District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

District IV

State of New Mexico Energy, Minerals & Natural Resources

OCD-ARTESIA REC'D: 8/13/2020

Form C-104 Revised August 1, 2011

Submit one copy to appropriate District Office

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

REQUEST FOR ALLOWABLE AND AUTHOR	RIZATION TO TRANSPORT
nd Address	² OGRID Number

	¹ Operator name and Address CHEVRON U.S.A. INC.							² OGRID Number 4323				
		³ Reason for Filing Code/ Effective Date NW / 12/22/2019										
⁴ API Number 30 – 015–45103	PLE SAGE: WO	WOLFCAMP (GAS) 6 Pool Code 98220										
⁷ Property Code ⁸ Property Name					9 Well N					er		
321649 II. ¹⁰ Surface	Location			HH SO 17 20	FED 001					6H		
Ul or lot no. Secti	on Townshi	Township Range Lot Idn Feet from the North/South Line Feet from the East/We						West line	County			
N 8	205	SOUTH		1,872	W	EST	EDDY					
UL or lot no. Secti			Lot Idn	Feet from the	North/South lin	ne F	eet from the	East/	West line	County		
M 20		27E		255	SOUTH		347		EST	EDDY		
F Lse Code F	oducing Method Code F	Da	onnection ate /2019	¹⁵ C-129 Perr	mit Number 16 C-129 Effective Date 17 C-129 Expiration Date					29 Expiration Date		
III. Oil and G	as Transp	orters		10					+	20. 0. 10. 777		
¹⁸ Transporter OGRID				¹⁹ Transpor and Ad						²⁰ O/G/W		
151618			ENT	ERPRISE FIEL PO Box	D SERVICES LL x 4324	C				G		
				Housto								
214984				PLAI PO Box						0		
				Housto								
					<u> </u>							
IV. Well Con	nlation Do											
				23 TD	24 PRTD	_	25 Parforati	one	1	26 DHC MC		
²¹ Spud Date 8/30/2018	22 Read 12/11	y Date	20,1	²³ TD 81'/9,565'	²⁴ PBTD 20,044'		²⁵ Perforat i 10,096'-20,			²⁶ DHC , MC		
²¹ Spud Date	²² Read 12/11	y Date /2019	20,1	181'/9,565'		ı Set			³⁰ Sack	²⁶ DHC, MC		
²¹ Spud Date 8/30/2018	²² Read 12/11	y Date /2019 ²⁸ Casing		181'/9,565' ng Size	20,044'							
²¹ Spud Date 8/30/2018 ²⁷ Hole Siz	²² Read 12/11	y Date /2019 ²⁸ Casing	g & Tubin 54.5# J-5	181'/9,565' ng Size 5 STC	20,044' 29 Depth				380 sl	xs Cement		
²¹ Spud Date 8/30/2018 ²⁷ Hole Siz 17-1/2"	²² Read 12/11	y Date /2019 ²⁸ Casing 13-3/8",	54.5# J-5	181'/9,565' 10 Size 10 STC 10 STC 10 STC	20,044' 29 Depth 445'	3'			380 sl 2,860 s 3,135 s	ks CL: C sks CL: C		
²¹ Spud Date 8/30/2018 ²⁷ Hole Siz 17-1/2" 12-1/4"	²² Read 12/11	y Date /2019 ²⁸ Casing 13-3/8", 9-5/8", 43	54.5# J-5	181'/9,565' 10 Size 10 STC 10 STC 10 STC	20,044' 29 Depth 445' 9,193	3'			380 sl 2,860 s 3,135 s	ks CL: C		
21 Spud Date 8/30/2018 27 Hole Siz 17-1/2" 12-1/4" 8-1/2"	²² Reac 12/11 e	y Date /2019 ²⁸ Casing 13-3/8", 9-5/8", 43	54.5# J-5	181'/9,565' 10 Size 10 STC 10 STC 10 STC	20,044' 29 Depth 445' 9,193	3'			380 sl 2,860 s 3,135 s	ks CL: C sks CL: C		
²¹ Spud Date 8/30/2018 ²⁷ Hole Siz 17-1/2" 12-1/4"	²² Reac 12/11 e	y Date /2019 ²⁸ Casing 13-3/8", 9-5/8", 43 5-1/2", 20	54.5# J-5 .5# HCL-	181'/9,565' 10 Size 10 STC 10 STC 10 STC	20,044' 29 Depth 445' 9,193 20,16	1'	10,096'-20,	019'	380 sl 2,860 s 3,135 s 162 sl	ks CL: C sks CL: C sks CL: C		
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