Form 3160-5 (June 2015)

EMNRD-OCD ARTESIA UNITED STATES DEPARTMENT OF THE INTERIOR REC'D: 7/28/2020

BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

5. Lease Serial No. NMLC061705B

abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/Agreement, Name and/or No. 891000303X		
1. Type of Well ☐ Gas Well ☐ Other				8. Well Name and No. POKER LAKE UNIT 17 TWR 903H		
Name of Operator XTO PERMIAN OPERATING LLC Contact: CHERYL ROWELL E-Mail: Cheryl_rowell@xtoenergy.com Contact: CHERYL ROWELL E-Mail: Cheryl_rowell.				9. API Well No. 30-015-45924-00-X1		
3a. Address 6401 HOLIDAY HILL ROAD B MIDLAND, TX 79707	o. (include area code) 18-3754	10.	10. Field and Pool or Exploratory Area PURPLE SAGE-WOLFCAMP (GAS)			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, State		
Sec 20 T24S R31E NENW 282FNL 2023FWL 32.209297 N Lat, 103.801849 W Lon				EDDY COUNTY, NM		
12. CHECK THE AF	PPROPRIATE BOX(ES) TO INDICA	ATE NATURE OI	F NOTICE, REI	PORT, OR OTHE	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
☐ Notice of Intent	☐ Acidize ☐ De	epen	☐ Production (Start/Resume)	☐ Water Shut-Off	
_	☐ Alter Casing ☐ Hy	draulic Fracturing	☐ Reclamation		■ Well Integrity	
Subsequent Report	☐ Casing Repair ☐ Ne	w Construction	□ Recomplete		⊠ Other	
☐ Final Abandonment Notice	☐ Change Plans ☐ Plu	g and Abandon	☐ Temporarily	Abandon	Drilling Operations	
	☐ Convert to Injection ☐ Plu	ig Back	■ Water Dispo	sal		
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. XTO ENERGY SUBMITS THIS SUNDRY AS NOTICE OF DRILLING OPERATIONS ON THE REFERENCED WELL. Spud well 05/22/20 Drill 17.5 in. hole to 892 ft. 05/23/20 Run 13.375 in., HCL-80, 68 lb, BTC casing and set at 882 ft. Cement casing with 1155 sxs, 175 bbls, 1.33 yld, Class C lead cmt Circ cmt to surface. WOC. 5/23/20 RD, Skid rig. 6/09/20 Skid rig, RU 6/09/20 Test 13.375 csg to 1500 psi for 30 mins, good test. 6/10/20 Drill 12.25 in. hole to 11,182 ft.						
Com	Electronic Submission #522994 verifi For XTO PERMIAN OPERAT nmitted to AFMSS for processing by PR	ING LLC, sent to the ISCILLA PEREZ or	ne Carlsbad n 07/27/2020 (20P	P3505SE)		
Name(Printed/Typed) CHERYL	Title REGUL	ATORY COORE	DINATOR			
Signature (Electronic S	Submission)	Date 07/24/20	020	gc 8/3/2	2020	
THIS SPACE FOR FEDERAL OR STATE OFFICE US					record – NMOCD	
Approved By ACCEPTED		JONATHO Title PETROLE	N SHEPARD UM ENGINEER		Date 07/28/2020	
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to condu	Office Carlsbac	1				
	U.S.C. Section 1212, make it a crime for any patternments or representations as to any matter		willfully to make to	any department or ag	gency of the United	

Additional data for EC transaction #522994 that would not fit on the form

32. Additional remarks, continued

6/19/20 Run 9.625 in., 40 lb, HCL80, BTC csg from surface to 11,172 ft. Cement with 1495 sxs, 743 bbls, 2.79 yld, Nine Lite cement followed by 1760 sxs, 868 bbls, 2.77 yld, Nine Lite cement. followed by 565 sxs, 119 bbls, 1.18 yld, Class H cement. Lost returns, did not bump plug, no cement to surface. Floats held. 6/20/20 RD, Skid rig.

BLM approved cement remediation prior to continue drilling activities. 6/25/20 Perform bradenhead squeeze. Pump 1945 sxs, 520 bbls, 1.5 yield, Class C Echometer TOC = 35? BLM approved.

7/01/20 Skid rig, RU 7/02/20 Test 12.25 csg to 2430 psi for 30 mins, good test. 7/02/20 Drill 8.75 in. hole to 11182, Drill 8.5 in. hole to 22020 ft on 7/12/20. KOP = 11431 ft 7/13/20 Run 5.5 in., 23 lb, RYP110, BTC csg to 22020 ft. Cement with 825 sxs, 269 bbls, 1.83 yld, Class POZ H cement followed by 870 sxs, 228 bbls 1.47 yld, Class H cement Bump plug. Circ. CTOC = 5782 ft. PBTD = 22018 7/14/20 Rig Release

Revisions to Operator-Submitted EC Data for Sundry Notice #522994

Operator Submitted BLM Revised (AFMSS)

DRG SR DRG Sundry Type: SR

Lease: NMLC061705B NMLC061705B

Agreement: 891000303X (NMNM71016X)

XTO PERMIAN OPERATING LLC 6401 HOLIDAY HILL ROAD BLDG 5 MIDLAND, TX 79707 Ph: 432.683 2277 Operator: XTO PERMIAN OPERATING, LLC

6401 HOLIDAY HILL, BLDG 5 MIDLAND, TX 79707 Ph: 432-571-8205

CHERYL ROWELL CHERYL ROWELL Admin Contact:

REGULATORY COORDINATOR REGULATORY COORDINATOR E-Mail: Cheryl_rowell@xtoenergy.com Cell: 713-542-0648 E-Mail: Cheryl_rowell@xtoenergy.com

Ph: 432.571.8205 Ph: 432-218-3754

Tech Contact:

CHERYL ROWELL REGULATORY COORDINATOR CHERYL ROWELL REGULATORY COORDINATOR E-Mail: Cheryl_rowell@xtoenergy.com Cell: 713-542-0648 E-Mail: Cheryl_rowell@xtoenergy.com

Ph: 432.571.8205 Ph: 432-218-3754

Location: NM

NM EDDY State: County: **EDDY**

Field/Pool: PURPLE SAGE; WOLFCAMP PURPLE SAGE-WOLFCAMP (GAS)

POKER LAKE UNIT 17 TWR 903H POKER LAKE UNIT 17 TWR 903H Well/Facility:

Sec 20 T24S R31E Mer NMP NENW 282FNL 2023FWL Sec 20 T24S R31E NENW 282FNL 2023FWL

32.209297 N Lat, 103.801849 W Lon 32.209297 N Lat, 103.801849 W Lon