPE OF ACTION					
□ Notice of Intent	□ Acidize	Dec	•	Product	ion (Start/Resume)	□ Water Shut-Off	
Subsequent Report	☐ Alter Casing	-	draulic Fracturing	Reclama		Well Integrity	
☐ Final Abandonment Notice	□ Casing Repair □ Change Plans	_	w Construction g and Abandon	□ Recomp	arily Abandon	☑ Other Drilling Operations	
	Convert to Injection	-		□ Water D	-		
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.							
XTO Permian Operating LLC respectfully submits drilling operations data for the referenced well.							
Spud well 4/24/20 23:30. Drill 14.75 in. to 1433 ft. 4/25/20 Run 11.75 in., J55, 54 lb, BTC casing and set at 1433 ft. Cement casing with 640 sxs, 196 bbls, Class C, 1.72 yld lead cmt followed by 290 sxs, 68 bbls, Class C, 1.32 yld tail cmt. Circ 105 bbls cmt to surface. RD, Skid rig.							
5/13/20 Skid Rig, RU. Test 11.75 csg 1500 psi, 30 mins (good).							
05/13/20 Drill 9.875 in. to 107	56 ft.						
				accepte	ed for record/ente	red 8/19/2020 ab	
14. I hereby certify that the foregoing is true and correct. Electronic Submission #524228 verified by the BLM Well Information System For XTO PERMIAN OPERATING LLC, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 08/05/2020 (20PP3661SE)							
Name(Printed/Typed) CHERYL ROWELL			Title REGULATORY COORDINATOR				
Signature (Electronic							
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved By ACCEPTED			JONATHO TitlePETROLE	N SHEPAR UM ENGINE		Date 08/11/2020	
Conditions of approval, if any, are attached certify that the applicant holds legal or eq which would entitle the applicant to cond	Office Carlsbac	1					
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.							
(Instructions on page 2) ** BLM REVISED **							

Additional data for EC transaction #524228 that would not fit on the form

32. Additional remarks, continued

5/20/20 Run 7.625 in., L80, 29.7 lb/ft, BTC casing set at 10756 ft. DV tool set at 4603 ft. Cement casing with 1720 sxs Class TXI Premium, 1035 bbls, 3.38 yld lead cmt followed by 360 sxs, 79 bbls, 1.23 yld Class H tail cmt. Bump plug. Open DV tool. Pump 640 sxs, 385 bbls, 3.38 yld Class TXI Premium lead cmt followed by 200 sxs, 47 bbls, 1.32 yld Class C tail cmt. Circulate 83 bbls cmt surface. 5/21/20 RD, Skid rig.

7/9/20 Skid rig, RU 7/10/20 Test 7.625 casing to 3660 psi, 30 mins (good). 7/10/20 Drill 6.75 in. TD 7/21/20 at 19310 ft., KOP = 10948 7/23/20 Run 5.5 in. csg, 18 lb/ft, P110RY, FHTQ from 10649 TO 19310 ft. Run 5 in. csg, 23 #, P110RY, FHTQ from crossover at 10649 to surface. Cement casing with 200 sxs, 83 bbls, 2.34 yld, Class C cmt followed by 820 sxs 272 bbls, 1.86 yld, Class H tail cmt. Circ. No cmt to surface. ETOC 5000 ft. PBTD = 19308

Rig Release 07/25/20

Revisions to Operator-Submitted EC Data for Sundry Notice #524228

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	DRG SR	DRG SR
Lease:	NMLC061634B	NMLC061634B
Agreement:		891000303X (NMNM71016X)
Operator:	XTO PERMIAN OPERATING LLC 6401 HOLIDAY HILL RD, BLDG 5 MIDLAND, TX 79707 Ph: 432-218-3754	XTO PERMIAN OPERATING LLC 6401 HOLIDAY HILL ROAD BLDG 5 MIDLAND, TX 79707 Ph: 432.683 2277
Admin Contact:	CHERYL ROWELL REGULATORY COORDINATOR E-Mail: Cheryl_rowell@xtoenergy.com	CHERYL ROWELL REGULATORY COORDINATOR E-Mail: Cheryl_rowell@xtoenergy.com
	Ph: 432-218-3754	Ph: 432-218-3754
Tech Contact:	CHERYL ROWELL REGULATORY COORDINATOR E-Mail: Cheryl_rowell@xtoenergy.com	CHERYL ROWELL REGULATORY COORDINATOR E-Mail: Cheryl_rowell@xtoenergy.com
	Ph: 432-218-3754	Ph: 432-218-3754
Location: State: County:	NM EDDY	NM EDDY
Field/Pool:	PURPLE SAGE; WOLFCAMP	PURPLE SAGE-WOLFCAMP (GAS)
Well/Facility:	POKER LAKE UNIT 30 BS 103H Sec 30 T25S R31E Mer NMP 2310FNL 1980FWL	POKER LAKE UNIT 30 BS 103H Sec 30 T25S R31E SENW 2310FNL 198

Sec 30 T25S R31E Mer NMP 2310FNL 1980FWL 32.102181 N Lat, 103.819262 W Lon POKER LAKE UNIT 30 BS 103H Sec 30 T25S R31E SENW 2310FNL 1980FWL 32.102180 N Lat, 103.819626 W Lon