

Submit 1 Copy To Appropriate District  
Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

EMNRD-OCD ARTESIA Form C-103  
REC'D: 6/01/2020 Revised July 18, 2013

<b>WELL API NO.</b> 30-015-46475	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name RAY STATE COM	
8. Well Number 203H	
9. OGRID Number 228937	
10. Pool name or Wildcat PURPLE SAGE; WOLFCAMP (GAS)	
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator MATADOR PRODUCTION COMPANY	
3. Address of Operator 5400 LBJ FREEWAY, STE 1500, DALLAS, TX 75240	
4. Well Location Unit Letter O : 159 feet from the S line and 2598 feet from the E line Section 36 Township 23S Range 28E NMPM County EDDY	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: Perforate, fracture treat, produce ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

03/24/20 Perform casing integrity test to 5610 psi for 30 min. Dropped 143 psi. Good test.  
03/26/20 Perforate & fracture treat Wolfcamp from 9900' - 19867' in 48 stages w/26,405,480 lbs sand.  
04/08/20 Frac job complete; set kill plugs and shut in well for nearby ops.  
04/25/20 Drill out kill plugs, mill frac plugs 47 - 1.  
04/28/20 Finished milling plugs; WSI until flowback ops begin.  
05/01/20 Production crew opened well to flowback. Well began to produce.

\*Requesting to delay installation of tubing to allow for post-fracture pressure to decline, well to clean up and to allow for safely running tubing.

TVD/MD: 9739'/19995' REACHED: 02/13/20

PBTD: 19885' REACHED: 02/13/20

Spud Date:

12/12/19

Rig Release Date:

02/17/19

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Ava Monroe*

TITLE Sr. Regulatory Analyst

DATE

6/1/2020

Type or print name Ava Monroe

E-mail address: amonroe@matadorresources.com PHONE: 972-371-5218

For State Use Only

APPROVED BY:

*[Signature]*

TITLE

Staff Manager

DATE

7/31/2020

Conditions of Approval (if any):