Form 3160-5								
(June 2015)		UNITED STATES PARTMENT OF THE IN	/OCD-REC'D: 8/20/2020		FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018			
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WI			ELLS		5. Lease Serial No. NMNM0405444			
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6.	6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2					7.	7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well ☐ Gas Well ☐ Other					8.	8. Well Name and No. MALDIVES 15-27 FED COM 234H		
2. Name of Operator Contact: JENNIFER HARMS DEVON ENERGY PRODUCTION CON Arthura Sector Contact Contact: Contact Contac					9.	9. API Well No. 30-015-47061-00-X1		
			3b. Phone No. Ph: 405-55	(include area code) 2-6560) 10. Field and Pool or Exploratory Area JAMES RANCH			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, State				
Sec 10 T23S R31E SWSE 640FNL 1897FEL 32.313503 N Lat, 103.763260 W Lon						EDDY COUNTY, I	NM	
12. CHECK	THE APP	PROPRIATE BOX(ES)	TO INDICA	ΓΕ NATURE OF	F NOTICE, RE	PORT, OR OTHE	R DATA	
TYPE OF SUBMISSI	ON	TYPE OF ACTION						
□ Notice of Intent		□ Acidize	🗖 Deep	ben	Production	(Start/Resume)	□ Water Shut-Off	
Subsequent Report		□ Alter Casing	-	raulic Fracturing	Reclamation		Well Integrity	
		Casing Repair	_	Construction	Recomplete		☑ Other Drilling Operations	
☐ Final Abandonment]	Notice	 Change Plans Convert to Injection 	Plug Plug	and Abandon Back	□ Temporarily □ Water Disp	orariiy Abandon		
 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. DRILLING OPERATIONS 6/3/2020-7/12/2020 SPUD 6/3/2020@ 10:30. TD 17-1/2" HOLE @ 753'. SURF RIH W/17 JTS 13-3/8" 54.50# J-55 BTC CSG, SET @ 737.4'. LEAD W/ 590 SX CLASS C, YLD 1.84 CU FT/SK. DISP W/ 109 BBLS FW. CIRC 302 SX CMT TO SURF. PT BOPE 250/3000 PSI, HELD EACH TEST FOR 10 MIN, OK. PT CSG TO 1500 PSI FOR 30 MINS, OK. 7/12/2020-7/17/2020 TD 12-1/4" HOLE @ 8289'. RIH W/108 JTS 9-5/8" 40# J-55 BTC CSG SET @ 4569.8', RIH W/82 JTS 9-5/8" 40# P-110EC BTC CSG SET @ 8274.4'. LEAD W/ 940 SX C, YLD 1.39 CU FT/SK. TAIL W/ 270 SX C, YLD 1.39 CU FT/SK. DISP W/ 624 BBLS FW. 7/18/2020-CMT SQUEEZE, LEAD W/ 780 SX C, YLD 1.33 CU FT/SK. PT CSG TO 2765 PSI FOR 30 MINS, OK. 								
14. I hereby certify that the for Name (<i>Printed/Typed</i>)	Comr	Electronic Submission #5 For DEVON ENERGY nitted to AFMSS for proce	Y PRODUCTIO	N COM LP, sent SCILLA PEREZ on	to the Carlsbad 08/11/2020 (20			
							010410000	
Signature (E	Electronic Su	bmission) THIS SPACE FO		Date 08/11/20	-	gc	8/24/2020 record – NMOCD	
_Approved By_ACCEPTED			JONATHOI _{Title} PETROLEU	N SHEPARD JM ENGINEEF	8	Date 08/18/2020		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.				Office Carlsbad				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2) ** BLM REVISED **

Additional data for EC transaction #524900 that would not fit on the form

32. Additional remarks, continued

7/17/2020-8/2/2020 TD 8-3/4 & 8-1/2 HOLE @ 26196'. PRODUCTION RIH W/600 JTS 5-1/2" 20# P110 CDC-HTQ CSG, SET @ 26174.7'. 1ST LEAD W/ 280 SX CMT, CLASS H, YLD 3.28 CU FT/SK. TAIL W/ 2780 SX H, YLD 1.59 CU FT/SK. PRODUCTION CSG WILL BE TESTED BEFORE COMPLETIONS.RR 8/2/2020@ 5:00.

Revisions to Operator-Submitted EC Data for Sundry Notice #524900

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	DRG SR	DRG SR
Lease:	NMNM0405444	NMNM0405444
Agreement:		
Operator:	DEVON ENERGY PRODUCTION COMPAN 333 W SHERIDAN AVE OKLAHOMA CITY, OK 73102 Ph: 405-552-6560	DEVON ENERGY PRODUCTION COM LP 333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102 Ph: 405 552 6571
Admin Contact:	JENNIFER HARMS REGULATORY COMPLIANCE ANALYST E-Mail: jennifer.harms@dvn.com	JENNIFER HARMS REGULATORY COMPLIANCE ANALYST E-Mail: jennifer.harms@dvn.com
	Ph: 405-552-6560	Ph: 405-552-6560
Tech Contact:	JENNIFER HARMS REGULATORY COMPLIANCE ANALYST E-Mail: jennifer.harms@dvn.com	JENNIFER HARMS REGULATORY COMPLIANCE ANALYST E-Mail: jennifer.harms@dvn.com
	Ph: 405-552-6560	Ph: 405-552-6560
Location: State: County:	NM EDDY	NM EDDY
Field/Pool:	JAMES RANCH; BONE SPRING	JAMES RANCH
Well/Facility:	MALDIVES 15-27 FED COM 234H Sec 10 T23S R31E SWSE 640FSL 1897FEL	MALDIVES 15-27 FED COM 234H Sec 10 T23S R31E SWSE 640FNL 1897FEL 32.313503 N Lat, 103.763260 W Lon