	Office		ite of New Ivie				roini C-105
	District I - (575) 393-6161	Energy, Mir	nerals and Natu	ral Resources 🔠 🕌			Revised July 18, 2013
	1625 N. French Dr., Hobbs, NM 88240				WELL API N		-0.00/1
	<u>District II</u> ~ (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CON	SERVATION	DIVISION	30	15-	-06194
	District III - (505) 334-6178	1220 South St. Francis Dr.			5. Indicate Ty		
	1000 Rio Brazos Rd., Aztec, NM 87410						FEE _
	District 1V ~ (505) 476-3460	<u>1V</u> ~ (505) 476-3460 Santa Fe, NM 8/505				Gas Leas	e No.
	1220 S. St. Francis Dr., Santa Fe, NM 87505				<i>IS 1</i>	-63	3.5
Γ	SUNDRY NOTIC	ES AND REPOR	TS ON WELLS		7 Lease Nam		Agreement Name
	(DO NOT USE THIS FORM FOR PROPOSA				7. 20250 712	of Other	15.00
	DIFFERENT RESERVOIR. USE "APPLICA				100	- O	
	PROPOSALS.)		1110	11	8 Well Numi	ner ,	ul State #3
	1. Type of Well: Oil Well Gas Well & Other Salt Done Storages						red States 3
	2. Name of Operator Loco Hills LISF LLC					umber	-
Γ	3. Address of Operator				10. Pool nam	e or Wildo	at
	1231 018	Annother Rd	Aledo To	x 76008			
1	4. Well Location	JATON, NO	, ,	74000	20 000		
1		100- 6-46	dla	/ line and	E/O foot	from the	- Line
1		1975 feet fro	the second secon			from the	
4	Section 175		hip 29£ Ra		NMPM	Cour	nty Lody
i		11. Elevation (S.	how whether DR,	RKB, RT, GR, etc.)			
					12.		
	12. Check A	ppropriate Box	to Indicate N	ature of Notice, l	Report or Otl	ner Data	
		ppropried					
	NOTICE OF INT	ENTION TO		SUBS	SEQUENT I	REPOR	T OF:
	PERFORM REMEDIAL WORK	PLUG AND ABA	_	REMEDIAL WORK		_	RING CASING
	TEMPORARILY ABANDON	CHANGE PLAN		COMMENCE DRII		PAN	DA 🗍
	PULL OR ALTER CASING	MULTIPLE COM	_	CASING/CEMENT	_	<u>.</u>	
	DOWNHOLE COMMINGLE	WOLIN LL OOK		O, CONTO, OEINETT			
				ļ			
	CLOSED-LOOP SYSTEM OTHER:		П	OTHER:			
-	13. Describe proposed or comple	ted operations (Clearly state all s		Laive partinent	dotes incl	uding actimated date
	of starting any proposed wor	La operations. (O 15 7 14 NIMA	Por Multiple Con	r give periment	ch wellhor	a disarram of
	proposed completion or reco	K). DEE KULE I malation	7.12.7.14 141/1/10	. For winniple Con	upicuons. Aus	LII WCHOOL	e diagram or
	proposed completion or reco	mpjenon.		412+1	4 1-	11 25	£ 505
	(1) Run 1/24 coul tub	in inside	23/8 F145	tubung to be	ollen of re	any a	. 570
	Contract of the second	4	1 HI A	SUD	•	U	
	Hole in	using a	for define of	340			
	(2) Rig con tubing (3) Return to serve	int down					
	() leg con the f	•					
	and the serve	ca					
	(3) Keluen to						
				b (included)	\		
		. 100	attachner	(included)	,		
	4	Jell Doll					
							
9	Spud Date: Aug 3, 2020		Rig Release Da	te.			
ب	Spud Date: Aug 3, 2020		Kig Kelease Da	ic.			
							
_			<u></u>				
I	hereby certify that the information a	bove is true and o	complete to the b	est of my knowledge	e and belief.		
	() · V ·			0 1			1.1
S	SIGNATURE Myelle Kenna	_	TITLE /21	march Mana	ger	DATE_	7/29/2020
	SIGNATURE Myelle Kenna	1.	-		/		/ /
1	Type or print name M, RON K	INMAN	_ E-mail address	3:		PHONE:	575-677-2331
F	For State Use Only			·			
-	\$300 F			CL =			
A	APPROVED BY:	el.	TITLE	Staff Manag	ier	DATE	8/4/2020
	Conditions of Approval (if any):		1/8				
-	** **		2.0				

	GL2128'KB2142'NDIC 9942 API 33-023-00235		WELL BORE TUBULARS					
5.2	Loco Hills GSF Salt Dome Storage Eddie County, Artesia Mexico		SIZE	GRADE	THREAD			
福斯			2 3/8"	J-55 4.6#	FJ/ FLS			
			7"	J-55/20#	LT&C			
	Revised Well Bore Schematic 6.24.15	CSG.	5 1/2	J-55	LT&C			
	850' S 500' E SESE SEC. 10, T160N, R95W			s L-80 EUE T	А			
	ITEM DESCRIPITION	OD	ID	LENGTH	DEPTH			
	1 7"" K-55, 20# Surface Casing	7"	6.456	500	500			
	2 (8.75" BIT)5.5" L-80, 23, 29, 32# Casing	5.5	4.59	410	410			
		4	3.476	500	500			
	Drilling/Completion Cement Program Surface Liner Cement:"C"	-						
	Prod Cement: 1st Stage; 20 sx "C"							
	2 nd Stage 75 sxs 14.8# "C"							
				1				
		-						
		Enth (Sep.)	Casing	Run Pattern				
	Surface Casing Set @ 500'	5 1/2"	20	LT&C	500'			
		-	_					
	1 8	Tubing	Size	Footage	Depth			
			-		2010-			
		Rods	Size	Footage	Depth			
		-						
			 		-			
			-		<u> </u>			
	5 0		-					
1	5 1/2" J-55 Casing String Set @							
	Unit of the state							
6	DV Tool @ 8282'		100-	- 23-3				
	DV Tool f/ Cmting Liner @ 481.85	Completion History						
	4" FJ Cemented Liner		Spud Date: , Complete					
		Re- Co	Re- Completed :					
/ 11 \		Comple	etion Interv	ral:				
	Existing 2 3/8 FJ/FLJ Tubing Set @ 595.48' 2 3/8" x 6' Perf Sub @ 608' EOT							
	Salt Dome Formation Walls							
	Proposed Inserted Return Stinger							
	1.44 OD C-103 Non-Upset Hydrill Tbg Set @				Date			
	6/24/							
TD @ '623' Sonarwire Global Shot 3/29/10			GENERAL INFO					
	Tailpipe should add 15' additional depth to Volu	ume		GEN	LIVE INFO			
	X							
1		Tr.						
	Color Indicates Formation Status							