Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

EMNRD-OCD ARTESIA REC'D: 7/27/2020

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. NMNM25533

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill or to re-enter an	
abandoned well. Use form 3160-3 (APD) for such proposals	;.

SUBMIT IN TRIPLICATE - Other instructions on page 2									
1. Type of Well									
☐ Oil Well Gas Well Other									
Name of Operator Contact: CHERYL ROWELL XTO PERMIAN OPERATING LLC E-Mail: Cheryl_rowell@xtoenergy.com									
3b. Phone No. (include area code) Ph: 432-218-3754				10. Field and Pool or Exploratory Area PURPLE SAGE-WOLFCAMP (GAS)					
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)									
Sec 19 T24S R31E NENE 140FNL 566FEL 32.209682 N Lat, 103.811035 W Lon									
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA									
TYPE OF ACTION									
☐ Acidize	☐ Deepen ☐ 1		on (Start/Resume)	■ Water Shut-Off					
☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation		■ Well Integrity					
☐ Casing Repair	☐ New Construction	□ Recompl	ete	⋈ Other					
	_	Drilling Operation			☐ Temporarily Abandon ☐ Drilling Op		Drilling Operations		
☐ Convert to Injection	☐ Plug Back		□ Water Disposal						
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. XTO PERMIAN OPERATING LLC respectfully submits drilling operations of the referenced well. Spud Date 04/26/20									
	Contact: LLC E-Mail: Cheryl_row BLDG 5 T., R., M., or Survey Description, OFNL 566FEL 5 W Lon PPROPRIATE BOX(ES) Acidize Alter Casing Casing Repair Change Plans Convert to Injection Peration: Clearly state all pertinerally or recomplete horizontally, ork will be performed or provide d operations. If the operation research of the performed or provide of the performed or performed or provide of the performed or perf	Contact: CHERYL ROWELL E-Mail: Cheryl_rowell@xtoenergy.com 3b. Phone No. (include area code Ph: 432-218-3754 C., R., M., or Survey Description) OFNL 566FEL W Lon PPROPRIATE BOX(ES) TO INDICATE NATURE OF TYPE	her Contact: CHERYL ROWELL LLC	8. Well Name and No. POKER LAKE UN Contact: CHERYL ROWELL LLC E-Mail: Cheryl_rowell@xtoenergy.com 30-015-46606-0 30-015-46606-0 30-015-46606-0 30-015-46606-0 30-015-46606-0 10. Field and Pool or PURPLE SAGE F. R., M., or Survey Description) 11. County or Parish, EDDY COUNTY TYPE OF ACTION PROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTH TYPE OF ACTION Acidize Deepen Production (Start/Resume) Alter Casing Hydraulic Fracturing Reclamation Casing Repair New Construction Recomplete Change Plans Plug and Abandon Temporarily Abandon Convert to Injection Plug Back Water Disposal Paration: Clearly state all pertinent details, including estimated starting date of any proposed work and appropriate the production of the production of the pertinent with will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be deparations. If the operation results in a multiple completion or recompletion in a new interval, a Form 316 bandonnemt Notices must be filed only after all requirements, including reclamation, have been completed.					

04/26/20 Drill 17.5 inch hole to 945 ft. 04/27/20 Run 13.375, HCL80, 68 lb, BTC csg, set at 935 ft. Cement with 1145 sxs, 278 bbls, 1.36 yld Class C cmt. Bumped plug. Circ 145 bbls cmt to surface. WOC. 04/27/20 RD, Skid Rig

05/10/20 Skid Rig, RU

05/11/20 Test 13.375 csg to 1500 psi for 30 minutes, good test.

14. I hereby certify that	the foregoing is true and correct. Electronic Submission #519081 verifie For XTO PERMIAN OPERATII Committed to AFMSS for processing by PRI	IG ĹLC	sent to the Carlsbad		
Name(Printed/Typed) CHERYL ROWELL	Title REGULATORY COORDINATOR			
Signature	(Electronic Submission) THIS SPACE FOR FEDERA	Date	06/16/2020 STATE OFFICE USE	gc 7/3	1/2020 cord – NMOCD
	any, are attached. Approval of this notice does not warrant or		ONATHON SHEPARD PETROLEUM ENGINEER		Date 06/24/2020

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Additional data for EC transaction #519081 that would not fit on the form

32. Additional remarks, continued

05/11/20 Drill 12.25 inch hole to 10975 ft.
05/19/20 Run 9.625, HCL-80, 40 lb, BTC csg, set at 10975 ft.
Cement with 2160 sxs, 1291 bbls, 3.36 yld, lead Premium Lite cmt
Followed by 525 sxs, 115 bbls, 1.23 yld, Class C tail cmt. (Total 2685 sxs cmt) Bump plug.
Circ 325 bbls cmt to surface. WOC.

5/20/20 Test 9.625 csg to 3200 psi for 30 minutes, good test.

05/20/20 Drill 8.75 inch hole to 12806, Drill 8.5 inch hole to TD @ 21704 ft on 6/7/20. 06/08/20 Run 5.5 inch, P110, 23 lb, BTC csg to 21694 ft Cement with 825 sxs, 212 bbls, 1.44 yld, 50/50 POZ C cmt Followed by 2610 sxs, 586 bbls, 1.26 yld, 50/50 POZ H cmt (Total 3435 sxs cmt) No cement to surface. CTOC = 3426

KOP = 11070

6/10/20 PBTD 21692 ft

06/10/20 Rig Release.

Revisions to Operator-Submitted EC Data for Sundry Notice #519081

Operator Submitted BLM Revised (AFMSS)

DRG SR DRG Sundry Type: SR

Lease: NMNM25533 NMNM25533

Agreement: 891000303X (NMNM71016X)

XTO PERMIAN OPERATING LLC 6401 HOLIDAY HILL ROAD BLDG 5 MIDLAND, TX 79707 Ph: 432.683 2277 Operator: XTO PERMIAN OPERATING LLC

6401 HOLIDAY HILL RD, BLDG 5 MIDLAND, TX 79707 Ph: 432-218-3754

CHERYL ROWELL REGULATORY COORDINATOR **CHERYL ROWELL** Admin Contact:

REGULATORY COORDINATOR E-Mail: Cheryl_rowell@xtoenergy.com E-Mail: Cheryl_rowell@xtoenergy.com

Ph: 432-218-3754 Ph: 432-218-3754

Tech Contact:

CHERYL ROWELL REGULATORY COORDINATOR CHERYL ROWELL REGULATORY COORDINATOR E-Mail: Cheryl_rowell@xtoenergy.com E-Mail: Cheryl_rowell@xtoenergy.com

Ph: 432-218-3754 Ph: 432-218-3754

Location:

NM EDDY State: NMCounty: **EDDY**

Field/Pool: PURPLE SAGE; WOLFCAMP PURPLE SAGE-WOLFCAMP (GAS)

POKER LAKE UNIT 18 TWR 128H POKER LAKE UNIT 18 TWR 128H Well/Facility:

Sec 19 T24S R31E Mer NMP NENE 140FNL 566FEL Sec 19 T24S R31E NENE 140FNL 566FEL 32.209682 N Lat, 103.811035 W Lon 32.209682 N Lat, 103.811035 W Lon