Form 3160-4 (August 2007)

# NMOCD-REC'D: 09/08/2020

**UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

Produced O2/21/2020         Date O2/26/2020         Tested 24         Production 2899.0         BBL 7990.0         MCF 4566.0         BBL 4566.0         Corr. API         Gravity         FLOWS FROM WELL           Choke Size Flwg. Size         Tbg. Press. Flwg. Size         Csg. Press. Pross. Size         24 Hr. Rate BBL MCF BBL Ratio         Water BBL Ratio         Well Status           28a. Production - Interval B           Date First Produced         Test Date Frest Date         Hours Tested         Test Production BBL MCF BBL Water Gas:Oil Well Status         Production Method Well Status		WELL (	COMPL	ETION C	R RE	COMP	LETIC	N RE	EPOR 1	Γ AND I	LOG				ase Serial    MNM2208		
2. Name of Operator DeVon EMBRY PRODUCTION COBMBBIL joinnilet harms @ On. Commerce JENNIFER HARMS 3. Address 333 WEST SHERIDAN AVENUE 3. Address 333 WEST SHERIDAN AVENUE 4. Location of Verla (Report luminor developed in accordance with Tederal requirements)* At surface Local 2 10FN 2. 1989* 1.32 240142 N. Lat. 103.7303275 W. Lon At surface Local 2 10FN 2. 1989* 1.32 240142 N. Lat. 103.7303275 W. Lon Soc 1 722S R31E Mort NMP At top prod interval expected before 2 2014 P. Lat. 103.7303275 W. Lon At sould depth SESW 55FSL 238FFWL 32.2 341148 N. Lat. 103.7303275 W. Lon At 100 Jan 1998 1. Disc T.D. Beached 100772019 1. Disc T.D. Beached 100772019 1. Disc T.D. Beached 10072019 1. Disc T.D. Beached 10072019 1. Disc T.D. Beached 10072019 1. Disc T.D. Beached 10084 N. Lat. 103.7302275 W. Lon At 100 Jan 1998 1. Disc T.D. Beached 10072019 1. Di	1a. Type of	f Well	Oil Well	Gas \	Well	☐ Dry	0	ther						6. If	Indian, All	ottee or	Tribe Name
DEVON ÉNERGY PRODUCTION COEMBR: jennifet harms@dm.com  Address 33 MSETS SHERINDA NZENUE  3. ADDRESS 33 MSETS SHERINDA NZENUE  4. Location of Wile Report location calery and in accordance with Federal requirements)*  Set 1 T22S RSTE New NMP  At 10 prod interval reported below  At 10 prod interval reported below  AT 50 Prod 1 10 MSETS SHERINDA NZENUE  3. SES MSETS LT2S RSTE New NMP  At 10 prod interval reported below  3. SES MSETS LT2S RSTE New NMP  At 10 prod interval reported below  4. Location of WSE MSETS L2 SSF NZENUE  4. Location	b. Type of	f Completion	_		☐ Worl	k Over	☐ De	epen	☐ Plu	ig Back		Oiff. R	esvr.	7. Uı	nit or CA A	greeme	ent Name and No.
3. Address   333 WEST SHERIDAN A ZENUE     32. Production   5   9. AFF Well No. Or 1302			PRODUC		4MMRil∶ie					MS							
Act   Sec   Tracs R31E Mer   MMP   All   11.03   730902   W   Unit   11.03   W   Unit   W		333 WES	T SHERI	DAN AVEN	UE			3a.	Phone N		e area	code)					
At top prod	4. Location	of Well (Rep	port locati	ion clearly an	d in acco	ordance w	ith Fede	ral req	uirement	s)*				10. F	Field and Po	ool, or E	Exploratory
At total depth   SESW 56FSL 2395FWL 2407FWL 22.338805 N Lat, 103.732259 W Lon   12. Comparish   13. State   13. Date Spadded   15. Date TD. Reached   16. Date Spadded   15. Date TD. Reached   16. Date Spadded   17. Date Spadded   19. Pug Back r.D.   10. Date Completed   19. Date A   20. Date   20	At surfa			2169FWL 32	2.340142				/ Lon					11.	NKNOWN ec., 1., R.,	M., or	Block and Survey
14. Date Spudded of 8/18/2019   15. Date T.D. Reached of 8/18/2019   15. Date T.D.	At top p			elow Lot	3 696FN				5 N Lat,	103.7322	259 W	/ Lon					
1007/2019			SW 55FS				at, 103.	732275								DE 110	
TVD									□ D 8	k A 🛈 🛛	led Read	y to P	rod.	17. E			s, RT, GL)*
SAMMARAY CBL		•	TVD	11975	5			.D.:					20. Dep	oth Brid		7	TVD
Amount Pulled   Size   Size/Grade   Wt. (#/ft.)   Top   Bottom   CMD   MD   Depth   Type of Cement   Type			er Mecha	nical Logs R	un (Subn	nit copy o	of each)				1	Was I	OST run?		<b>⊠</b> No	☐ Yes	(Submit analysis)
17.500	23. Casing a	nd Liner Reco	ord (Repo	ort all strings	set in we	ell)							_				
10.625	Hole Size	Size/G	rade	Wt. (#/ft.)									1 .		Cement 7	Гор*	Amount Pulled
24. Tubing Record   24. Tubing Record   24. Tubing Record   25. Depth Set (MD)   Packer Depth (MD)   Size   Depth Set (MD)   Packer Depth (MD)   Packer Depth (MD)   Size   Depth Set (MD)   Packer Depth (M	17.500	1										745				0	
24. Tubing Record  Size										+							
Depth Set (MD)	7.875	5.500	P110EC	20.0			22049			+		3285				0	
Depth Set (MD)		1															
Depth Set (MD)																	
25. Producting Intervals   26. Perforation Record   26. Perforated Interval   Size   No. Holes   Perf. Status	24. Tubing	Record															
Formation	Size	Depth Set (M	ID) P	acker Depth	(MD)	Size	Deptl	n Set (N	MD)	Packer De	pth (N	(ID)	Size	De	pth Set (M	D) 1	Packer Depth (MD)
Formation	25. Produci	ng Intervals					26	Perfora	ation Rec	cord							
A) WOLFCAMP 12249 21932 12249 TO 21932 0.370 964 OPEN  B)				Ton		Rottom	_					Т	Size		Jo Holes		Perf Status
C) D)  27. Acid, Fracture, Treatment, Cement Squeeze, Etc.    Depth Interval			AMP		2249						D 219	32		$\neg$		OPEN	
D)  27. Acid, Fracture, Treatment, Cement Squeeze, Etc.  Depth Interval  12249 TO 21932  FRAC TOTALS 432839 BBLS FLUID & 24273855# PROP, 0 BBLS ACID  28. Production - Interval A  Date First Produced Date O2/26/2020  24 Production BBL MCF BBL Gravity Gravity FLOWS FROM WELL  Choke Tbg. Press. Size Fivg. Press. SIze Test Production BBL MCF BBL Ratio Production - Interval B  Date First Production Fest BBL MCF BBL Gas Water BBL Corr. API Gravity Gas Gravity Production Method Production BBL MCF BBL Gas Water Gravity Production Method BBL MCF BBL Gas: Oil Gravity Gravity Production Method BBL MCF BBL Gas: Oil Gas Water Gas: Oil Gravity Gravity Production Method Me	B)																
Depth Interval					_							_		_			
Depth Interval  12249 TO 21932 FRAC TOTALS 432839 BBLS FLUID & 24273855# PROP, 0 BBLS ACID  28. Production - Interval A  Date First Produced Date Tested O2/21/2020 02/26/2020 24 Depth De		racture Treat	ment Cer	ment Squeeze	Etc												
12249 TO 21932				nent Squeeze	, Ltc.					Amount an	d Type	e of M	[aterial				
Date First Date First Date Date Produced Date Date Date Production Date Date Production Date Date Date Date Date Date Date Date				932 FRAC T	OTALS 4	32839 BE	BLS FLU	ID & 24									
Date First Date First Date Date Produced Date Date Date Production Date Date Production Date Date Date Date Date Date Date Date																	
Date First Date First Date Date Produced Date Date Date Production Date Date Production Date Date Date Date Date Date Date Date																	
Date First Date First Date Date Produced Date Date Date Production Date Date Production Date Date Date Date Date Date Date Date	28 Product	ion - Interval	A														
02/21/2020         02/26/2020         24         —         2899.0         7990.0         4566.0         —         FLOWS FROM WELL           Choke Size         Tbg. Press. Flwg. Si         Csg. Press. Press.         24 Hr. Rate BBL 2899         Gas Water BBL Ratio Ratio Production POW         Well Status Ratio POW           28a. Production - Interval B         Date First Produced         Test Production Production Production Production Production Production Production Production BBL MCF         Gas Water BBL Water Gas:Oil Ratio         Oil Gravity Gravity Gravity         Production Method Gravity           Choke Size         Tbg. Press. Flwg. Press. Rate         Csg. Press. Rate BBL MCF BBL Ratio         Water Gas:Oil Ratio         Well Status	Date First	Test	Hours											Producti	on Method		
Choke Size   Tbg. Press.   Csg.   Press.   Csg.   Press.   SI   Press.   Csg.   Production   Production   Production   Production   Production   Production   Produced   Date   Production   Pro	Produced 02/21/2020	Date Tested		Production					Corr. API			Gravity		FLOWS FROM WELL			
SI 2899 7990 4566 2756 POW  28a. Production - Interval B  Date First Produced Date Fested Production BBL Gas MCF BBL Corr. API Gravity  Choke Size Flwg. Press. Rate BBL MCF BBL Ratio  POW  4566 2756 POW  Gas POW  Water Oil Gravity Gas Gravity  Froduction Method  Gas Water Gas:Oil Ratio  Well Status	Choke	Tbg. Press.	Csg.		Oil	Gas	v	Vater	_	Oil		Well St	atus		. 201		
Date First Date First Date Produced Date Test Date Production Date Production Date Production Date Date Date Date Date Date Date Date	Size	I -	Press.	Rate	I	- 1						P	OW				
Produced Date Tested Production BBL MCF BBL Corr. API Gravity  Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Flwg. Press. Rate BBL MCF BBL Ratio  Well Status	28a. Produc	tion - Interva	ıl B						- 1								
Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas:Oil Well Status Size Flwg. Press. Rate BBL MCF BBL Ratio	Date First													Producti	on Method		
Size Flwg. Press. Rate BBL MCF BBL Ratio		June	10000		I DDL	IVICI'			Con			Giavity					
	Choke Size	Flwg.										Well St	atus				

RUSTLER SALADO DELAWARE BONE SPRING WOLFCAMP	Press.  Interval D  Hours Tested  S. Csg. Press.  Gas(Sold, use  rous Zones (cant zones of depth interval)	Include Aquife	rs):		flowing and	Oil Gravity Corr. API  Gas:Oil Ratio  Oil Gravity Corr. API  Gas:Oil Ratio  all drill-stem shut-in pressures	Gas Gravity  Well Status  Gas Gravity  Well Status	Production Method  Production Method  Production Method  Formation (Log) Mar	kers
28c. Production - In  Date First Produced  Choke Size  Test Produced  Test Produced  Test Produced  Tog. Press Size  Tog. Press Flwg. Si  29. Disposition of C SOLD  30. Summary of Port Show all import tests, including and recoveries.  Formation  RUSTLER SALADO DELAWARE BONE SPRING WOLFCAMP	Press.  Interval D  Hours Tested  S. Csg. Press.  Gas(Sold, use  rous Zones (cant zones of depth interval)	Test Production  24 Hr. Rate  d for fuel, vent  Include Aquife porosity and c. I tested, cushic	Oil BBL Oil BBL ed, etc.) rs): contents thereon used, time	Gas MCF Gas MCF of: Cored ii	Water BBL Water BBL	Oil Gravity Corr. API  Gas:Oil Ratio	Gas Gravity Well Status		kers
Date First Produced Date  Choke Size Tbg. Press Flwg. SI  29. Disposition of C SOLD  30. Summary of Port tests, including and recoveries.  Formation  RUSTLER SALADO DELAWARE BONE SPRING WOLFCAMP	Hours Tested  S. Csg. Press.  Gas(Sold, use rous Zones (tant zones of depth interval)	Production  24 Hr. Rate  d for fuel, vent  Include Aquife porosity and call tested, cushion  Top  677 4237	oil BBL  ed, etc.)  rs): contents thereon used, time	Gas MCF	Water BBL	Corr. API  Gas:Oil Ratio	Gravity Well Status		kers
Produced Date  Choke Size Tbg. Press Flwg. SI  29. Disposition of C SOLD  30. Summary of Portests, including and recoveries.  Formation  RUSTLER SALADO  DELAWARE BONE SPRING WOLFCAMP	Tested  Sas Csg. Press.  Gas(Sold, use  rous Zones ( ant zones of depth interval)	Production  24 Hr. Rate  d for fuel, vent  Include Aquife porosity and call tested, cushion  Top  677 4237	oil BBL  ed, etc.)  rs): contents thereon used, time	Gas MCF	Water BBL	Corr. API  Gas:Oil Ratio	Gravity Well Status		kers
29. Disposition of C SOLD  30. Summary of Por Show all import tests, including and recoveries.  Formation  RUSTLER SALADO DELAWARE BONE SPRING WOLFCAMP	Fress.  Gas(Sold, use rous Zones ( tant zones of depth interva	Rate of for fuel, vent (Include Aquife porosity and call tested, cushid to for fuel fuel fuel fuel fuel fuel fuel fuel	ed, etc.)  rs): contents thereon used, time	MCF of: Cored in	ntervals and flowing and	Ratio		. Formation (Log) Mar	kers
SOLD  30. Summary of Por Show all import tests, including and recoveries.  Formation  RUSTLER SALADO DELAWARE BONE SPRING WOLFCAMP	rous Zones ( tant zones of depth interva	Include Aquife porosity and coll tested, cushio	rs): ontents thereon used, time		flowing and		31	. Formation (Log) Mar	kers
30. Summary of Por Show all import tests, including and recoveries.  Formation  RUSTLER SALADO DELAWARE BONE SPRING WOLFCAMP	tant zones of depth interva	porosity and coll tested, cushid  Top  677 4237	ontents thereon used, time		flowing and		31	. Formation (Log) Mar	kers
RUSTLER SALADO DELAWARE BONE SPRING WOLFCAMP	n	677 4237	Bottom		D '.'				
SALADO DELAWARE BONE SPRING WOLFCAMP  32. Additional rema		4237			Descriptio	ns, Contents, etc.		Name	Top Meas. Dept
LOGS HAVE E	)2 AND DIR BEEN SEN <sup>T</sup> IIRU WL & F	ĒCŤĬOŇÂL S 「BY FED EX PT: PRESS'D	SURVEY AR . & ELECTR PRODUCIT	CONICALL	Y SUBMIT	TED TO THE NI 500 PSI; TSTD ugh frac plug an	CSG GOOD	RUSTLER SALADO DELAWARE BONE SPRING WOLFCAMP	677 4237 4478 8355 11654
12/17/2019-1/2 49 stages. Fra	24/2020 Pe c totals 242	f WOLFCAM 73855 LBS P	P, 12249-21	1932, total	964 holes.	Frac'd 12249-2 rac, MIRU PU, N	1932, in		
<ul><li>33. Circle enclosed</li><li>1. Electrical/Me</li><li>5. Sundry Notice</li></ul>	echanical Lo	gs (1 full set re	• /		<ol> <li>Geologic</li> <li>Core Ana</li> </ol>	-	3. DS7 7 Othe	Γ Report er:	4. Directional Survey
34. I hereby certify  Name (please pr		Electi Fo Committed to	onic Submis or DEVON I	ssion #5079 ENERGY 1	945 Verified PRODUCT	l by the BLM We ION COM LP, s FER SANCHEZ	ell Information ent to the Car Ton 09/04/202		
Signature		onic Submissi	on)			Date <u>03</u>	/22/2020		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.

# Additional data for transaction #507945 that would not fit on the form

# 32. Additional remarks, continued

plugs & CO to landing collar/PBTD 10/10/2019: 21989'/ 11968.4'. CHC, FWB, ND BOP. Ready to produce: 2/21/2020 Tubing: not set at this time.

#### Revisions to Operator-Submitted EC Data for Well Completion #507945

**Operator Submitted** 

**BLM Revised (AFMSS)** 

NMNM022080

NMNM22080

Agreement:

Lease:

Operator:

DEVON ENERGY PRODUCTION COMPAN

333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102

Ph: 405-552-6560

DEVON ENERGY PRODUCTION COM LP

REGULATORY COMPLIANCE ANALYST

JENNIFER HARMS REGULATORY COMPLIANCE ANALYST

333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102

E-Mail: jennifer.harms@dvn.com

E-Mail: jennifer.harms@dvn.com

Ph: 405 552 6571

JENNIFER HARMS

Admin Contact:

JENNIFER HARMS

REGULATORY COMPLIANCE ANALYST

E-Mail: jennifer.harms@dvn.com

Ph: 405-552-6560

Tech Contact:

Ph: 405-552-6560

JENNIFER HARMS REGULATORY COMPLIANCE ANALYST

E-Mail: jennifer.harms@dvn.com

Ph: 405-552-6560

Ph: 405-552-6560

Well Name: Number:

TOMB RAIDER 1-12 FED 702H

TOMB RAIDER 1-12 FED

702H

NM

Location:

NM State:

**EDDY** County: S/T/R:

Sec 1 T23S R31E Mer

Surf Loc:

**EDDY** Sec 1 T23S R31E Mer NMP

Lot 3 210FNL 2169FWL 32.340142 N Lat, 103.733032 WLoto 210FNL 2169FWL 32.340142 N Lat, 103.733032 W Lon

Field/Pool:

WC-015 G-08 S233102C;WOLF

WC-015G-08 S233102C-WOLFCAMP

Logs Run:

Porous Zones:

GAMMA RAY, CBL

Producing Intervals - Formations:

WOLFCAMP

RUSTLER SALADO DELAWARE **BONESPRING WOLFCAMP** 

Markers:

RUSTLER SALADO DELAWARE BONESPRING WOLFCAMP

WOLFCAMP

**RUSTLER** SALADO **DELAWARE BONE SPRING** WOLFCAMP

**GAMMARAY CBL** 

RUSTLER SALADO DELAWARE BONE SPRING WOLFCAMP

 From:
 j1sanchez@blm.gov

 To:
 Harms, Jenny

 Cc:
 j1sanchez@blm.gov

Subject:Well TOMB RAIDER 1-12 FED 702HDate:Friday, September 4, 2020 1:35:11 PM

Attachments: <u>EC507945.pdf</u>

### Reclamation is due 09/21/2020

The Completion Report you submitted has been accepted by the BLM. Your original Electronic Commerce (EC) transmission was assigned ID 507945. Please be sure to open and save all attachments to this message, since they contain important information.