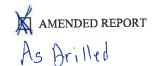
Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resou	Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283		30.015.46213
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.	ON 5. Indicate Type of Lease
District III – (505) 334-6178	STATE STEE	
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		
87505 SUNDRY NOTI (DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLIC		
PROPOSALS.) 1. Type of Well: Oil Well	8. Well Number 1H	
Name of Operator Mewbourne Oil Company	Gas Well Other	9. OGRID Number 14744
3. Address of Operator		10. Pool name or Wildcat
PO Box 5270, Hobbs NM 88241		Purple Sage; Wolfcamp (gas)
4. Well Location		
	290 feet from theNorth line and _	1235 feet from theWest line
Section 3	Township 25S Range 25	
	11. Elevation (Show whether DR, RKB, RT, 3002' GL	
		,,
12. Check A	Appropriate Box to Indicate Nature of	Notice, Report or Other Data
NOTICE OF IN	TENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK		IAL WORK ALTERING CASING
TEMPORARILY ABANDON		NCE DRILLING OPNS. □ P AND A □
PULL OR ALTER CASING	MULTIPLE COMPL CASING	G/CEMENT JOB
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM		
CLOSED-LOOP SYSTEM OTHER:	☐ OTHER:	Dedicated acreage
13. Describe proposed or comp	leted operations. (Clearly state all pertinent d	letails, and give pertinent dates, including estimated date
of starting any proposed we proposed completion or rec		altiple Completions: Attach wellbore diagram of
The dedicated acreage indicated on t	the C-102 is correct by showing 640.64 acres.	
-		
See attached C-102		
Spud Date: 11/23/2019	Rig Release Date:	12/15/2019
I hereby certify that the information	above is true and complete to the best of my l	knowledge and belief.
	V .,	
SIGNATURE DATE	TITLE_Regulatory	DATE09/03/20
	Parell address Nath - O - 1	DUONIE: 575 202 5005
Type or print name/_Jackie Lathan_ For State Use Only	E-mail address: _jlathan@mewbourne.com_	
roi State Ose Omy		
APPROVED BY: Accepted fo	r RecordTITLE	DATE_9/09/2020
Conditions of Approval (if any):		

District 1
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

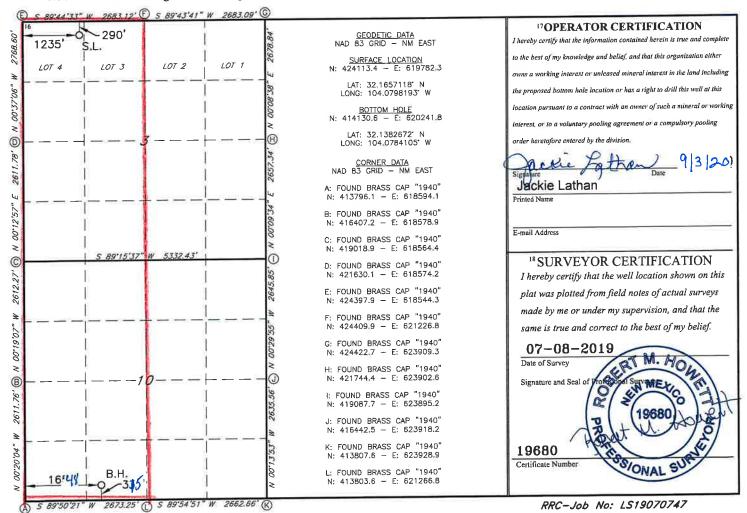


WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number	2 Pool Code	3 Pool Name	
30-015-46213	98220	Purple Sage; Wolfcamp (Gas)	
⁴ Property Code 326027	YUMA 3/1	5 Property Name 10 W1CN STATE COM	6 Well Number
⁷ OGRID NO. 14744	MEWBOU	8 Operator Name RNE OIL COMPANY	9 Elevation 3002'

				10 Surface	Location			
Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
3	25S	28E		290	NORTH	1235	WEST	EDDY
		11	Bottom H	lole Location	If Different Fro	om Surface		
Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
10	25S	28E		315	SOUTH	1648	WEST	EDDY
13 Joint	or Infill 14	Consolidation	Code 15 (Order No.	,,			
1								
	Section 10	3 25S Section Township 10 25S 13 Joint or Infill 14	3 25S 28E Section Township Range 10 25S 28E 13 Joint or Infill 14 Consolidation 14 Consolidation 15 Consolidation 15 Consolidation 16 Consolidation 16 Consolidation 17 Consolidation 18 Consolidat	3 25S 28E 11 Bottom H Section Township Range Lot Idn 10 25S 28E 13 Joint or Infill 14 Consolidation Code 15 Company 15	Section Township Range Lot Idn Feet from the 290	3 25S 28E 290 NORTH	Section Township Range Lot Idn Feet from the North/South line Feet From the	Section Township Range Lot Idn Feet from the North/South line Feet From the Bast/West line 290 NORTH 1235 WEST 11 Bottom Hole Location If Different From Surface Section Township Range Lot Idn Feet from the North/South line Feet from the 10 25S 28E 3 15 SOUTH WEST 13 Joint or Infill 14 Consolidation Code 15 Order No.

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



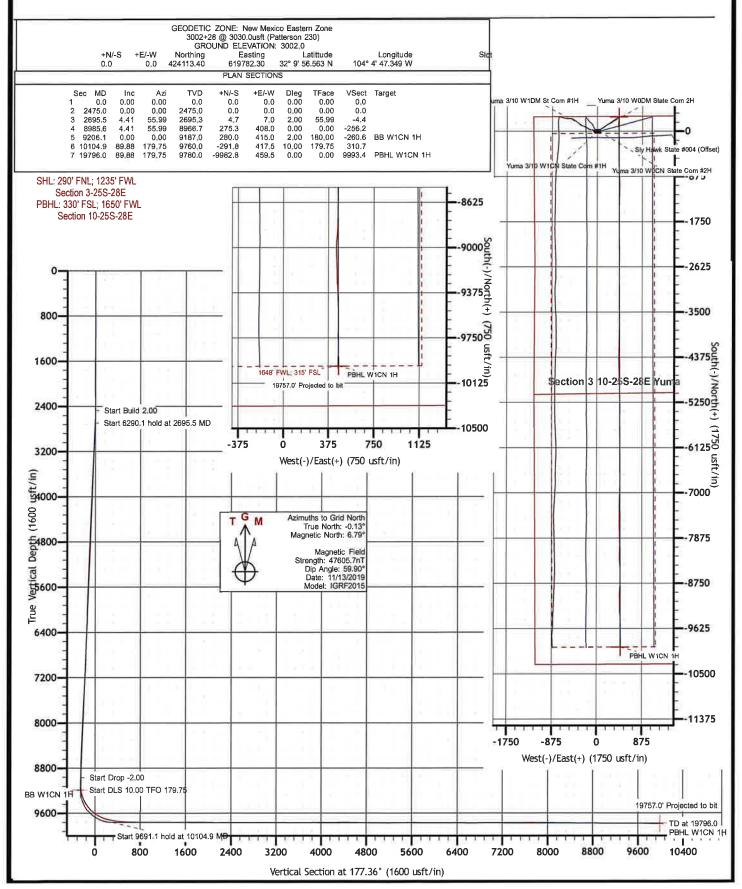
Intent As Drilled X		
API# 30-015-46213		
Operator Name: Mewbourne Oil Company	Property Name: Yuma 3/10 W1CN State Com	Well Number #1H
Kick Off Point (KOP)		
UL Section Township Range Lot Fe	From N/S Feet From E/W County	lly
132.11de4612	ongitude NAD 104.0784720	43
First Take Point (FTP)		
C 3 255 28E	From N/S Feet From E/W County 133 N 1647 W	Lly
32, 1653 (15	-104.0784886 NAD	83
Last Take Point (LTP)		
N 10 255 24E 3	From N/S Feet From E/W County E	le,
1 Latitude 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	-104.0784184 NAD 8	3
Is this well the defining well for the Horizon	ntal Spacing Unit?	
Is this well an infill well?		
If infill is yes please provide API if available, Spacing Unit.	Operator Name and well number for Defining wel	l for Horizontal
30-615-46212		
Operator Name:	Property Name:	Well Number
Musbourne Ool Co	Yuma No WI DM State Com	# (M

KZ 06/29/2018



COMPANY: Mewbourne Oil Company WELL: Yuma 3/10 W1CN State Com #1H COUNTY: Eddy County, N.M. Nad (83) DATUM: North American Datum 1983 RIG: Patterson 230 STRIKER
DIRECTIONAL
OFFICE: 936.582,7296

GRID CORRECTION: To convert a Magnetic Direction to a Grid Direction, Add 6.79°





Mewbourne Oil Company

Eddy County, N.M. Nad (83) Section 3 10-25S-28E Yuma Yuma 3/10 W1CN State Com #1H

Original Hole

Design: As Drilled

Standard Survey Report

13 December, 2019





Survey Report



Company: Project:

Site:

Well:

Mewbourne Oil Company Eddy County, N.M. Nad (83) Section 3 10-25S-28E Yuma

Original Hole Wellbore: Design:

Yuma 3/10 W1CN State Com #1H

As Drilled

Local Co-ordinate Reference:

TVD Reference: MD Reference: North Reference:

Survey Calculation Method:

Database:

Well Yuma 3/10 W1CN State Com #1H

3002+28 @ 3030, Ousft (Patterson 230) 3002+28 @ 3030.0usft (Patterson 230)

Grid

Minimum Curvature

EDM5000

Eddy County, N.M. Nad (83) Project

Map System: Geo Datum: Map Zone:

US State Plane 1983 North American Datum 1983 New Mexico Eastern Zone

System Datum:

Mean Sea Level

Site

Section 3 10-25S-28E Yuma

Site Position: From:

Мар

Northing: Easting:

424,113.30 usft 619,752.30 usft Latitude: Longitude:

32° 9' 56.562 N 104° 4' 47.698 W

Position Uncertainty:

Slot Radius:

13-3/16 "

Grid Convergence:

0.13°

Yuma 3/10 W1CN State Com #1H Well

+N/-S

+E/-W

Well Position

0.0 usft 0.0 usft

0.0 usft

Northing: Easting:

424,113.40 usfl 619,782.30 usfl Latitude: Longitude:

32° 9' 56.563 N 104° 4' 47.349 W

Position Uncertainty

0.0 usft

Wellhead Elevation:

0.0

28.0 usft

Ground Level:

3,002.0 usfl

Original Hole Wellbore

Declination **Dip Angle** Field Strength Sample Date Magnetics **Model Name** (nT) (°) 6.92 59.90 47,605.65870368 IGRF2015 11/13/19

Design

As Drilled

Audit Notes:

Version: 1.0

Phase:

ACTUAL

Tie On Depth:

0.0

Vertical Section:

Depth From (TVD)

+N/-S

+E/-W

Direction

(°)

(usft)

(usft) 0.0 (usft) 0.0

177.38

Survey Program

Date 12/13/19

From (usft)

To (usft)

Survey (Wellbore)

Tool Name

Description

526.0

19,757.0 Stryker Surveys (Original Hole)

MWD

MWD v3:standard declination

Measured Depth (usft)	Inclination (°)	Azimuth	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
400.0	0.40	144.10	400.0	0.5	8.0	-0.5	0.00	0.00	0.00
526.0	0.40	150.80	526.0	-0.2	1.3	0.3	0.04	0.00	5.32
586.0	0.50	161.20	586.0	-0.7	1.5	0.7	0.21	0.17	17.33
646.0	0.90	186.10	646.0	-1.4	1.5	1.5	0.82	0.67	41.50
705.0	0.90	192.80	705.0	-2.3	1.3	2.4	0.18	0.00	11.36
766.0	0.40	190.00	766.0	-3.0	1.2	3.0	0.82	-0.82	-4.59
861.0	0.40	211.00	861.0	-3.6	1.0	3.6	0.15	0.00	22.11
955.0	0.40	239.60	955.0	-4.0	0.5	4.1	0.21	0.00	30.43
1.048.0	0.90	33.50	1,048.0	-3.6	0.6	3.6	1.37	0.54	165.48
1,143.0	0.80	7.10	1,143.0	-2.3	1.1	2.4	0.42	-0.11	-27.79



Survey Report



Company: Project: Site:

Well:

Mewbourne Oil Company Eddy County, N.M. Nad (83) Section 3 10-25S-28E Yuma Yuma 3/10 W1CN State Com #1H

Wellbore: Original Hole
Design: As Drilled

Local Co-ordinate Reference:

TVD Reference: MD Reference: North Reference:

Survey Calculation Method: Database:

Well Yuma 3/10 W1CN State Com #1H 3002+28 @ 3030.0usft (Patterson 230) 3002+28 @ 3030.0usft (Patterson 230) Grid

Minimum Curvature EDM5000

еу									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
1,237.0	0.60	337.00	1,237.0	-1.2	1.0	1.3	0.44	-0.21	-32.02
1,332.0	0.70	342.10	1,331.9	-0.2	0.7	0.2	0.12	0.11	5.37
1,426.0	0.70	336.40	1,425.9	0.9	0.2	-0.9	0.07	0.00	-6.06
1,520.0	0.60	322.30	1,519.9	1.8	-0.3	-1.8	0.20	-0.11	-15.00
1,614.0	0.70	304.80	1,613,9	2.5	-1.1	-2.6	0.24	0.11	-18.62
1,709.0	0.70	311.20	1,708.9	3.2	-2.0	-3.3	80.0	0.00	6.74
1,804.0	0.40	316.40	1,803.9	3.8	-2.6	-4.0	0.32	-0.32	5.47
1,898.0	0.50	91.80	1,897.9	4.1	-2,5	-4.2	0.89	0.11	144.04
1,992.0	1.20	94.20	1,991.9	4.0	-1.1	-4.0	0.75	0.74	2.55
2,086.0	1.10	98.10	2,085.9	3.8	0.8	-3,7	0.14	-0.11	4.15
2,180.0	1.70	109.50	2,179.9	3.2	3.0	-3,1	0.70	0.64	12.13
2,274.0	2.30	102.40	2,273.8	2.3	6.2	-2.0	0.69	0.64	-7.55
2,369.0	2.70	102.80	2,368.7	1.4	10,2	-1.0	0.42	0,42	0.42
2,410.0	2.50	106.50	2,409.7	1.0	12.0	-0.4	0.64	-0.49	9.02
2,470.0	2.00	102.30	2,469.6	0.4	14.3	0,3	0.88	-0.83	-7.00
2,565.0	3.70	63.30	2,564.5	1.4	18.7	-0.5	2.62	1.79	-41.05
2,659.0	4.70	53.60	2,658.3	5.0	24.5	-3.9	1.30	1.06	-10.32
2,754.0	4.70	52.80	2,752.9	9.7	30.7	-8,3	0.07	0.00	-0.84
2,848.0	4.80	48.50	2,846.6	14.6	36.7	-12.9	0.39	0.11	-4.57
2,943.0	4.50	48.20	2,941.3	19.7	42.5	-17.8	0.32	-0.32	-0.32
3,037.0	4.70	52.10	3,035.0	24.6	48.3	-22.3	0.39	0.21	4.15
3,226.0	4.40	51.70	3,223.4	33.8	60.1	-31.0	0.16	-0.16	-0.21
3,415.0	4.70	55.90	3,411.8	42.7	72.2	-39.3	0.24	0.16	2.22
3,604.0	4.20	52.80	3,600.2	51.2	84.1	-47.3	0.29	-0.26	-1.64
3,793.0	3.90	54.30	3,788.8	59.1	94.8	-54.7	0.17	-0.16	0.79
3,982.0	5.50	58.90	3,977.1	67.5	107.8	-62.6	0.87	0.85	2.43
4,170.0	4.90	55.10	4,164.4	76.8	122.1	-71.1	0.37	-0.32	-2.02
4,359.0	4.70	55.90	4,352.7	85.7	135.1	-79.5	0.11	-0.11	0.42
4,547.0	4.40	52.50	4,540.1	94.5	147.2	-87.6	0.21	-0.16	-1.81
4,735.0	3.30	47.30	4,727.7	102.5	156.9	-95.2	0.61	-0.59	-2.77
4,923.0	4.70	51.90	4,915.2	110.9	167.0	-103.2	0.76	0.74	2.45
5,111.0	3.70	54.10	5,102.7	119.2	177.9	-111.0	0.54	-0.53	1.17
5,300.0	5.10	62.00	5,291.1	126.8	190.3	-118.0	0.81	0.74	4.18
5,488.0	4.20	62.40	5,478.5	133.9	203.8	-124.4	0.48	-0.48	0.21
5,676.0	5.40	65.20	5,665.9	140.8	217.9	-130.7	0.65	0.64	1.49
5,865.0	5.00	64.60	5,854.1	148.0	233.4	-137.2	0.21	-0.21	-0.32
6,054.0	3.80	62.80	6,042.5	154.4	246.4	-143.0	0.64	-0.63	-0.95
6,243.0	3.00	68.40	6,231.2	159.1	256.6	-147.2	0.46	-0.42	2.96
6,431.0	5.80	56.00	6,418.6	166.2	269.0	-153.8	1.56	1.49	-6.60
6,619.0	4.10	65.20	6,605.9	174.4	283.0	-161.3	1.00	-0.90	4.89
6,808.0	3.30	37.30	6,794.5	181.5	292.5	-168.0	1.03	-0.42	-14.76
6,996.0	4.20	48.70	6,982.1	190.4	300.9	-176.5	0.62	0.48	6.06
7,185.0	5.40	53.50	7,170.5	200.2	313.3	-185.7	0.67	0.63	2.54
7,183.0	4.70	57.40	7,358.7	209.7	326.9	-194.6	0.41	-0.37	2.06



Survey Report



Company: Project: Site:

Well:

Mewbourne Oil Company Eddy County, N.M. Nad (83) Section 3 10-25S-28E Yuma Yuma 3/10 W1CN State Com #1H

Wellbore: Original Hole
Design: As Drilled

Local Co-ordinate Reference:

TVD Reference:
MD Reference:
North Reference:

Survey Calculation Method: Database:

Well Yuma 3/10 W1CN State Com #1H 3002+28 @ 3030.0usft (Patterson 230) 3002+28 @ 3030.0usft (Patterson 230) Grid

Minimum Curvature EDM5000

У									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
7,562.0	4.00	60.00	7,546.2	217.1	339.1	-201.4	0.39	-0.37	1.38
7,751.0	4.70	45.10	7,734.6	225.9	350.3	-209.7	0.70	0.37	-7.88
7,940.0	4.90	46.30	7,923.0	236.9	361.6	-220.2	0.12	0.11	0.63
8,129.0	3.60	45.60	8,111.5	246.7	371.7	-229.5	0.69	-0.69	-0.37
8,317.0	4.30	55.00	8,299.0	254.8	381.7	-237.2	0.51	0.37	5.00
8,505.0	4.20	53.60	8,486.5	263.0	393.0	-244.8	0.08	-0.05	-0.74
8,693.0	2.70	57.20	8,674.2	269.5	402.3	-250.8	0.81	-0.80	1,91
8,882.0	2.40	62,20	8,863.0	273.7	409.5	-254.7	0.20	-0.16	2.65
9,070.0	1.40	117.70	9,050.9	274.5	415.0	-255.3	1.05	-0.53	29.52
9,132.0	1.40	135.40	9,112.9	273.6	416.2	-254.3	0.69	0.00	28.55
9,199.0	3.30	169.90	9,179.8	271.1	417.1	-251.8	3.41	2.84	51.49
9,246.0	10.50	184,20	9,226.4	265.5	417.1	-246.2	15.63	15.32	30.43
9,293.0	16.70	186.60	9,272.1	254.5	416.0	-235.3	13.24	13.19	5.11
9,340.0	21.90	186.30	9,316.4	239.1	414.2	-219.9	11.07	11.06	-0.64
9,387.0	26.50	187.70	9,359.3	220.0	411.9	-200.9	9.86	9.79	2.98
9,434.0	30.40	187.00	9,400.6	197.8	409.0	-178,9	8,33	8,30	-1.49
9,481.0	33.60	184.80	9,440.5	173.0	406.5	-154.3	7.25	6.81	-4.68
9,528.0	37.30	181.00	9,478.7	145.8	405.1	-127.1	9.16	7,87	-8.09
9,575.0	41.60	175,40	9,515.0	116.0	406.1	-97.3	11.87	9.15	-11.91
9,622.0	45.60	174.30	9,549.1	83.7	409.0	-64.9	8.66	8.51	-2.34
9,670.0	50.50	176.80	9,581.2	48.1	411.8	-29.3	10.92	10.21	5.21
9,717.0	53.80	179.00	9,610.0	11.0	413.1	7.8	7.93	7.02	4.68
9,763.0	59.00	180.10	9,635.4	-27.3	413.4	46.1	11.48	11.30	2.39
9,810.0	63.40	180.40	9,658.1	-68.4	413.2	87.2	9.38	9.36	0.64
9,857.0	67.10	181.30	9,677.7	-111.1	412.6	129.8	8.06	7.87	1.91
9,904.0	70.70	180.50	9,694.7	-154.9	411.9	173,6	7.82	7.66	-1.70
9,922.0	72.30	180.40	9,700.4	-172.0	411.8	190.6	8.90	8.89	-0.56
9,989.0	78.20	179.70	9,717.4	-236.8	411.7	255.3	8.86	8.81	-1.04
10,020.0	79.30	179.80	9,723.5	-267.2	411.9	285.7	3.56	3.55	0.32
10,052.0	80.30	179.80	9,729.1	-298.7	412.0	317.2	3.13	3.13	0.00
10,083.0	81.60	179.80	9,734.0	-329.3	412.1	347.7	4.19	4.19	0.00
10,115.0	82.50	179.80	9,738.4	-361.0	412.2	379.4	2.81	2.81	0.00
10,146.0	83.40	179.60	9,742.2	-391.7	412.3	410.2	2.97	2.90	-0.65
10,178.0	84.00	179.60	9,745.8	-423.5	412.6	441.9	1.88	1.88	0.00
10,209.0	84.70	179.70	9,748.8	-454-4	412.8	472.8	2.28	2.26	0.32
10,241.0	85.70	179.70	9,751.5	-486.3	412.9	504.6	3.13	3.13	0.00
10,272.0	86.60	179.50	9,753.6	-517.2	413.1	535.5	2.97	2.90	-0.65
10,367.0	87.60	177.60	9,758.4	-612.1	415.5	630.4	2.26	1.05	-2.00
10,461.0	89.70	177.80	9,760.6	-705.9	419.3	724.3	2.24	2.23	0.21
10,555.0	89.80	177.30	9,761.0	-799.9	423.3	818.3	0.54	0.11	-0.53
10,650.0	89.10	176.80	9,761.9	-894.7	428.2	913.3	0.91	-0.74	-0.53
10,744.0	89.90	178.10	9,762.7	-988.6	432.4	1,007.3	1.62	0.85	1.38
10,839.0	90.30	179.90	9,762.6	-1,083.6	434.1	1,102.3	1.94	0.42	1.89



Survey Report



Company: Project: Site:

Well:

Mewbourne Oil Company Eddy County, N.M. Nad (83) Section 3 10-25S-28E Yuma Yuma 3/10 W1CN State Com #1H

Wellbore: Original Hole **Local Co-ordinate Reference:**

TVD Reference: MD Reference: North Reference:

Survey Calculation Method:

Well Yuma 3/10 W1CN State Com #1H 3002+28 @ 3030,0usft (Patterson 230) 3002+28 @ 3030.0usft (Patterson 230)

Minimum Curvature

Design:	As	Drilled			Database	B:		EDM5000		
urvey	100								-	
Measur				Vertical			Vertical	Dogleg	Build	Turn
Depti (usft)		Inclination (°)	Azimuth (°)	Depth (usft)	+N/-S (usft)	+E/-W (usft)	Section (usft)	Rate (°/100usft)	Rate (°/100usft)	Rate (°/100usft)
10,93	33.0	90.30	180.90	9,762.1	-1,177.6	433.4	1,196.2	1.06	0.00	1.06
11,02	28.0	89.30	180.80	9,762.4	-1,272.6	432.0	1,291.0	1.06	-1.05	-0,11
11,12	22.0	90.20	181.20	9,762.8	-1,366.6	430,4	1,384.8	1.05	0.96	0.43
11,2	16.0	90.20	181.40	9,762.5	-1,460.6	428.2	1,478.6	0.21	0.00	0.21
11,3		91.70	182.30	9,760.9	-1,555.5	425.2	1,573.3	1.84	1.58	0.95
11,40		91.50	181.00	9,758.3	-1,649.4	422.5	1,667.0	1.40	-0.21	-1.38
11,40		88.90	178.80	9,758.0	-1,743.4	422.6	1,760.9	3.62	-2.77	-2.34
•					-1,743.4	424.0	1,855.8	0.77	-0.21	0.74
11,59	94.0	88.70	179.50	9,760.0	-1,030,4	424.0	1,000,0	0.11	-0.21	0.74
11,68	88.0	88.60	179.50	9,762.2	-1,932.3	424.8	1,949.7	0.11	-0.11	0.00
11,78	83.0	89.60	178.80	9,763.7	-2,027.3	426.3	2,044.6	1.28	1.05	-0.74
11,87	77.0	88.90	179.00	9,764.9	-2,121.3	428.1	2,138.6	0.77	-0.74	0.21
11,97		89.30	178.20	9,766.4	-2,216.2	430.4	2,233.6	0.94	0.42	-0.84
12,06		90.20	179.80	9,766.8	-2,310.2	432.0	2,327.5	1.95	0.96	1.70
12,16	61 N	90.10	180.50	9,766.5	-2,405.2	431.8	2,422.4	0.74	-0.11	0.74
12,10		90.10	181.00	9,766.3	-2,499.2	430.5	2,516.3	0.54	0.11	0.53
						429.7	2,610.1	1.24	-0.64	-1.06
12,34		89.60	180.00	9,766.5	-2,593.2		2,705.0	1.14	0.63	0.95
12,44		90.20	180.90 180.40	9,766.6 9,767.0	-2,688.2 -2,782.2	429.0 427.9	2,705.0	1.10	-0.96	-0.53
12,5	38.0	89.30	100.40	9,101.0	-2,102.2	421.5	2,790.0	1510	0,50	0.00
12,63	33.0	90.20	179.50	9,767.5	-2,877.2	428.0	2,893.7	1.34	0.95	-0.95
12,72	27.0	89.50	179.50	9,767.7	-2,971.2	428.8	2,987.7	0.74	-0.74	0.00
12,82	21.0	90.50	180.50	9,767.7	-3,065.2	428.8	3,081.6	1.50	1.06	1.06
12,9	16.0	91.20	180.60	9,766.3	-3,160.2	427.9	3,176.4	0.74	0.74	0.11
13,0		89.60	179.80	9,765.6	-3,254.2	427.6	3,270.3	1.90	-1.70	-0.85
13,10	04.0	89.50	179.80	9,766.4	-3,348,2	427.9	3,364.2	0.11	-0.11	0.00
13,19		88.70	177.50	9,767.9	-3,443.1	430.1	3,459.2	2.56	-0.84	-2.42
13,13		89.70	177.60	9,769.2	-3,537.0	434.2	3,553,1	1.07	1.06	0.11
		90.60	180.50	9,768.9	-3,631.0	435.7	3,647.1	3.23	0.96	3.09
13,38 13,48		90.60	181.00	9,766.9 9,767.9	-3,725.0	433.7	3,740.9	0.54	0.11	0.53
									2.0-	0.00
13,5		89.80	181.60	9,767.4	-3,820.0	432.3	3,835.7	1.14	-0.95	0.63
13,6		91.30	181.40	9,766.5	-3,913.9	429.9	3,929.5	1.61	1.60	-0.21
13,70		90.90	181.70	9,764.7	-4,007.9	427.3	4,023.2	0.53	-0.43	0.32
13,8		90.80	181.30	9,763.3	-4,101.8	424.9	4,116.9	0.44	-0.11	-0.43
13,9	52.0	89.40	180.80	9,763.2	-4,195.8	423.1	4,210.7	1.58	-1.49	-0.53
14.0	46.0	90.10	180.50	9,763.6	-4,289,8	422,1	4,304.6	0.81	0.74	-0.32
,	39.0	89.60	180.30	9,763.8	-4,382.8	421.4	4,397.5	0.58	-0.54	-0.22
14,1		89.40	179.50	9,764.7	-4,476.8	421.6	4,491.4	0.88	-0.21	-0.85
	27,0	89.20	179.30	9,765.8	-4,570.8	423.3	4,585.3	1.19	-0.21	-1.17
	21.0	89.30	178.40	9,767.0	-4,570.8 -4,664.7	425.9	4,679.3	0.11	0.11	0.00
1-7,70		00.00		٠,٠٠٠٠						
	15.0	88.40	177.50	9,768.9	-4,758.6	429.3	4,773.3	1.35	-0.96	-0.96
	09.0	89.00	176.90	9,771.1	-4,852.5	433.9	4,867.2	0.90	0.64	-0.64
14,7	04.0	90.00	178.40	9,771.9	-4,947.4	437.8	4,962.2	1.90	1.05	1.58
14,7	98.0	88.90	178.50	9,772.8	-5,041.4	440.3	5,056.2	1.18	-1-17	0.11
14.8	92.0	92.30	180,00	9,771.8	-5,135.3	441.6	5,150.1	3.95	3.62	1.60

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Survey Report



Company: Project: Site: Well: Wellbore:

Design:

Mewbourne Oil Company Eddy County, N.M. Nad (83) Section 3 10-25S-28E Yuma Yuma 3/10 W1CN State Com #1H

Original Hole
As Drilled

Local Co-ordinate Reference: TVD Reference:

MD Reference: North Reference: Survey Calculation Method: Database; Well Yuma 3/10 W1CN State Com #1H 3002+28 @ 3030.0usft (Patterson 230) 3002+28 @ 3030.0usft (Patterson 230) Grid

Minimum Curvature EDM5000

У									
Measured Depth	Inclination	Azimuth	Vertical Depth	+N/-S	+E/4W	Vertical Section	Dogleg Rate	Build Rate	Turn Rate
(usft)	(°)	(°)	(usft)	(usft)	(usft)	(usft)	(*/100usft)	(°/100usft)	(°/100usft)
14,987.0	88.80	178.90	9,770.9	-5,230.3	442.5	5,245.1	3.86	-3.68	-1.16
15,081.0	90.60	180.40	9,771.4	-5,324.3	443.0	5,339.0	2.49	1.91	1.60
15,175.0	90.30	180.00	9,770.6	-5,418.3	442.7	5,432.9	0.53	-0.32	-0.43
15,270.0	90.10	180.00	9,770.3	-5,513.3	442.7	5,527.8	0.21	-0.21	0.00
15,364.0	90.00	180.00	9,770.2	-5,607.3	442.7	5,621.7	0.11	-0.11	0.00
15,458.0	88.40	179.70	9,771.5	-5,701.3	443.0	5,715.6	1.73	-1.70	-0.32
15,552.0	90.30	179.40	9,772.6	-5,795.3	443.7	5,809.5	2.05	2.02	-0.32
15,646.0	90.30	179.90	9,772.1	-5,889.3	444.3	5,903.4	0.53	0.00	0.53
15,740.0	90.10	180.30	9,771.8	-5,983.3	444.1	5,997.3	0.48	-0.21	0.43
15,834.0	90.50	180.00	9,771.3	-6,077.3	443.9	6,091.2	0.53	0.43	-0.32
15,928.0	89.40	178.50	9,771.4	-6,171.3	445.1	6,185.1	1.98	-1.17	-1.60
16,022.0	89.60	178.20	9,772.2	-6,265.2	447.8	6,279.1	0.38	0.21	-0.32
16,116.0	88.60	180.00	9,773.7	-6,359.2	449.3	6,373.1	2.19	-1.06	1.91
16,211.0	89.80	179.60	9,775.0	-6,454.2	449.6	6,468.0	1.33	1.26	-0.42
16,306.0	89.90	180.70	9,775.2	-6,549.2	449.4	6,562.9	1.16	0.11	1.16
16,400.0	90.50	180.30	9,774.9	-6,643.2	448.5	6,656.7	0.77	0.64	-0.43
16,494.0	90.10	180.10	9,774.4	-6,737.2	448.2	6,750.6	0.48	-0.43	-0.21
16,589.0	91.20	181.00	9,773.4	-6,832.2	447.3	6,845.4	1.50	1.16	0.95
16,688.0	89.90	181.60	9,772.4	-6,931.1	445.1	6,944.2	1.45	-1.31	0.61
16,784.0	89.80	181.70	9,772.7	-7,027.1	442.3	7,039.9	0.15	-0.10	0.10
16,876.0	91.60	183.50	9,771.5	-7,119.0	438.1	7,131.5	2.77	1.96	1.96
16,968.0	90.20	182.00	9,770.1	-7,210.8	433.7	7,223.1	2.23	-1.52	-1.63
17,060.0	89.30	179.20	9,770.5	-7,302.8	432.7	7,315.0	3.20	-0.98	-3.04
17,153.0	89.20	179.40	9,771.7	-7,395.8	433.9	7,407.9	0.24	-0.11	0.22
17,245.0	90.10	182.00	9,772.3	-7,487.8	432.8	7,499.7	2.99	0.98	2.83
17,337.0	90.00	178.50	9,772.2	-7,579.8	432.4	7,591.6	3.81	-0.11	-3.80
17,429.0	89.80	177.80	9,772.3	-7,671.7	435.3	7,683.6	0.79	-0.22	-0.76
17,522.0	90.30	178.80	9,772.3	-7,764.7	438.1	7,776.6	1.20	0.54	1.08
17,614.0	90.00	177.50	9,772.0	-7,856.6	441.1	7,868.6	1.45	-0.33	-1.41
17,706.0	89.70	177.20	9,772.3	-7,948.5	445.3	7,960.6	0.46	-0.33	-0.33
17,798.0	88.20	180.60	9,773.9	-8,040.5	447.1	8,052.5	4.04	-1.63	3.70
17,891.0	90.10	183.30	9,775.3	-8,133.4	443.9	8,145.2	3.55	2.04	2.90
17,983.0	90.50	181.00	9,774.8	-8,225.3	440.5	8,236.9	2.54	0.43	-2.50
18,075.0	90.80	175.30	9,773.8	-8,317.3	443.4	8,328.8	6.20	0.33	-6.20
18,167.0	88.90	176.10	9,774.0	-8,409.0	450.3	8,420.8	2.24	-2.07	0.87
18,260.0	89.70	179.10	9,775.2	-8,501.9	454.2	8,513.8	3.34	0.86	3.23
18,352.0	89.00	181.70	9,776.2	-8,593.9	453.6	8,605.6	2.93	-0.76	2.83
18,444.0	89.40	179.10	9,777.5	-8,685.9	452.9	8,697.5	2.86	0.43	-2.83
18,537.0	88.80	181.40	9,779.0	-8,778.8	452.5	8,790.3	2.56	-0.65	2.47
18,629.0	89.20	184.40	9,780.6	-8,870.7	447.9	8,881.9	3.29	0.43	3.26
18,721.0	90.60	183.20	9,780.7	-8,962.5	441.8	8,973.3	2.00	1.52	-1.30
18,813.0	90.80	176.50	9,779.6	-9,054.4	442.0	9,065.2	7.29	0.22	-7.28
18,906.0	89.00	179.20 179.30	9,779.8	-9,147.3 -9,239.3	445.5 446.7	9,158.1 9,250.1	3,49 1.63	-1.94 1.63	2.90 0.11



Survey Report



Company: Project: Site: Well:

Mewbourne Oil Company Eddy County, N.M. Nad (83) Section 3 10-25S-28E Yuma Yuma 3/10 W1CN State Com #1H

Wellbore: Original Hole De

Local Co-ordinate Reference:

TVD Reference: MD Reference: North Reference:

Survey Calculation Method:

Well Yuma 3/10 W1CN State Com #1H 3002+28 @ 3030.0usft (Patterson 230) 3002+28 @ 3030.0usft (Patterson 230) Grid

Minimum Curvature

esign;	As Drilled	Database:	EDM5000	
urvey				

Measured Depth (usft)	Inclination (°)	Azimuth	Vertical Depth (usft)	+N/-S (usft)	#E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (*/100usft)	Turn Rate (°/100usft)
19,090.0	90.90	174.80	9,779.1	-9,331.2	451.4	9,342.1	4.91	0.43	-4.89
19,183.0	89.70	178.80	9,778.6	-9,424.0	456.6	9,435.0	4.49	-1.29	4.30
19,275.0	88.80	179.20	9,779.8	-9,516.0	458.2	9,527.0	1.07	-0.98	0.43
19,367.0	89.00	180.20	9,781.5	-9,608.0	458.7	9,618.9	1.11	0.22	1.09
19,459.0	90.30	180.90	9,782.1	-9,700.0	457.8	9,710.8	1.60	1.41	0.76
19,552.0	87.80	178.40	9,783.6	-9,792.9	458.4	9,803.7	3.80	-2.69	-2.69
19,644.0	88.20	182.10	9,786.9	-9,884.9	458.0	9,895.5	4.04	0.43	4.02
19,719.0	90.60	179.90	9,787.6	-9,959.8	456.7	9,970.3	4.34	3.20	-2.93
19,757.0	90.60	179.90	9,787.2	-9,997.8	456.8	10,008.3	0.00	0.00	0.00

Design An	notations					
	Measured Depth (usft)	Vertical Depth (usft)	Local God +N/-S (usft)	ordinates +E/-W (usft)	Comment	
	19.757.0	9.787.2	-9.997.8	456.8	19757.0' Projected to bit	

Checked By: Approved By:	Date:
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February 13, 2020

New Mexico Energy, Minerals and Natural Resources Department

Attn: Oil Conservation Division 1220 South St. Francis Drive Santa Fe, NM 87505

Attn: Jackie Lathan

Re: Mewbourne Oil Company

Yuma 3 10 W1CN State Com #001H

Purple Sage; Wolfcamp (Gas) Eddy County, New Mexico

API# 30-015-46213

Enclosed please find the original and one (1) copy of the survey performed on the reference well by STRYKER ENERGY DIRECTIONAL SERVICES, L.L.C. Other information required by your office is as follows:

Name & Title Drainhole No. Survey Depths Dates Performed Type Survey

Keith Broussard Original Hole 526ft. to 19,719ft. 11-24-19 to 12-12-19 MWD Survey

A certified plat on which the bottom-hole location is oriented to both surface location and to the lease lines (or unit lines in case of pooling) is attached to the survey report. If any other information is required, please contact the undersigned at the letterhead address and phone

number.

Eric Estes

Enclosures

CC:

Mewbourne Oil Company Attn: Frosty Lathan

P.O. Box 5720 Hobbs, NM 88241 Mewbourne Oil Company Attn: Robin Terrell

P.O. Box 5720 Hobbs, NM 88241

NMEMaNRD\Mewbourne Oil Company\Yuma 3 10 W1CN State Com #1H\M191217

STRYKER ENERGY DIRECTIONAL SERVICES, L.L.C.

P.O. Box 1250 Montgomery, TX 77356 Office (936) 582-7296 * Fax (936)-588-4163



February 13, 2020

Survey Certification Report

STATE OF

TEXAS

COUNTY OF

Montgomery

I, Eric Estes, certify that I am employed by STRYKER ENERGY DIRECTIONAL SERVICES, L.L.C., and that I did on the day(s) of November 24, 2019, through December 12, 2019 conduct or supervise the taking of a SEDS Original Hole MWD Survey from a depth of 526feet to a depth of 19,719feet; that I am authorized and qualified to make this report; that this survey was conducted at the request of Mewbourne Oil Company, for the Yuma 3 10 W1CN State Com #1H,well API # 30-015-46213 in Eddy County, New Mexico; and that I have reviewed this report and find that it conforms to the principles as set forth by STRYKER ENERGY DIRECTIONAL SERVICES, L.L.C.

Eric Estes

STRYKER ENERGY DIRECTIONAL SERVICES, L.L.C.







Well Yuma 3/10 W1CN State Com #1H 3002+28 @ 3030.0usft (Patterson 230) 3002+28 @ 3030.0usft (Patterson 230)

Minimum Curvature

Local Co-ordinate Reference: Survey Calculation Method: North Reference: TVD Reference: MD Reference: Database: Section 3 10-25S-28E Yuma Yuma 3/10 W1CN State Com #1H Eddy County, N.M. Nad (83) Mewbourne Oil Company Original Hole Company: Wellbore: Project: Well:

Mean Sea Level EDM5000 System Datum: Eddy County, N.M. Nad (83) US State Plane 1983 North American Datum 1983 New Mexico Eastern Zone Map System: Geo Datum: Map Zone: Design: Project

32° 9' 56.562 N 104° 4' 47.698 W 0.13 ° Grid Convergence: Latitude: Longitude: 424,113.30 usft 619,752.30 usft 13-3/16 " Slot Radius: Northing: Easting: Section 3 10-25S-28E Yuma 0.0 usft Map Position Uncertainty Site Position:

32° 9' 56.563 N 104° 4' 47.349 W 3,002.0 usft **Ground Level:** Longitude: Latitude: 619,782.30 usft 424,113.40 usft 28.0 usft Wellhead Elevation: Northing: Easting: Yuma 3/10 W1CN State Com #1H 0.0 usft 0.0 usft 0.0 usft +E/-W \$-/N+ Position Uncertainty Well Position Well

47,605,65870368 Field Strength (nT) 59.90 Dip Angle 6.92 Declination 11/13/19 Sample Date **IGRF2015** Original Hole Model Name Magnetics Wellbore

Direction 177.38 0.0 0 The On Depth: +E/-W (usft) 0.0 +N/-S (usft) 0.0 ACTUAL Depth From (TVD) Phase: (usft) 0.0 As Drifled 0.1 Vertical Section: Audit Notes: Version: Design

MWD v3:standard declination Description Tool Name MWD 19,757.0 Stryker Surveys (Original Hole) Survey (Wellbore) 12/13/19 Date (usft) 526.0 Survey Program From (usft)



Survey Report Landscape



619,779.66 519,779.85 519,781.24 619,783.10 619,783.10 619,783.50 619,782.82 619,783,43 619,783.32 619,782.95 619,782.54 619,782.01 619,781.24 619,780.33 619,783,57 619,783.76 619,783.79 319,783.64 819,783.27 619,782.94 Easting (usft) 3002+28 @ 3030.0usft (Patterson 230) 3002+28 @ 3030.0usft (Patterson 230) Well Yuma 3/10 W1CN State Com #1H 424,115.19 424,111.09 424,112.19 424,113.20 424,114.28 424,116.62 424,117.25 124,117.47 124,117.39 424,113.90 424,113.89 424,113.16 424,112.73 424,111.10 424,110.42 424,109.81 424,109,37 124,109.81 424,115.91 424,112.01 Northing Minimum Curvature 0.89 0.15 1.37 0.44 0.12 0.07 0.20 0.24 0.08 0.32 0.00 0.21 0.82 0.21 PLeg ("/100usft) EDM5000 153.83 139.66 15.58 350,93 337.13 328.54 325,56 328.92 345.08 57.99 58.42 132.89 149.75 158.07 164.87 172.69 169.88 106.71 Closure Distance Closure Azimuth Local Co-ordinate Reference: Survey Calculation Method: North Reference: TVD Reference: MD Reference: 3.8 4.8 7. 3.6 2.6 1.6 0.9 1.8 2.7 4.7 1.6 4.1 0.9 Database: 0.3 -2.6 -2.5 0.5 1.0 0.7 1.1 -2.0 ۲. €. 1 1.5 1.3 7. 0.8 (ueft) 3.6 6. -3.6 7. -0.2 0.9 80 2.5 3.2 3.8 4. 4.0 2.3 0.5 -0.7 -3.0 MS (usft) 6.768,1 991.9 048.0 1,331.9 1,425.9 1,519.9 1,708.9 ,803.9 861.0 955.0 1,143.0 1,237.0 1,613,9 401.0 586.0 646.0 705.0 766.0 400.0 TVD (usft) 7.10 336.40 304.80 311,20 316.40 91.80 94.20 33.50 337.00 342.10 322.30 161.20 186.10 192.80 190.00 211.00 239.60 Azi (azimuth) Yuma 3/10 W1CN State Com #1H Section 3 10-25S-28E Yuma Eddy County, N.M. Nad (83) Mewbourne Oil Company 0.70 0.70 0.40 0.50 20 0.40 0.60 0.60 0.70 0.70 0.40 0.40 0.50 0.90 0.40 0.40 0.90 0.80 0.90 Original Hole 3 5 First Stryker Surveys As Drilled 1,804.0 0'868'1 1,992.0 1,237.0 1,332.0 1,426.0 1,520.0 1,614.0 1,709.0 766.0 861.0 955.0 1,048.0 1,143.0 400.0 401.0 526.0 586.0 646.0 705.0 MD (usft) Company: Wellbore: Design: Project: Survey Well:

COMPASS 5000.15 Build 90 Page 3 12/13/19 9:43:52AM

619,792.52

619,794.32

424,114.35

0.64

12.1

424,113.76

0.88

88.58

124,114.82

619,785.32 619,788.48

619,783.11

124,117.19

424,116.59 424,115.72

0.70

12.12 43.40 69.39 82.10

3.9 4.4 6.6 0.3

9.0 3.0 6.2 6.2 10.2 12.0

3.8

2,085.9

98.10

1.10

2,086.0 2,180.0

2,179.9

109.50

2.3

2,273.8

102.40

2.30

2,274.0

2,410.0

102.80

4.

0.1

2,409.7

2,368.7

0.4

2,469.6

102.30

2.00





Well Yuma 3/10 W1CN State Com #1H Local Co-ordinate Reference: Mewbourne Oil Company Сотрату:

Project: Sita: Well: Wellbore: Design:	Eddy County, N.M. Nad (83) Section 3 10-25S-28E Yuma Yuma 3/10 W1CN State Com #1H Original Hole As Drilled	I.M. Nad SS-28E Y CN State	(63) Uma .Com #1H				TVD Refere MD Refere North Refe Survey Ca Database:	TVD Reference: MD Reference: North Reference: Survey Calculation	TVD Reference: MD Reference: North Reference: Survey Calculation Method: Database:	3002+28 @ 3030.0usft (Patterson 230) 3002+28 @ 3030.0usft (Patterson 230) Grid Minimum Curvature EDM5000	usft (Patterson 230)	
Survey	<u>2</u> i		Azi (azimuth)	2	NS	EAN	Closure Distance		Closure Azimuth	DLeg	Northing (1889)	Easting
(usft) 2.565.0		3.70	63.30	(usrd) 2,564.5	(usin)	(usin) 4	18.7	18.7	85.77	2.62	424,114.78	619,800.96
2,659.0	3.0	4.70	53.60	2,658.3	5.0	0	24.5	25.0	78.39	1.30	424,118.43	619,806.77
2,754.0	1.0	4.70	52.80	2,752.9	9.7	_	30.7	32.2	72.48	0.07	424,123.09	619,813.00
2,848.0	9.0	4.80	48.50	2,846.6	14.6	ဖ	36.7	39.5	68.28	0.39	424,128.03	619,819.01
2,943.0	3.0	4.50	48.20	2,941.3	19.7	2	42.5	46.8	65.07	0.32	424,133.14	619,824.77
3,037.0	0.7	4.70	52.10	3,035.0	24.6	ç	48.3	54.1	63.02	0.39	424,137.97	619,830.55
3,226.0	3.0	4.40	51.70	3,223.4	33.8	œ	60.1	6.89	60.62	0.16	424,147.22	619,842.35
3,415.0	5.0	4.70	55.90	3,411.8	42.7	7	72.2	83.8	59.41	0.24	424,156.05	619,854.46
3,604.0	4.0	4.20	52.80	3,600.2	51.2	2	84.1	98.4	58.67	0.29	424,164.58	619,866.38
3,793.0	3.0	3.90	54.30	3,786.8	59.1	-	94.8	111.7	58.06	0.17	424,172.51	619,877.11
3,982,0	2.0	5.50	58.90	3,977.1	67.5	5	107.8	127.2	57.93	0.87	424,180.94	619,890.09
4,170.0	0.0	4.90	55.10	4,164.4	76.8	æ	122.1	144.2	57.83	0.37	424,190.19	619,904.39
4,359.0	9.0	4.70	55.90	4,352.7	85.7	7	135.1	160.0	92.76	0.11	424,199.15	619,917.42
4,547.0	0.7	4.40	52.50	4,540.1	94.5	5	147.2	174.9	57.32	0.21	424,207.86	619,929,52
4,735.0	5.0	3.30	47.30	4,727.7	102.5	r.	156.9	187.4	56.84	0.61	424,215.92	619,939.22
4,923.0	3.0	4.70	51.90	4,915.2	110.9	6	167.0	200.5	56.40	0.76	424,224.34	619,949.26
5,111.0	1.0	3.70	54.10	5,102.7	119.2	2	177.9	214.2	56.17	0.54	424,232.65	619,960.23
5,300.0	0.0	5.10	62.00	5,291.1	126.8	80	190.3	228.6	56.33	0.81	424,240.17	619,972,59
5,488.0	8.0	4.20	62.40	5,478.5	133.9	6	203.8	243.8	56.69	0.48	424,247.28	619,986.07
5,676.0	0.0	5.40	65.20	5,665.9	140.8	80	217.9	259.4	57.13	0.65	424,254.18	620,000,20
5,865.0	5.0	5.00	64.60	5,854.1	148.0	0	233.4	276.4	57.61	0.21	424,261.45	620,015.71
6,054.0	4.0	3.80	62.80	6,042.5	154.4	4	246.4	290.8	57.92	0.64	424,267.84	620,028.73
6,243.0	3.0	3.00	68.40	6,231.2	159.1	-	256.6	301.9	58,20	0.46	424,272.52	620,038.89
6,431.0	1.0	5.80	26.00	6,418.6	166.2	2	269.0	316.3	58,29	1.56	424,279.65	620,051.35
6,619.0	9.0	4.10	65.20	6,605.9	174.4	4	283.0	332.4	58.36	1.00	424,287.78	620,065.32
6,808.0	8.0	3.30	37.30	6,794.5	181.5	ιΩ	292.5	344.2	58.17	1.03	424,294.94	620,074.75
0.996.0	6.0	4.20	48.70	6,982.1	190.4	4	300.9	356.1	57.68	0.62	424,303.79	620,083.21







The state of the s	
Local Co-ordinate Reference:	Well Yuma 3/10 W1CN State Com #1H
TVD Reference:	3002+28 @ 3030.0usft (Patterson 230)
MD Reference:	3002+28 @ 3030.0usft (Patterson 230)
North Reference:	Grid
Survey Calculation Method:	Minimum Curvature
Database:	EDM5000

Company: M Project: EE Site: Site: Y Wellbore: O Design: A	Mewbourne Oil Company Eddy County, N.M. Nad (83) Section 3 10-25S-28E Yurna Yurna 3/10 W1CN State Com #1H Original Hole As Drilled	I Compan) N.M. Nad (5S-28E Y. CN State (/ (83) ima Com #1H				Local Co-ordinate TVD Reference: MD Reference: North Reference: Survey Calculation	Local Co-ordinate Reference: TVD Reference: MD Reference: North Reference: Survey Calculation Method: Database:	Well Yuma 3/10 W1CN State Coff #17 3002+28 @ 3030.0usft (Patterson 230) Grid Minimum Curvature EDM5000	on state com #1n usft (Patterson 230) usft (Patterson 230)	
ON .	IIC		Azi (azimuth)	0\L	N/S (usft)	E/W	Closure Distance (usft)	Closure Azimuth	DLeg (*/100usft)	Northing (usft)	Easting (usft)
(usft) 7 195 0		5.40	53.50	7,170.5	200.2		313.3 371.8		0.67	424,313,65	620,095.55
7,374.0		4.70	57.40	7,358.7	209.7		326,9 388.4	4 57.32	0.41	424,323.11	620,109.23
7.562.0		4.00	00'09	7,546.2	217.1		339.1 402.7	.7 57.37	0.39	424,330,54	620,121.39
7.751.0		4.70	45.10	7,734.6	225.9		350.3 416.8	.8 57.18	0.70	424,339.30	620,132.59
7.940.0		4.90	46.30	7,923.0	236.9		361.6 432.3	.3 56.77	0.12	424,350.34	620,143.91
8,129.0		3.60	45.60	8,111.5	246.7		371.7 446.1	.1 56.43	0.69	424,360.07	620,153,98
8,317.0		4.30	55.00	8,299.0	254.8		381.7 458.9	.9 56.27	0.51	424,368.25	620,163.98
8 505.0	_	4.20	53.60	8,486.5	263.0		393.0 472.9	.9 56.21	0.08	424,376.37	620,175.29
8,693.0	. =	2.70	57.20	8,674.2	269.5		402.3 484.2	.2 56.18	0.81	424,382.86	620,184.55
8 882.0		2.40	62.20	8,863.0	273.7		409.5 492.6	.6 56.24	0.20	424,387.11	620,191.80
0 0 2 0 6		1.40	117.70	9,050,9	274.5		415.0 497.6	.6 56.52	1.05	424,387.88	620,197.31
9,132.0	_	1.40	135.40	9,112.9	273.6		416.2 498.1	1,1 56.68	0.69	424,386.99	620,198.51
9.199.0	-	3.30	169.90	9,179.8	271.1		417.1 497.5	.5 58.98	3.41	424,384.51	620,199.43
9,246.0	_	10.50	184.20	9,226.4	265.5		417.1 494.4	.4 57.52	15.63	424,378.90	620,199.35
9.293.0	_	16.70	186.60	9,272.1	254.5		416.0 487.6	.6 58.54	13.24	424,367,91	620,198.26
9.340.0	_	21.90	186.30	9,316.4	239.1		414.2 478.3	3.3 60.01	11.07	424,352,48	620,196.52
9,387.0		26.50	187.70	9,359.3	220.0		411.9 466.9	3.9 61.89	9.86	424,333.36	620,194.15
9.434.0		30,40	187.00	9,400.6	197.8		409.0 454.3	4,3 64.19	8.33	424,311.16	620,191.30
9,481.0	-	33.60	184.80	9,440.5	173.0		406.5 441.7	1.7 66.95	7.25	424,286.39	620,188.76
9,528.0		37.30	181.00	9,478.7	145.8		405.1 430.6	70.21	9.16	424,259.18	620,187.42
9,575.0		41.60	175.40	9,515.0	116.0		406.1 422.4	2.4 74.06	11.87	424,229.37	620,188.43
9,622.0	0	45,60	174.30	9,549.1	83.7		409.0 417.5	7.5 78.44	8,66	424,197.09	620,191.35
0 670 0		50.50	176.80	9,581.2	48.1		411.8 414	414.6 83.34	10.92	424,161.52	620,194.08
9.717.0		53,80	179.00	9,610.0	11.0		413.1 413	413.3 88.47	7.93	424,124,44	620,195.43
9.763.0		59.00	180.10	9,635.4	-27.3		413.4 414	414.3 93.77	11.48	424,086.14	620,195.72
9.810.0	0	63.40	180.40	9,658.1	-68.4		413.2 418	418.9 99.40	9.38	424,044.96	620,195.54
0.758,6	0	67.10	181.30	9,677.7	-111.1		412.6 42	427.3 105.07	9.06	424,002.29	620,194.90







(usft) 9,694.7 1,54.9 9,700.4 1,72.0 9,717.4 238.8 9,723.5 9,729.1 9,729.1 9,729.1 9,729.2 9,729.3 9,738.4 9,729.3 9,738.4 9,745.8 9,745.8 9,745.8 9,745.8 9,745.9 9,763.6 9,762.7 9,762.9 9,762.7 9,762.9 9,762.7 9,762.9 9,762.9 1,480.8 9,762.9 9,762.9 1,480.8 9,762.9 1,433.4 9,760.9 1,743.4	Yuma 3/10 W1CN State Com #1H Original Hote As Drilled		MD Refere North Refi Survey Ca Database:	MD Reference: North Reference: Survey Calculation Method: Database:	SULZYZO (@ SUSU. MENI (Fallerson 230) Grid Minimum Curvature EDM5000		
(9) (1) (10) (N.S		tance Closur	Dreg	Northing	Easting
72.30 180.40 9,700.4 -172.0 78.20 179.70 9,777.4 -238.8 79.30 179.80 9,729.1 -298.7 81.60 179.80 9,729.1 -298.7 82.50 179.80 9,729.1 -298.7 83.40 179.80 9,729.1 -298.7 84.70 179.70 9,745.8 -423.5 84.70 179.70 9,745.8 -423.5 86.60 177.80 9,751.5 -488.3 86.70 177.80 9,751.5 -488.3 89.70 177.80 9,761.0 -798.9 89.70 177.90 9,761.0 -798.9 89.70 178.10 9,762.7 -988.6 90.30 178.10 9,762.7 -988.6 90.30 180.80 9,762.7 -1,083.6 90.20 181.20 9,762.8 -1,366.6 90.20 181.20 9,762.9 -1,366.6 90.20 181.20 9,762.9 -1,366.6 90.20 181.20 9,762.9 -1,366.6 91.70 179.80 9,762.9 -1,366.6 91.70 179.80 9,762.9 -1,366.6 91.70 179.80 9,762.9 -1,366.6 91.70 179.80 9,762.9 -1,366.6	(usft)			440.1 110.61	(7100UST) 7.82	(usrt) 423.958.48	(usm) 620,194,21
78.20 179.70 9,717.4 -236.8 79.30 179.80 9,723.5 -267.2 80.30 179.80 9,723.5 -2596.7 81.60 179.80 9,729.1 -296.7 82.50 179.80 9,734.0 -329.3 82.50 179.60 9,734.2 -391.7 84.00 179.60 9,745.8 423.5 84.70 179.70 9,748.8 454.4 85.70 179.70 9,748.8 454.4 86.60 179.70 9,748.8 454.4 89.70 177.80 9,748.8 454.4 89.70 177.80 9,753.6 -717.2 89.70 177.80 9,760.6 -705.9 89.70 177.80 9,760.6 -705.9 89.70 177.80 9,760.6 -1,065.9 90.30 178.90 9,762.7 -1,396.6 90.20 180.80 9,762.4 -1,460.6 90.20 181.20 9,760.9 -1,460.6 91.70 182.30 9,760.9 -1,460.6 <	, 0,	-172.0	411.8		8.90	423,941.39	620,194.08
79.30 179.80 9,723.5 -267.2 80.30 179.80 9,729.1 -298.7 81.60 179.80 9,729.1 -298.7 82.50 179.80 9,734.0 -329.3 82.50 179.60 9,742.2 -391.7 84.70 179.70 9,742.8 423.5 84.70 179.70 9,748.8 454.4 85.70 179.70 9,748.8 454.4 86.60 179.70 9,748.8 454.4 86.70 179.70 9,748.8 454.4 86.70 177.80 9,751.5 488.3 89.70 177.80 9,761.0 -799.9 89.70 178.90 9,761.0 -799.9 89.90 178.40 9,762.7 -988.6 90.30 180.90 9,762.7 -1,065.6 90.20 180.80 9,762.6 -1,272.6 90.20 181.20 9,762.6 -1,460.6 90.20 181.40 9,762.8 -1,460.6 91.70 182.30 9,762.6 -1,460.6 <td>5</td> <td>-236.8</td> <td>411.7</td> <td>475.0 119.90</td> <td>8.86</td> <td>423,876.63</td> <td>620,194.03</td>	5	-236.8	411.7	475.0 119.90	8.86	423,876.63	620,194.03
80.30 178.80 9,726.1 -298.7 81.60 179.80 9,734.0 -329.3 82.50 179.80 9,738.4 -361.0 83.40 179.60 9,745.8 -329.7 84.70 179.70 9,748.8 -423.5 84.70 179.70 9,748.8 -454.4 85.70 179.70 9,751.5 -486.3 86.60 179.50 9,758.4 -612.1 87.60 177.80 9,761.5 -517.2 89.70 177.80 9,761.9 -798.9 89.80 177.30 9,761.9 -798.9 89.90 177.80 9,762.7 -888.6 90.30 178.90 9,762.7 -1,083.6 90.30 180.80 9,762.4 -1,177.6 90.20 181.20 9,762.8 -1,460.6 90.20 181.40 9,762.8 -1,460.6 91.70 182.30 9,760.9 -1,460.6 91.70 182.30 9,760.9 -1,460.6 91.70 17.73.4 -1,743.4	6	-267.2	411.9	490.9 122.97	3.56	423,846.22	620,194.16
81.60 179.80 9,734.0 -326.3 82.50 179.60 9,742.2 -361.0 83.40 179.60 9,745.8 -361.0 84.00 179.70 9,748.8 453.4 84.70 179.70 9,748.8 454.4 85.70 179.70 9,761.5 486.3 86.60 177.60 9,753.6 -517.2 87.60 177.80 9,761.0 -789.9 89.70 177.80 9,761.0 -789.9 89.10 176.80 9,761.9 -894.7 89.30 178.90 9,762.7 -988.6 90.20 180.80 9,762.7 -1,083.6 90.20 181.20 9,762.4 -1,272.6 90.20 181.20 9,762.8 -1,366.6 90.20 181.20 9,762.8 -1,460.6 91.70 182.30 9,762.5 -1,460.6 91.70 182.30 9,762.6 -1,460.6 91.50 17.43.4 -1,733.4 -1,743.4 88.70 178.80 9,760.0 -1,743.4 </td <td>69</td> <td>-298.7</td> <td>412.0</td> <td>508.8 125.94</td> <td>3.12</td> <td>423,814.73</td> <td>620,194,27</td>	69	-298.7	412.0	508.8 125.94	3.12	423,814.73	620,194,27
82.50 179.80 9,738.4 -361.0 83.40 179.60 9,742.2 -391.7 84.00 179.60 9,745.8 -423.5 84.70 179.70 9,748.8 -454.4 85.70 179.70 9,748.8 -454.4 86.60 179.50 9,748.8 -454.4 87.60 177.80 9,753.6 -517.2 89.70 177.80 9,760.6 -705.9 89.70 177.30 9,760.6 -705.9 89.90 177.30 9,760.7 -898.6 90.30 178.90 9,762.7 -988.6 90.30 180.90 9,762.7 -1,083.6 90.20 181.20 9,762.4 -1,177.6 90.20 181.20 9,762.4 -1,272.8 90.20 181.40 9,762.8 -1,480.6 91.70 182.30 9,760.9 -1,480.6 91.70 182.30 9,760.9 -1,480.6 91.70 178.80 9,760.0 -1,733.4 88.90 178.80 9,760.0 -1,743.4<		-329.3	412.1	527.5 128.63	4.19	423,784.12	620,194.38
83.40 179.60 9,742.2 -391.7 84.00 179.00 9,745.8 -423.5 84.70 179.70 9,748.8 -454.4 86.70 179.70 9,748.8 -454.4 86.70 179.70 9,748.8 -454.4 86.70 177.60 9,748.6 -517.2 87.60 177.80 9,784.0 -705.9 89.70 177.30 9,761.0 -799.9 89.90 177.10 9,762.7 -888.6 90.30 178.90 9,762.7 -988.6 90.30 180.90 9,762.7 -1,083.6 90.20 181.20 9,762.4 -1,177.6 90.20 181.20 9,762.6 -1,460.6 91.70 182.30 9,762.5 -1,460.6 91.70 182.30 9,762.5 -1,460.6 91.70 182.30 9,762.5 -1,460.6 91.70 182.30 9,762.5 -1,460.6 91.70 178.80 9,760.9 -1,555.5 91.70 178.80 9,760.0 -1,743.	•	-361.0	412.2	547.9 131.21	2.81	423,752.42	620,194.49
84.00 179.60 9,745.8 423.5 84.70 179.70 9,748.8 454.4 85.70 179.70 9,751.5 486.3 86.60 179.50 9,753.6 -517.2 87.60 177.80 9,760.6 -705.9 89.70 177.30 9,761.0 -799.9 89.90 177.10 9,761.9 -894.7 89.90 178.10 9,762.7 -888.6 90.30 178.90 9,762.6 -1,083.6 90.30 180.90 9,762.6 -1,083.6 90.20 181.20 9,762.6 -1,460.6 91.70 182.30 9,760.9 -1,460.6 91.70 182.30 9,760.9 -1,460.6 88.90 178.80 9,760.9 -1,555.5 91.70 178.80 9,760.0 -1,733.4	-	-391.7	412.3	568.8 133.53	2.97	423,721.66	620,194.65
84.70 179.70 9,781.5 458.4 85.70 179.70 9,751.5 488.3 86.60 179.50 9,753.6 -517.2 87.60 177.80 9,758.4 -612.1 89.70 177.80 9,760.6 -705.9 89.80 177.30 9,761.0 -799.9 89.90 177.10 9,761.0 -799.9 90.30 178.10 9,762.7 -988.6 90.30 180.90 9,762.6 -1,083.6 90.20 181.20 9,762.4 -1,272.6 90.20 181.40 9,762.5 -1,460.6 91.70 182.30 9,760.9 -1,555.5 91.50 178.80 9,758.3 -1,549.4 88.90 178.80 9,758.0 -1,743.4 88.70 178.50 9,760.0 -1,743.4		423.5	412.6	591.3 135.75	1.87	423,689.85	620,194.87
85.70 179.70 9,751.5 486.3 86.60 177.60 9,758.4 -517.2 87.60 177.80 9,780.6 -705.9 89.70 177.30 9,761.0 -799.9 89.10 176.80 9,761.9 -894.7 89.90 178.10 9,762.7 -988.6 90.20 180.80 9,762.7 -1,083.6 90.20 181.20 9,762.4 -1,272.6 90.20 181.20 9,762.8 -1,460.6 91.70 182.30 9,762.5 -1,460.6 91.70 182.30 9,762.5 -1,460.6 91.50 178.80 9,762.6 -1,460.6 91.70 182.30 9,762.5 -1,460.6 91.70 182.30 9,762.5 -1,460.6 91.70 182.30 9,762.9 -1,555.5 91.70 188.90 178.80 9,760.0 -1,743.4	0,	454.4	412.8	613.9 137.75	2.28	423,659.00	620,195.06
86.60 178.50 9,753.6 -517.2 87.60 177.80 9,758.4 -612.1 89.70 177.30 9,761.0 -799.9 89.10 177.30 9,761.0 -799.9 89.90 178.10 9,762.7 -894.7 90.30 178.10 9,762.7 -988.6 90.30 178.90 9,762.7 -1,083.6 90.30 180.90 9,762.1 -1,177.6 89.30 181.20 8,762.4 -1,272.8 90.20 181.20 8,762.9 -1,460.6 91.70 182.30 9,760.9 -1,555.5 88.90 178.80 9,758.0 -1,743.4 88.70 178.50 9,760.0 -1,743.4	_	-486.3	412.9	637.9 139.66	3.12	423,627.12	620,195.23
87.60 177.60 9,758.4 -612.1 89.70 177.80 9,760.6 -705.9 89.80 177.30 9,761.0 -798.9 89.90 178.10 9,761.9 -894.7 90.30 178.90 9,762.6 -1,083.6 90.30 180.90 9,762.6 -1,083.6 90.20 181.20 9,762.4 -1,177.6 90.20 181.20 9,762.4 -1,272.6 90.20 181.40 9,762.5 -1,460.6 91.70 182.30 9,760.9 -1,555.5 88.30 178.80 9,758.0 -1,743.4 88.70 178.80 9,758.0 -1,743.4	-	-517.2	413.1	662.0 141.38	2.97	423,596.19	620,195.44
89.70 177.80 9,780.6 -705.9 89.80 177.30 9,761.0 -799.9 89.10 176.80 9,761.9 -894.7 89.90 178.10 9,762.7 -988.6 90.30 178.90 9,762.1 -1,083.6 90.30 180.80 9,762.1 -1,177.6 90.20 181.20 9,762.4 -1,272.6 90.20 181.20 9,762.5 -1,460.6 91.70 182.30 9,762.5 -1,460.6 91.50 178.80 9,769.9 -1,555.5 88.90 178.80 9,769.0 -1,743.4	ű.	-612.1	415.5	739.8 145.83	2,26	423,501.35	620,197.84
89.80 177.30 9,781.0 -799.9 89.10 178.10 9,781.9 -894.7 89.90 178.10 9,782.7 -988.6 90.30 178.90 9,782.1 -1,083.6 90.30 180.80 9,762.1 -1,177.6 90.20 181.20 9,762.4 -1,272.6 90.20 181.40 9,762.5 -1,460.6 91.70 182.30 9,760.9 -1,555.5 91.50 178.80 9,758.3 -1,549.4 88.90 178.80 9,758.0 -1,743.4	<i></i>	-705.9	419.3	821.1 149.29	2.24	423,407.45	620,201.61
89.10 176.80 9,761.9 -894.7 89.90 178.10 9,762.7 -988.6 90.30 178.90 9,762.6 -1,083.6 89.30 180.80 9,762.4 -1,177.6 90.20 181.20 9,762.8 -1,366.6 90.20 181.40 9,762.8 -1,460.6 91.70 182.30 9,760.9 -1,555.5 88.90 178.80 9,758.3 -1,649.4 88.70 178.80 9,760.0 -1,743.4		-799.9	423.3	905.0 152.11	0.54	423,313.54	620,205.63
89.90 178.10 9,762.7 -888.6 90.30 179.90 9,762.6 -1,083.6 90.30 180.90 9,762.1 -1,177.6 89.30 180.80 9,762.4 -1,272.6 90.20 181.20 9,762.8 -1,366.6 91.70 182.30 9,760.9 -1,555.5 91.50 181.00 9,758.3 -1,649.4 88.90 178.80 9,758.0 -1,743.4		-894.7	428.2	991.9 154.42	0.91	423,218.67	620,210.52
90.30 179.90 9,782.6 -1,083.6 90.30 180.80 9,762.1 -1,177.6 89.30 180.80 9,762.4 -1,272.6 90.20 181.20 9,762.8 -1,366.6 91.70 182.30 9,760.9 -1,460.6 91.50 181.00 9,758.3 -1,555.5 88.80 178.80 9,758.0 -1,743.4 88.70 178.50 9,760.0 -1,838.4	-	-988.6	432.4	1,079.1 156,38	1.62	423,124.77	620,214.70
90.30 180.80 9,762.1 -1,177.6 89.30 180.80 9,762.4 -1,272.6 90.20 181.20 9,762.8 -1,366.5 90.20 181.40 9,762.5 -1,460.6 91.70 182.30 9,760.9 -1,555.5 91.50 178.80 9,758.0 -1,743.4 88.90 178.80 9,758.0 -1,743.4		-1,083.6	434.1	1,167.3 158.17	1.94	423,029.79	620,216.36
89.30 180.80 9,762.4 -1,272.6 90.20 181.20 9,762.8 -1,366.6 90.20 181.40 9,762.5 -1,460.6 91.70 182.30 9,760.9 -1,555.5 91.50 178.80 9,758.3 -1,649.4 88.90 178.80 9,758.0 -1,743.4		-1,177.6	433.4	1,254.8 159.79	1.06	422,935.79	620,215.71
90.20 181.20 9,762.8 -1,366.6 90.20 181.40 9,762.5 -1,460.6 91.70 182.30 9,760.9 -1,555.5 91.50 181.00 9,758.3 -1,649.4 88.90 178.80 9,758.0 -1,743.4		-1,272.6	432.0	1,343.9 161.25	1.08	422,840.81	620,214.30
90.20 181.40 9,782.5 -1,460.6 91.70 182.30 9,760.9 -1,555.5 91.50 181.00 9,758.3 -1,649.4 88.90 178.80 9,758.0 -1,743.4 89.70 179.50 9,760.0 -1,838.4		-1,366.6	430.4	1,432.7 162.52	1.05	422,746.82	620,212.68
91.70 182.30 9,760.9 -1,555.5 91.50 161.00 9,758.3 -1,649.4 88.90 178.80 9,758.0 -1,743.4 89.70 179.50 9,760.0 -1,838.4		-1,460.6	428.2	1,522.0 163.66	0.21	422,652.85	620,210.52
91.50 181.00 9,758.3 -1,649.4 88.90 178.80 9,758.0 -1,743.4 88.70 179.50 9,760.0 -1,838.4		-1,555.5	425.2	1,612.5 164.71	1.84	422,557.91	620,207.46
88.90 178.80 9,758.0 -1,743.4 88.70 179.50 9,760.0 -1,838.4		-1,649.4	422.5	1,702.6 165.63	1.40	422,463.99	620,204.75
88.70 179.50 9.760.0 -1.838.4		-1,743.4	422.6	1,793.9 166.37	3.62	422,370.01	620,204.92
	179.50 9,760.0	-1,838.4	424.0	1,886.6 167.01	0.77	422,275.04	620,206.32
88.60 179.50 9,762.2 -1,932.3		-1,932.3	424.8	1,978.5 167.80	0.11	422,181.07	620,207.14



Survey Report Landscape



Well Yuma 3/10 W1CN State Com #1H 3002+28 @ 3030.0usft (Patterson 230) Local Co-ordinate Reference: TVD Reference: Mewbourne Oil Company Eddy County, N.M. Nad (83) Company:

Project: Site: Well: Wellbore: Design:	Eddy County, N.M. Nad (83) Section 3 10-25S-28E Yuma Yuma 3/10 W1CN State Com #11 Original Hole As Drilled	N.M. Nad (& 25S-28E Yur 1CN State C	33) ma om #1H				TVD Reference: MD Reference: North Reference: Survey Calculatio	TVD Reference: MD Reference: North Reference: Survey Calculation Method: Detabase:	3002+28 @ 3030.0) 3002+28 @ 3030.0) Grid Minimum Curvature EDM5000	3002+28 @ 3030.0usft (Patterson 230) 3002+28 @ 3030.0usft (Patterson 230) Grid Minimum Curvature EDM5000	
Survey										Mary III	
QW (Ist)	<u>=</u> E		Azi (azimuth)	O (I)	N/S (usft)	E/W (usft)	Closure Distance (ueft)	Closure Azimuth	DLeg ("/100usft)	Northing (usft)	Easting (usft)
11,783.0		89.60	178.80	9,763.7	-2,027.3	426.3			1.28	422,086.09	620,208.55
11,877.0		88.90	179.00	9,764.9	-2,121.3	428.1	3.1 2,164.0	0 168.59	0.77	421,992.12	620,210.36
11,972.0	0	89.30	178.20	9,766.4	-2,216.2	430.4	3.4 2,257.6	169.01	0.94	421,897.16	620,212.68
12,066.0	0	90.20	179.80	9,766.8	-2,310.2	432.0	2,0 2,350.3	169.41	1.95	421,803.18	620,214.32
12,161.0	0	90.10	180.50	9,766.5	-2,405.2	431.8	1.8 2,443.7	7 169.82	0.74	421,708.18	620,214.07
12,255.0	0	90.20	181.00	9,766.3	-2,499.2	43(430.5 2,536.0	0 170.23	0.54	421,614.19	620,212.84
12,349.0	0	89.60	180.00	9,766.5	-2,593.2	429.7	3.7 2,628.6	6 170.59	1,24	421,520,19	620,212.02
12,444.0	0	90.20	180.90	9,766.6	-2,688.2	458	429.0 2,722.2	2 170.93	1.14	421,425.20	620,211.27
12,538.0	0	89.30	180.40	9,767.0	-2,782.2	42.	427.9 2,814.9	9 171.26	1.10	421,331.21	620,210.21
12,633.0	0	90.20	179.50	9,767.5	-2,877.2	45	428.0 2,908.8	8 171.54	1.34	421,236.21	620,210.29
12,727.0	0	89.50	179.50	9,767.7	-2,971.2	42	3,002.0	0 171.79	0.74	421,142.21	620,211.11
12,821.0	0	90.50	180,50	9,767.7	-3,065.2	42	428.8 3,095.0	0 172.04	1.50	421,048.22	620,211.11
12,916.0	0	91,20	180.60	9,766.3	-3,160.2	45.	3,189.0	.0 172.29	0.74	420,953.23	620,210.20
13,010.0	0	89.60	179.80	9,765.6	-3,254.2	42.	427.6 3,282.1	.1 172,51	1.90	420,859.24	620,209.87
13,104.0	0	89.50	179.80	9,766.4	-3,348.2	42	427.9 3,375.4	.4 172.72	0.11	420,765.24	620,210.20
13,199.0	0	88.70	177.50	9,767.9	-3,443.1	43	430.1 3,469.9	.9 172.88	2.56	420,670.29	620,212.44
13,293.0	0	89.70	177,60	9,769.2	-3,537.0	43	434.2 3,563.6	.6 173.00	1.07	420,576.38	620,216.45
13,387.0	0	90.60	180.50	9,768.9	-3,631.0	43	435.7 3,657.0	.0 173.16	3.23	420,482.41	620,218.01
13,481.0	0	90.70	181.00	9,767.9	-3,725.0	43	434.5 3,750.2	.2 173.35	0.54	420,388.42	620,216.78
13,576.0	0	89.80	181.60	9,767.4	-3,820.0	43	432.3 3,844.3	.3 173.54	1.14	420,293,45	620,214.63
13,670.0	0	91.30	181.40	9,766.5	-3,913.9	42	3,937.4	.4 173.73	1.61	420,199.49	620,212.17
13,764.0	0	90.90	181.70	9,764.7	-4,007.9	42	427.3 4,030.6	.6 173.91	0.53	420,105.54	620,209.62
13,858.0	0	90.80	181.30	9,763.3	-4,101.8	42	424.9 4,123.8	.8 174.09	0.44	420,011.58	620,207.16
13,952.0	0	89.40	180.80	9,763.2	4,195.8	42	423.1 4,217.1	.1 174.24	1,58	419,917.60	620,205.44
14,046.0	0	90.10	180.50	9,763.6	4,289.8	42	422.1 4,310.5	.5 174.38	0.81	419,823.61	620,204.38
14,139.0	0	09.68	180.30	9,763.8	4,382.8	42	421.4 4,403.0	.0 174.51	0.58	419,730.61	620,203.73
14,233.0	0.	89.40	179.50	9,764.7	4,476.8	45	421.6 4,496.6	.6 174.62	0.88	419,636.62	620,203.89

COMPASS 5000.15 Build 90





Survey MD (usft) 14,327.0	e €	Azi (azimuth) (") 178.40 178.40 177.50 176.90 178.40 178.50 180.00	9,765.8 9,765.8 9,767.0 9,771.1 9,771.9 9,772.8	NIS (usft) 4,570.8 4,864.7 4,758.6 4,852.5 4,947.4 -5,041.4	E/W (usft)				STATES AND DESCRIPTION OF PERSONS ASSESSED.	The second second second
14,32				4,570.8 4,664.7 4,758.6 4,852.5 4,947.4 -5,041.4		Closure Distance Closure Azimuth (usft)	Closure Azimuth	DLeg (*/100usft)	Northing (usft)	Easting (usft)
		178.40 177.50 176.30 178.50 180.00 178.80	9,767.0 9,768.9 9,771.1 9,772.8 9,772.8	4,758.6 4,758.6 4,852.5 4,947.4 -5,041.4	423.3	4,590.3		1.19	419,542.64	620,205.61
14,421.0		177.50 176.90 178.40 178.50 180.00 178.80	9,768.9 9,771.1 9,771.9 9,772.8	4,758.6 4,852.5 4,947.4 -5,041.4	425.9	4,684.1	174.78	0.11	419,448.69	620,208.24
14,515.0		176.90 178.40 178.50 180.00 178.80	9,771.1 9,771.9 9,772.8	4,852.5 4,947.4 -5,041.4	429.3	4,778.0	174.85	1.35	419,354.77	620,211.60
14,609.0		178.50 178.50 180.00 178.90	9,771.9 9,772.8 9,771.8	-4,947.4 -5,041.4	433.9	4,871.9	174.89	0.90	419,260.90	620,216.19
14,704.0		178.50 180.00 178.90	9,772.8 9,771.8	-5,041,4	437.8	4,968.7	174.94	1.90	419,165.99	620,220.08
14,798.0		180.00 178.90 180.40	9,771.8		440.3	5,060.6	175.01	1.18	419,072.03	620,222.63
14,892.0		178.90		-5,135.3	441.6	5,154.3	175.09	3.95	418,978.06	620,223.86
14,987.0		180.40	9,770.9	-5,230.3	442.5	5,249.0	175,16	3.86	418,883.09	620,224.77
15,081.0		111111111111111111111111111111111111111	9,771.4	-5,324.3	443.0	5,342.7	175.24	2.49	418,789.10	620,225.34
15,175.0	75.0 80.30	180.00	9,770.6	-5,418.3	442.7	5,436.4	175.33	0.53	418,695.10	620,225.02
15,270.0	70.0 80.10	180.00	9,770.3	-5,513.3	442.7	5,531.0	175.41	0.21	418,600.10	620,225.02
15,364.0	64.0 90.00	180.00	9,770.2	-5,607.3	442.7	5,624.8	175.49	0.11	418,506.10	620,225.02
15,458.0	58.0 88.40	179.70	9,777.5	-5,701.3	443.0	5,718.5	175.56	1.73	418,412.11	620,225.26
15,552.0	52.0 90.30	179.40	9,772.6	-5,795.3	443.7	5,812.2	175.62	2.05	418,318.13	620,226.00
15,646.0	46.0 90.30	179.90	9,772.1	-5,889.3	444.3	5,906.0	175.69	0.53	418,224.13	620,226.57
15,740.0	40.0 90.10	180.30	9,771.8	-5,983.3	444.1	5,999.7	175.75	0.48	418,130.13	620,226.41
15,834.0	34.0 90.50	180.00	9,7771.3	-6,077.3	443.8	6,093.5	175.82	0.53	418,036.13	620,226.16
15,928.0	28.0 89.40	178.50	9,771.4	-6,171.3	445.1	6,187.3	175.87	1.98	417,942.14	620,227.39
16,022.0	22.0 89.60	178.20	9,772.2	-6,265.2	447.8	6,281.2	175.91	0.38	417,848.19	620,230.10
16,116.0	16.0 88.60	180.00	9,773.7	-6,359.2	449.3	6,375.0	175.96	2.19	417,754,22	620,231.58
16,211.0	11.0 89.80	179.60	9,775.0	-6,454.2	449.6	6,469.8	176.02	1,33	417,659.23	620,231.91
16,306.0	06.08 89.90	180.70	9,775.2	-6,549.2	449.4	6,564.6	176.07	1.16	417,564.23	620,231.66
16,400.0	00.0 90.50	180.30	9,774.9	-6,643.2	448.5	6,658.3	176.14	0.77	417,470.23	620,230.84
16,494.0	94.0 90.10	180.10	9,774.4	-6,737.2	448.2	6,752.1	176.19	0.48	417,376.24	620,230.51
16,589.0	89.0 91.20	181.00	9,773.4	-6,832.2	447.3	6,846.8	176.25	1.50	417,281,25	620,229.60
16,688.0	88.0 89.90	181.60	9,772.4	-6,931.1	445.1	6,945.4	176.33	1.45	417,182.28	620,227.35
16.78	16,784.0 89.80	181.70	9,772.7	-7,027.1	442.3	7,041.0	176,40	0.15	417,086.32	620,224.59

COMPASS 5000.15 Build 90





Company: Project: Site: Well: Wellbore: Design:	Mewbourne Oil Company Eddy County, N.M. Nad (83) Section 3 10-25S-28E Yuma Yuma 3/10 W1CN State Com Original Hole As Drilled	oil Comp ty, N.M. N. 0-25S-28E W1CN Sta	Mewbourne Oil Company Eddy County, N.M. Nad (83) Section 3 10-25S-28E Yuma Yuma 3/10 VVICN State Com #1H Original Hole As Drilled				Local Co-ordinate TVD Reference: MD Reference: North Reference: Survey Calculette Database:	Local Co-ordinate Reference: TVD Reference: MD Reference: North Reference: Survay Galculation Method: Database:	Well Yuma 3/10 W/1 3002+28 @ 3030.0, 3002+28 @ 3030.0, Grid Minimum Curvature EDM5000	Well Yuma 3/10 W1CN State Com #1H 3002+28 @ 3030.0usft (Patterson 230) 3002+28 @ 3030.0usft (Patterson 230) Grid Minimum Curvature EDM5000	
Survey MD (usft)		ار ق	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	Closure Distance Chosure Azimuth	Closure Azimuth	DLeg (*/100usft)	Northing (usft)	Easting (usft)
16,876.0	.6.0	91.60	183.50	9,771.5	-7,119.0	438.1	7,132.4	176.48	2.77	416,994,43	620,220.42
16,968.0	9.0	90.20	182.00	9,770.1	-7,210.8	433.7	7,223.9	176.56	2.23	416,902.55	620,216.00
17,060.0	0.0	89.30	179.20	9,770.5	-7,302.8	432.7	7,315.6	176.61	3.20	416,810,57	620,215.04
17,153.0	3.0	89.20	179.40	9,771.7	-7,395,8	433.9	7,408.5	176.64	0.24	416,717.58	620,216.18
17,245.0	5.0	90.10	182.00	9,772.3	-7,487.8	432.8	7,500.3	176.69	2.99	418,625.60	620,215.05
17,337.0	0.7.0	90.00	178.50	9,772.2	-7,579.8	432.4	7,592.1	176.74	3.81	416,533.62	620,214.65
17,429.0	9.0	89.80	177.80	9,772.3	-7,671.7	435.3	7,684.1	176.75	0.79	416,441.67	620,217.62
17,522.0	2.0	90.30	178.80	9,772.3	-7,764.7	438.1	7,777.0	178.77	1.20	416,348.71	620,220.38
17,614.0	4.0	90.00	177.50	9,772.0	-7,856.6	441.1	7,869.0	176.79	1.45	416,256.76	620,223.35
17,706.0	6.0	89.70	177.20	9,772.3	-7,948.5	445.3	7,961.0	176.79	0.46	416,164.86	620,227.60
17,798.0	0.8	88.20	180.60	9,774.0	-8,040.5	447.1	8,052.9	176.82	4.04	418,072.91	620,229.37
17,891.0	1.0	90.10	183.30	9,775.3	-8,133.4	443.9	8,145.5	176.88	3.55	415,979.98	620,226.21
17,983.0	13.0	90.50	181.00	9,774.8	-8,225.3	440.5	8,237.1	176.93	2.54	415,888.05	620,222.75
18,075.0	5.0	90.80	175.30	9,773.8	-8,317.3	443.4	8,329.1	176.95	6.20	415,796.15	620,225.72
18,167.0	17.0	88.90	176.10	9,774.0	-8,409.0	450.3	8,421.0	176.93	2.24	415,704.41	620,232.62
18,250.0	0.0	89.70	179.10	9,775,2	-8,501.9	454.2	8,514.0	176.94	3.34	415,611.51	620,236.51
18,352.0	2.0	89.00	181,70	9,776.2	-8,593,9	453.6	8,605.8	176.98	2.93	415,519.53	620,235.87
18,444.0	4.0	89.40	179.10	9,777.5	-8,685,9	452.9	7.799,8	177.01	2.86	415,427.55	620,235.23
18,537.0	0.7	88.80	181,40	9,779.0	-8,778.8	452.5	8,790.5	177.05	2.56	415,334.57	620,234.82
18,629.0	0.0	89.20	184.40	9,780.6	-8,870.7	447.9	8,882.0	177.11	3.29	415.242.71	620,230.17
18,721.0	1.0	90.60	183,20	9,780.7	-8,962.5	441.8	8,973.4	177.18	2.00	415,150.91	620,224.07
18,813.0	3.0	90.80	176.50	9,779.6	-9,054.4	442.0	9,065.2	177.21	7.29	415,058.97	620,224.31
18,906.0	0.0	89.00	179.20	9,779.8	-9,147.3	445.5	9,158.2	177.21	3.49	414,966.05	620,227.80
18,998.0	9.0	90.50	179.30	9,780.2	-9,239.3	446.7	9,250.1	177.23	1.63	414,874.06	620,229,01
19,090.0	0.0	90.90	174.80	9,779.1	-9,331.2	451.4	9,342.1	177.23	4.91	414,782,22	620,233.74
19,183,0	3.0	89.70	178.80	9,778.6	-9,424.0	456.6	9,435.1	177.23	4.49	414,689.38	620,238.93
19,275.0	5.0	88.80	179.20	9,779.8	-9,516.0	458.2	9,527.0	177.24	1.07	414,597.41	620,240.54

COMPASS 5000.15 Build 90



Mewbourne Oil Company Eddy County, N.M. Nad (83) Section 3 10-25S-28E Yuma Yuma 3/10 W1CN State Com #1H

Company: Project:

Site: Well:

Stryker Energy Directional Services



Survey Report Landscape

Well Yuma 3/10 W1CN State Com #1H 3002+26 @ 3030.0usft (Patterson 230) 3002+28 @ 3030.0usft (Patterson 230) Local Co-ordinate Reference:
TVD Reference:
MD Reference:
North Reference:
Survey Calculation Method:

	pure	
250	Minimum Curva	EDM5000

Wellbore:	Original Hole	Survey Galculation Metho
Design:	As Drilled	Database:
Survey		

Easting (usft)	620,241.02	620,240.13	620,240.70	620,240.30	620,238.99	620,239.06	
Northing (usft)	414,505.43	414,413.43	414,320.46	414,228.54	414,153.56	414,115.58	
DLeg (*/100usft)		1.60	3.80	4.04	4.34	0.00	
Closure Distance Closure Azimuth	177.27	177.30	177.32	177.35	177.37	177.38	
Nosure Distance C	9,618.9	9,710.8	9,803.7	9,895.5	9,970.3	10,008.3	
E/W C	458	457.8	458.4	458.0	456.7	456.8	
N/S	-9,608.0	-9,700.0	-9,792.9	-9,884.9	-9,959.8	8.786,6-	
0/L	9,781.5	9,782.1	9,783.6	9,786.9	9,787.6	9,787.2	
Azi (azimuth)	180.20	180.90	178.40	182.10	179.90	179.90	
lic line	89.00	90.30	87.80	88.20	90.60	80.60	ad to bit
Survey	19,367.0	19,459.0	19,552.0	19,644.0	19,719.0	19,757.0	19757.0' Projected to bit

Survey Annotations Measured	Vertical	Local Coordinate						
Depth (usft)	Depth (usft)	+ (S-/N+	E/-W usft)	Comment				
401.0	401.0	0.5	8.0	First Stryker Surveys				
19,757.0	9,787.2	8.799,9-	456.8	19757.0' Projected to bit				

Date:
Approved By:
Checked By: