Form 3160-5 (June 2015)

1. Type of Well

☐ Oil Well Gas Well Other

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

EMNRD-OCD ARTESIA REC'D: 7/28/2020 FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

Expires: January 3
5. Lease Serial No.
NMLC064894

6. If Indian, Allottee or Tribe Name

8. Well Name and No. POKER LAKE UNIT 20 BD 102H

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

7.	If Unit or CA/Agreement, Name and/or No.
	891000303X

Name of Operator XTO PERMIAN OPERATING	Contact: CF IG LLC E-Mail: Cheryl_rowell	HERYL ROWELL @xtoenergy.com		Well No.)15-45468-00-X1		
3a. Address 6401 HOLIDAY HILL ROAL MIDLAND, TX 79707		b. Phone No. (include area cod Ph: 432-218-3754	le) 10. Fiel PUF	10. Field and Pool or Exploratory Area PURPLE SAGE-WOLFCAMP (GAS)		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State						
Sec 20 T25S R30E SWSW 330FSL 510FWL						
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						
TYPE OF SUBMISSION		TYPE OF ACTION				
☐ Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Start	t/Resume)		
_	☐ Alter Casing	☐ Hydraulic Fracturing	g Reclamation	■ Well Integrity		
Subsequent Report	☐ Casing Repair	asing Repair New Construction		Other		
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon	☐ Temporarily Aba	porarily Abandon Production Start-up		
	☐ Convert to Injection	☐ Plug Back	■ Water Disposal			
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. *****AMENDED SURFACE LOCATION FOR RECORD CLEAN-UP***** XTO PERMIAN OPERATING, LLC respectfully submits the following report of production start-up operations on the subject well. 2/15/20 Run RCB/GR/CCL 2/28/20 MIRU, Pressure test 5.5 in. csg to 8400 psi, open sleeve 3/5/20 to 4/11/20 Perf and stimulation operations as follows: Perf 11986 to 21954 ft, 57 stages, 3176 shots,						
14. I nereby certify that the foregoing is true and correct. Electronic Submission #522844 verified by the BLM Well Information System For XTO PERMIAN OPERATING LLC, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 07/24/2020 (20PP3497SE)						
	'L ROWELL		JLATORY COORDINA			
Signature (Electron	ic Submission)	Date 07/23/	/2020	gc 7/31/2020		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE Accepted for record – NMOC						
A 00ED	TED	IONATH	ION SHEPARD			
Approved By ACCEP	IED	Title PETROL	EUM ENGINEER	Date 07/28/2020		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office Carlsbad						
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.						
(Instructions on page 2) ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **						

Additional data for EC transaction #522844 that would not fit on the form

32. Additional remarks, continued

Using 512,660 gals fluid, 24,621,769 lbs proppant

5/2/20 to 5/5/20 Drill out plugs

5/8/20 Set packer at 10960 ft

5/11/12 Run 2.875 tbg set at 10,976 ft.

5/15/20 Burst Disc

Waiting on Flowback

Revisions to Operator-Submitted EC Data for Sundry Notice #522844

Operator Submitted

BLM Revised (AFMSS)

STARTUP Sundry Type:

SR

STARTUP SR

Lease: NMLC064894 NMLC064894

Agreement:

891000303X (NMNM71016X)

Operator: XTO PERMIAN OPERATING, LLC

6401 HOLIDAY HILL, BLDG 5 MIDLAND, TX 79707 Ph: 432-218-3754

XTO PERMIAN OPERATING LLC 6401 HOLIDAY HILL ROAD BLDG 5 MIDLAND, TX 79707 Ph: 432.683 2277

CHERYL ROWELL Admin Contact:

REGULATORY COORDINATOR E-Mail: Cheryl_rowell@xtoenergy.com Cell: 713-542-0648

Ph: 432-218-3754

CHERYL ROWELL

REGULATORY COORDINATOR E-Mail: Cheryl_rowell@xtoenergy.com

Ph: 432-218-3754

Tech Contact:

CHERYL ROWELL REGULATORY COORDINATOR E-Mail: Cheryl_rowell@xtoenergy.com Cell: 713-542-0648

Ph: 432-218-3754

CHERYL ROWELL REGULATORY COORDINATOR E-Mail: Cheryl_rowell@xtoenergy.com

Ph: 432-218-3754

Location:

Field/Pool:

State: NM County: **EDDY**

PURPLE SAGE; WOLFCAMP

NM EDDY

PURPLE SAGE-WOLFCAMP (GAS)

POKER LAKE UNIT 20 BD 102H Well/Facility:

Sec 20 T25S R30E Mer NMP SWSW 330FSL 570FWL 32.109155 N Lat, 103.910227 W Lon

POKER LAKE UNIT 20 BD 102H

Sec 20 T25S R30E SWSW 330FSL 510FWL

32.109154 N Lat, 103.910225 W Lon