Form 3160-5 (June 2015)	UNITED STATES DEPARTMENT OF THE INTERIO	NMOCD-REC'D: 8/2	25/2020	FORM APPI OMB NO. 10	04-0137		
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			5.	Expires: January 31, 2018 5. Lease Serial No. NMNM134868			
			6.	6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well			8.	8. Well Name and No.			
Oil Well Gas Well Other 2. Name of Operator Contact: AVA MONROE			9.	LEATHERNECK 3029 FED COM 206H 9. API Well No.			
MATADOR PRODUCTION COMPANYE-Mail: amonroe@matadorresources.com			10	30-015-45984-00-X1			
3a. Address ONE LINCOLN CENTER DALLAS, TX 75240	one No. (include area code) 972-371-5218 72-371-5201	-5218 BURTON FLAT - WOLFCAMP EAST 5201					
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11	11. County or Parish, State			
Sec 30 T20S R29E SWNW 1540FNL 206FWL 32.547588 N Lat, 104.121788 W Lon				EDDY COUNTY, NI	M		
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
TYPE OF SUBMISSION		TYPE OF ACTION					
□ Notice of Intent		_ 1	_	· · · –	Water Shut-Off		
🛛 Subsequent Report			Reclamation		Well Integrity		
☐ Final Abandonment Not			Recomplete Temporarily	π	Other rilling Operations		
	-	-	U Water Dispo				
 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. BLM BOND No. NMB001079 SURETY BOND No 0015172 SPUD: 11/27/19 RR: 01/03/20 11/28/19 HOLE SZ 26"; SURF CSG SZ 20" J55 94.0# SET AT 397'. TOTAL CEMENT 1217 SX CLASS C 1.33 YLD. CIRC. TO SURFACE. 599 SX RETURNED. FLUID TYPE: FRESH WTR. TOP OF CSG 0'. W/O 							
CEMENT 34 HRS. TESTED CSG FOR 30 MIN. HELD 1477 PSI. GOOD TEST. DRILLING.							
11/30/19 HOLE SZ 17 1/2"; INT 1 CSG SZ 13 3/8" J55 54.50# SET AT 1187'. TOTAL CEMENT 1359 SX CLASS C 1.33 YLD. CIRC. TO SURFACE. 802 SX RETURNED. FLUID TYPE: BRINE. TOP OF CSG 0'. W/O CEMENT 184							
14. I hereby certify that the foregoing is true and correct. Electronic Submission #526719 verified by the BLM Well Information System For MATADOR PRODUCTION COMPANY, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 08/21/2020 (20PP3825SE) Name(Printed/Typed) AVA MONROE Title SR REGULATORY ANALYST							
			ALIOI				
Signature (Elect	tronic Submission)	Date 08/21/202	0	gc 8/20	6/2020		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE Accepted for record – NMOCD							
Approved By ACCEPTED			SHEPARD M ENGINEEF	2	Date 08/24/2020		
Conditions of approval, if any, are a certify that the applicant holds lega which would entitle the applicant to		Office Carlsbad					
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.							

(Instructions on page 2) ** BLM REVISED **

Additional data for EC transaction #526719 that would not fit on the form

32. Additional remarks, continued

HRS. TESTED CSG FOR 30 MIN. HELD 1500 PSI. GOOD TEST. DRILLING.

12/11/19 HOLE SZ 12 1/4"; INT 2 CSG SZ 9 5/8" J55 40.0# SET AT 3096'.TOTAL CEMENT 1393 SX CLASS C 1.33 YLD. CIRC. TO SURFACE. 773 SX RETURNED. FLUID TYPE: FRESH WTR. TOP OF CSG 0'. STAGE TOOL AT 1274'. TOTAL CEMENT 548 SX CLASS C 1.73 YLD. CIRC. TO SURFACE. 325 SX RETURNED. W/O CEMENT 19 HRS. TESTED CSG FOR 30 MIN. HELD 1500 PSI. GOOD TEST. DRILLING.

01/02/20 HOLE SZ 8 3/4"; PROD CSG SZ 5 1/2" P110 20.0# SET AT 19404'. TOTAL CEMENT 3726 SX CLASS TXI 1.36 YLD. NO RETURNS. TOC CALC. AT 519'. FLUID TYPE: OIL BASED MUD. TOP OF CSG AT 0'. RR 01/03/20. W/O CEMENT 2910 hrs. *TESTED CSG FOR 30 MIN. HELD 5502 PSI.

*PROD CSG TESTED PRIOR TO FRACTURE TREATMENT

TVD/MD: 9417'/19420' REACHED:12/29/19 PBTD: 19314' REACHED: 12/29/19

Revisions to Operator-Submitted EC Data for Sundry Notice #526719

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	DRG SR	DRG SR
Lease:	NMNM134868	NMNM134868
Agreement:		
Operator:	MATADOR PRODUCTION COMPANY 5400 LBJ FREEWAY STE 1500 DALLAS, TX 75240 Ph: 972-371-5200	MATADOR PRODUCTION COMPANY ONE LINCOLN CENTER 5400 LBJ FREEWAY SUITE 1500 DALLAS, TX 75240 Ph: 972.371.5200
Admin Contact:	AVA MONROE SR REGULATORY ANALYST E-Mail: amonroe@matadorresources.com	AVA MONROE SR REGULATORY ANALYST E-Mail: amonroe@matadorresources.com
	Ph: 972-371-5218 Fx: 972-371-5201	Ph: 972-371-5218 Fx: 972-371-5201
Tech Contact:	AVA MONROE SR REGULATORY ANALYST E-Mail: amonroe@matadorresources.com	AVA MONROE SR REGULATORY ANALYST E-Mail: amonroe@matadorresources.com
	Ph: 972-371-5218 Fx: 972-371-5201	Ph: 972-371-5218 Fx: 972-371-5201
Location: State: County:	NM EDDY	NM EDDY
Field/Pool:	BURTON FLAT-WOLFCAMP EAST	BURTON FLAT - WOLFCAMP EAST
Well/Facility:	LEATHERNECK 3029 FEDERAL COM 206H Sec 30 T20S R29E Mer NMP SWNW 1540FNL 206FWL 32.547588 N Lat, 104.121788 W Lon	LEATHERNECK 3029 FED COM 206H Sec 30 T20S R29E SWNW 1540FNL 206FWL 32.547588 N Lat, 104.121788 W Lon