Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

EMNRD-OCD ARTESIA REC'D: 7/27/2020

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. NMLC063875A

SUNDRY NO	OTICES AND REPORTS ON WELLS
	form for proposals to drill or to re-enter an
abandoned well.	Use form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/Agreement, Name and/or No. 891000303X					
Type of Well					8. Well Name and No. POKER LAKE UNIT 27 BD 102H				
Name of Operator XTO PERMIAN OPERATING	WELL .com		9. API Well No. 30-015-46245-00-X1						
3a. Address 6401 HOLIDAY HILL ROAD BLDG 5 MIDLAND, TX 79707 3b. Phone N Ph: 432-2			. (include area code) 8-3754)	10. Field and Pool or Exploratory Area PURPLE SAGE-WOLFCAMP (GAS)				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, S	State			
Sec 27 T25S R30E SWNW 25 32.101524 N Lat, 103.875427			EDDY COUNTY, NM						
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA									
TYPE OF SUBMISSION		F ACTION							
☐ Notice of Intent	☐ Acidize	□ Dee	pen	☐ Production (Start/Resume)		☐ Water Shut-Off			
_	☐ Alter Casing	☐ Hyd	raulic Fracturing	☐ Reclama	tion	■ Well Integrity			
■ Subsequent Report	□ Casing Repair	□ New	Construction	on Recomplete		⊠ Other			
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug	and Abandon	☐ Tempora	rily Abandon	Drill	ling Operations		
	☐ Convert to Injection	☐ Plug	Back	☐ Water D	isposal				
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. XTO Energy respectfully submits the following activity of drilling operations on the referenced well. Spud well 3/14/20 Drill 17.5 in. hole to 1257 ft. 03/15/20 Run 13.375 in., HCL80, 68 lb, BTC casing, set at 1257 ft. Cement casing with 810 sxs, 262 bbls, 1.82 yld, Class C lead cmt followed by 445 sxs, 106 bbls, 1.34 yld, Class C tail cmt Bump plug, Circ 171 bbls to surface. 03/16/20 RD, skid rig. 03/31/20 Skid rig, RU									
14. I hereby certify that the foregoing is true and correct. Electronic Submission #521467 verified by the BLM Well Information System For XTO PERMIAN OPERATING LLC, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 07/10/2020 (20PP3391SE) Name (Printed/Typed) CHERYL ROWELL Title REGULATORY COORDINATOR									
Name(Truted Typea) GIENTE NOWELL THE REGULATORY COORDINATOR									
Signature (Electronic Submission)			Date 07/09/2	020	gc 7/31/2020		2020		
THIS SPACE FOR FEDERAL OR STATE OFFICE US					SE Accepted fo	r reco	ord – NMOCD		
Approved By ACCEPTED			JONATHO _{Title} PETROLE	ON SHEPARI EUM ENGINE			Date 07/14/2020		
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conductive the conductive transfer of the conductive tr	Office Carlsba	d							
Title 18 U.S.C. Section 1001 and Title 43				willfully to mal	ke to any department or	agency	of the United		

Additional data for EC transaction #521467 that would not fit on the form

32. Additional remarks, continued

04/01/20 Test 13.375 csg 1500 psi, 30 mins (good).
04/01/20 Drill 12.25 in. to 10400 ft.
04/08/20 Set 9.625 in., HCP110, 40 lb, BTC casing and set at 10388 ft. DV tool set at 4550 ft. Stage 1: Cement casing with 1704 sxs, 1014 bbls, 3.34 yld, Class C lead cmt followed by 1000 sxs, 472 bbls, 2.65 yld, Class C lead cmt, followed by 525 sxs, 116 bbls, 1.24 yld, Class C tail cmt Bump plug. Open DV tool.
Stage 2: Cement with 1020 sxs, 472 bbls, 2.60 yld, Class C lead cmt Followed by 240 sxs, 57 bbls, 1.33 yld, Class H tail cmt. Bump plug, Circ 175 bbls cmt to surface 04/09/20 RD, skid rig

06/17/20 Skid rig, RU.
06/18/20 Test 9.625 in. to 3500 psi, 30 mins (good)
06/19/20 Drill 8.5 in. hole to 26770 ft, TD on 7/3/20.
KOP = 10475
07/04/20 Run 5.5 in., CYP 110, 23 lb, HTQ csg from surface to 26760 ft.
Cement casing with 505 sxs, 234 bbls, 2.60 yld, Class C cmt followed by 3525 sxs, 915 bbls, 1.46 yld, Class H, tail cmt
Bump plug, CTOC = 385, PBTD = 26758 ft.
07/06/20 Rig Release

Revisions to Operator-Submitted EC Data for Sundry Notice #521467

Operator Submitted BLM Revised (AFMSS)

DRG SR DRG Sundry Type: SR

Lease: NMLC063875A NMLC063875A

Agreement: 891000303X (NMNM71016X)

Operator: **XTO ENERGY**

XTO PERMIAN OPERATING LLC 6401 HOLIDAY HILL ROAD BLDG 5 MIDLAND, TX 79707 Ph: 432.683 2277 6401 HOLIDAY HILL, BLDG 5 MIDLAND, TX 79707 Ph: 432-218-3754

CHERYL ROWELL CHERYL ROWELL Admin Contact:

REGULATORY COORDINATOR REGULATORY COORDINATOR E-Mail: Cheryl_rowell@xtoenergy.com E-Mail: Cheryl_rowell@xtoenergy.com

Ph: 432.218-3754 Ph: 432-218-3754

Tech Contact:

CHERYL ROWELL REGULATORY COORDINATOR CHERYL ROWELL REGULATORY COORDINATOR E-Mail: Cheryl_rowell@xtoenergy.com E-Mail: Cheryl_rowell@xtoenergy.com

Ph: 432.218-3754 Ph: 432-218-3754

Location:

NM EDDY State: NM County: **EDDY**

Field/Pool: PURPLE SAGE; WOLFCAMP PURPLE SAGE-WOLFCAMP (GAS)

POKER LAKE UNIT 27 BD 102H POKER LAKE UNIT 27 BD 102H Well/Facility:

Sec 27 T25S R30E Mer NMP SWNW 2510FNL 663FWL 32.101524 N Lat, 103.875427 W Lon Sec 27 T25S R30E SWNW 2510FNL 663FWL

32.101524 N Lat, 103.875427 W Lon