Form 3160-5 (June 2015)

NMOCD-REC'D: 8/25/2020 **UNITED STATES**

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS

В	UKEAU OF LAND MANAG	EMENT		<u> </u>				
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					Lease Serial No. NMNM134868 If Indian, Allottee or Tribe Name			
Type of Well Gas Well □ Other					8. Well Name and No. LEATHERNECK 3029 FED COM 136H			
Name of Operator Contact: AVA MONROE MATADOR PRODUCTION COMPANYE-Mail: amonroe@matadorresources.com					9. API Well No. 30-015-45986-00-X1			
3a. Address ONE LINCOLN CENTER 540 DALLAS, TX 75240	(include area code) 1-5218 -5201		10. Field and Pool or Exploratory Area BURTON FLAT - WOLFCAMP EAST					
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, State				
Sec 30 T20S R29E SWNW 1540FNL 236FWL 32.547672 N Lat, 104.121788 W Lon					EDDY COUNTY, NM			
12. CHECK THE AI	PPROPRIATE BOX(ES) T	O INDICA	ΓE NATURE O	F NOTICE, I	REPORT, OR OT	HER I	OATA	
TYPE OF SUBMISSION	TYPE OF ACTION							
☐ Notice of Intent	☐ Acidize	☐ Deep	oen	☐ Production	ion (Start/Resume)		Water Shut-Off	
_	☐ Alter Casing	_	raulic Fracturing	□ Reclamat			Well Integrity	
Subsequent Report	☐ Casing Repair	_	Construction	☐ Recomple		⊠ (Dri		
☐ Final Abandonment Notice	☐ Change Plans		and Abandon	-	emporarily Abandon		operations	
13. Describe Proposed or Completed Ope	Convert to Injection	□ Plug		□ Water Di		wimata	dynation thousaf	
If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for for BLM BOND No. NMB001079	ally or recomplete horizontally, girk will be performed or provide the operations. If the operation resupendonment Notices must be filed	ve subsurface la ne Bond No. on lts in a multiple	ocations and measurable with BLM/BIA completion or reco	red and true vert . Required subs	ical depths of all pertine equent reports must be we interval, a Form 316	nent ma e filed w 50-4 mu	rkers and zones. Fithin 30 days st be filed once	
SURETY BOND No 0015172								
SPUD: 11/25/19 RR: 01/27/	20							
11/27/19 HOLE SZ 26"; SUR CIRC. TO SURFACE. 515 SX TESTED CSG FOR 30 MIN. H	RETURNED. FLUID TYPE	E: FRESH W	TR. TOP OF C			RS.		
12/03/19 HOLE SZ 17 1/2"; II 1.33 YLD. CIRC TO SURFAC HRS. TESTED CSG FOR 30	E. 785 SX RETURNED. FL	UID TYPE:	BRINE. TOP OF			24		
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #52	26661 verifier	l by the BLM Wel	I Information	Svstem			
Con	For MATADOR PRO nmitted to AFMSS for proces	DUCTION C	OMPANY, sent to	the Carlsbac	l			
Name(Printed/Typed) AVA MON	Title SR REGULATORY ANALYST							
Signature (Electronic Submission)			Date 08/20/2020 gc 8/26/2020			020		
	L OR STATE	OFFICE US	E Accepted for	or rec	ord – NMOCD			
Approved By ACCEPTED			JONATHO _{Title} PETROLE	N SHEPARD UM ENGINE	ER		Date 08/24/2020	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Carlsbac	<u>.</u>				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #526661 that would not fit on the form

32. Additional remarks, continued

12/7/19 HOLE SZ 12 1/4"; INT 2 CSG 9 5/8" J55 40.0# SET AT 3112'. TOTAL CEMENT 1393 SX CLASS C 1.38 YLD. CALC TOC 1249'. FLUID TYPE: FRESH WTR. TOP OF CSG 0'. STAGE 2: TOOL AT 1249' W/ TOTAL 548 SX CLASS C 1.73 YLD. CIRC. TO SURFACE. 308 SX RETURNED. W/O CEMENT 664 HRS. TESTED CSG FOR 30 MIN. HELD 1500 PSI. GOOD TEST. DRILLING.

01/26/20 HOLE SZ 8 3/4"; PROD CSG 5 1/2: P110 20.0# SET AT 19111'. TOTAL CEMENT 3035 SX CLASS TXI 1.35 YLD. CIRC. TO SURFACE 528 SX RETURNED. TOP OF CSG 0'. RR 01/27/20. *W/O CEMENT FOR 2325 HRS. TESTED CSG FOR 30 MIN. HELD 5404 PSI. GOOD TEST.

* PROD CSG TESTED PRIOR TO FRACTURE TREATMENT.

TVD/MD: 9098'/19,136' REACHED:01/23/20 PBTD: 19,105' REACHED:01/23/20

Revisions to Operator-Submitted EC Data for Sundry Notice #526661

Operator Submitted BLM Revised (AFMSS)

DRG SR DRG Sundry Type: SR

Lease: NMNM134868 NMNM134868

Agreement:

Operator: MATADOR PRODUCTION COMPANY MATADOR PRODUCTION COMPANY

ONE LINCOLN CENTER 5400 LBJ FREEWAY SUITE 1500 DALLAS, TX 75240 Ph: 972.371.5200 5400 LBJ FREEWAY STE 1500

DALLAS, TX 75240 Ph: 972-371-5200

AVA MONROE AVA MONROE Admin Contact:

SR REGULATORY ANALYST SR REGULATORY ANALYST

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AVA MONROE SR REGULATORY ANALYST Tech Contact: **AVA MONROE**

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Ph: 972-371-5218 Ph: 972-371-5218 Fx: 972-371-5201 Fx: 972-371-5201

Location:

NM EDDY NM EDDY State: County:

BURTON FLAT-WOLFCAMP EAST BURTON FLAT - WOLFCAMP EAST Field/Pool:

LEATHERNECK 3029 FEDERAL COM 136H Sec 30 T20S R29E Mer NMP SWNW 1540FNL 236FWL Well/Facility:

LEATHERNECK 3029 FED COM 136H Sec 30 T20S R29E SWNW 1540FNL 236FWL

32.547672 N Lat, 104.121788 W Lon 32.547672 N Lat, 104.121788 W Lon