	State of New Me	11100	OCD-ARTESIA	Form C-103	
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natu	ral Resources	REC'D: 8/12/2020	Revised July 18, 2013	
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.		
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-015-44391		
<u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.		5. Indicate Type of L	Lease FEE	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		6. State Oil & Gas Lo		
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	231133 1 3, 1 1111 3 /		0. State Off & Gas Li	case ino.	
87505					
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name REMUDA SOUTH 25 STATE		
PROPOSALS.)	<u> </u>	11 50 011	8 Well Number 166	8. Well Number 166H	
1. Type of Well: Oil Well					
2. Name of Operator XTO ENERGY, INC.			9. OGRID Number		
3. Address of Operator		005380 10. Pool name or Wildcat			
6401 HOLIDAY HILL RD, BLDG 5, MIDLAND TX 79707		Purple Sage; Wolfcamp			
4. Well Location	G 3, MIDELIND TX 17101		Turpre sage, wonear	mp	
	2200 6 6 4 3100	TTI 1' 1	1007 6 46 41	EACE 1'	
Unit LetterG			1995feet from the		
Section 25		Range 29		County EDDY	
	11. Elevation (Show whether DR,		c.)		
	3061'	GL			
12. Check	Appropriate Box to Indicate N	ature of Notice	e, Report or Other Da	ta	
NOTICE OF I	NITENITION TO:	l cur		NDT OF.	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK		REMEDIAL WO		TERING CASING	
TEMPORARILY ABANDON	CHANGE PLANS		<del></del>	AND A	
PULL OR ALTER CASING	<b>-</b>	CASING/CEMEN	NT JOB $\square$		
DOWNHOLE COMMINGLE					
CLOSED-LOOP SYSTEM	J	OTHER: COME	DI ETONO CUNDOV		
OTHER:	nleted energians (Clearly state all r		PLETONS SUNDRY	noluding astimated data	
13. Describe proposed or com	pleted operations. (Clearly state all p	ertinent details, a	nd give pertinent dates, in		
13. Describe proposed or comof starting any proposed v	vork). SEE RULE 19.15.7.14 NMAC	ertinent details, a	nd give pertinent dates, in		
13. Describe proposed or com of starting any proposed v proposed completion or re	vork). SEE RULE 19.15.7.14 NMAC ecompletion	pertinent details, a C. For Multiple Co	nd give pertinent dates, in		
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