Submit 1 Copy To Appropriate District State of New Mexico Form C-103 REC'D: 8/20/2020 Office Revised July 18, 2013 Energy, Minerals and Natural Resources District I - (575) 393-6161 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283 30-015-4662 4 OIL CONSERVATION DIVISION 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease District III - (505) 334-6178 1220 South St. Francis Dr. STATE FEE V 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH Shelby 23 8. Well Number 2H 1. Type of Well: Oil Well Gas Well Other 2. Name of Operator 9. OGRID Number Spur Energy Partners LLC 328947 3. Address of Operator 10. Pool name or Wildcat 9655 Katy Freeway, Ste. 500, Houston, TX 77024 N. Seven Rivers; Glorieta-Yeso 4. Well Location line and 1961 Unit Letter B 1246 feet from the North feet from the East line Section 26 Range 25E Township 19S **NMPM** County Eddy 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3422 GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK □ PLUG AND ABANDON REMEDIAL WORK ALTERING CASING □ **TEMPORARILY ABANDON CHANGE PLANS** П COMMENCE DRILLING OPNS.□ P AND A П PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB DOWNHOLE COMMINGLE **CLOSED-LOOP SYSTEM** Drilling/Cement OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/24/20 NU BOP, test to 250# low 2500# high, good test. Test 9-5/8" csg to 600# for 30 minutes, good test. Drill 8-3/4" hole to 8522'. RIH & set 7" 32# L-80 BTC csg @ 2990' then crossover and set 5-1/2" 20# L-80 Bk-HT csg @ 8522', pump 40bbl spacer then cmt lead w/ 890sxs class C w/ additives 12.8ppg 1.65 yield followed by tail job w/ 1290sxs class C w/ additives 14.8ppg 1.33 yield. Full returns throughout job, circ 798sxs cmt to surface. WOC 3/1/20 install nightcap, RD & reg release to Shelby 23H. 2/22/2020 Spudded well. Casing and Cement Program Date String Fluid Hole Csg Weight Grade Fst Dpth Class Sacks Yield Pres Pres Open Type Size Size lb/ft TOC Set Dpth Held Drop Hole 02/23/20 Surf FreshWater 12.25 9.625 36 J-55 0 1245 710 C 1.34 2816 0 N 02/29/20 Prod FreshWater 7 8.75 32 L-80 0 2990 890 1.65 C 7272 0 N 02/29/20 Prod FreshWater 8.75 5.5 20 L-80 0 8522 1290 1.33 C 7352 0 N 02/22/2020 03/01/2020 Spud Date: Rig Release Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief. DATE 08/20/2020 TITLE Regulatory Director **SIGNATURE** Type or print name Sarah Chapman E-mail address: schapman@spurepllc.com PHONE: 832-930-8613 For State Use Only

OCD-ARTESIA

APPROVED BY: Accepted for Record
Conditions of Approval (if any):

_TITLE <u>Record Cleanup for already</u> approved C-103 in well files. DATE 8/21/2020 AB