OCD-ARTESIA Submit 1 Copy To Appropriate District State of New Mexico Form C-103 REC'D: 8/20/2020 Office Revised July 18, 2013 Energy, Minerals and Natural Resources District I - (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 WELL API NO. 30-015-46627 District II - (575) 748-1283 OIL CONSERVATION DIVISION 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease District III - (505) 334-6178 1220 South St. Francis Dr. STATE FEE \checkmark 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV - (505) 476-3460 6. State Oil & Gas Lease No. 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH Shelby 23 8. Well Number 5H 1. Type of Well: Oil Well Gas Well Other 2. Name of Operator 9. OGRID Number Spur Energy Partners LLC 328947 3. Address of Operator 10. Pool name or Wildcat 9655 Katy Freeway, Ste. 500, Houston, TX 77024 N. Seven Rivers; Glorieta-Yeso 4. Well Location : 847 Unit Letter A feet from the North line and 702 feet from the East line Section 26 Township 19S Range 25E **NMPM** County Eddy 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3415 GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK □ PLUG AND ABANDON REMEDIAL WORK ALTERING CASING □ П **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS. P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB DOWNHOLE COMMINGLE **CLOSED-LOOP SYSTEM** OTHER: OTHER: Drilling/Cement 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 3/22/20 NU BOP, test to 250# low 2500# high, good test. Test 9-5/8 csg to 1940# for 30 minutes, good test. Drill 8-3/4" hole to 8894', RIH & set 7" 32# L-80 BTC csg @ 3432', then crossover and set 5-1/2" 20# L-80 BK-HT csg @ 8893', pump 40bbl spacer then cmt w/ 820sxs class C w/ additives 12.8ppg 1.57 yield followed by tail job w/ 660sxs class C w/ additives 14.8ppg 1.33 yield. Full returns throughout job, circ 124sxs cmt to surface. WOC 3/29/20 install nightcap, rig down and rig release to Shelby 23 4H. 3/20/2020 Spudded well. Casing and Cement Program Date String Fluid Hole Csg Weight Grade Est Dpth Class Pres Sacks Yield Pres Open Size Size lb/ft TOC Set Dpth Held Drop Hole 03/21/20 FreshWater 12.25 Surf 9.625 36 J-55 0 1265 725 1.65 C 2816 0 N 03/28/20 FreshWater 7 Prod 8.75 32 L-80 0 3040 1480 1.57 C 7272 0 N 03/28/20 Prod FreshWater 8.75 5.5 20 0 L-80 8398 1480 1.57 C 7352 0 Ν 03/20/2020 03/29/2020 Spud Date: Rig Release Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief. TITLE Regulatory Director DATE 08/19/2020 **SIGNATURE** Type or print name Sarah Chapman E-mail address: schapman@spurepllc.com PHONE: 832-930-8613 For State Use Only TITLE Record Cleanup for already DATE 8/21/2020 AB Accepted for Record APPROVED BY:

approved C-103 in well files

Conditions of Approval (if any):