

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTOCD-ARTESIA
REC'D: 8/17/2020FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMLC029339A

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
 b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
 Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
BURNETT OIL CO., INC. Contact: LESLIE GARVIS
E-Mail: lgarvis@burnettoil.com

8. Lease Name and Well No.
JACKSON A 63

3. Address BURNETT PLAZA - SUITE 500 801 CHERRY STREET - FORT WORTH, TX 76102
 Phone: 817-583-8730

9. API Well No.
30-015-45766

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface NWNE 990FNL 2310FEL

At top prod interval reported below NWNE 978FNL 2315FEL

At total depth NWNE 978FNL 2315FEL

10. Field and Pool, or Exploratory
LOGO HILLS GLORIETTA YESO11. Sec., T., R., M., or Block and Survey
or Area Sec 24 T17S R30E Mer NMP12. County or Parish
EDDY 13. State
NM14. Date Spudded
02/07/202015. Date T.D. Reached
02/12/202016. Date Completed
☐ D & A ☐ Ready to Prod.
03/07/2020

17. Elevations (DF, KB, RT, GL)*

18. Total Depth: MD 6203 TVD 6202 19. Plug Back T.D.: MD 6190 TVD 6190 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CCL,GR,DSN

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
 Was DST run? ☒ No ☐ Yes (Submit analysis)
 Directional Survey? ☐ No ☒ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	8.625 J55	24.0	0	421		480	119		
7.875	5.500 HCL-80	17.0	0	6200		1580	469		

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	5165	6190						

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) GLORIETTA	4597	4685	4620 TO 4803	0.400	40	OPEN
B) YESO	4685		4851 TO 5159	0.400	40	OPEN
C)			5301 TO 5350	0.400	40	OPEN
D)			5603 TO 5845	0.400	40	OPEN

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
4620 TO 4803	FRAC 336,882 GAL SW+29,655# 100 MESH+ 106,426# 40/70, 24,945# 40/70 RC
4851 TO 5159	FRAC 556,290 GAL SW+29,909# 100 MESH+208,773# 40/70, 37,423# 40/70 RC, 3/3/2020
5301 TO 5550	FRAC 551,880 GAL SW+30,074# 100 MESH+208,313# 40/70, 36,899# 40/70 RC, 3/2/2020
5603 TO 5845	FRAC 561,708 GAL SW+30,390# 100 MESH+208,256# 40/70, 37,474# 40/70 RC, 3/2/2020

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/07/2020	03/16/2020	24	→	202.0	399.0	793.0			ELECTRIC PUMPING UNIT
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	200	60.0	→					POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #523917 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

9/14/2020 AB

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
CAPTURED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER	294	513		GLORIETA	4597
SALT	513	1238		YESO	4685
SALT BASE/TANSILL	1238	1422			
YATES	1422	1713			
SEVEN RIVERS	1713	2321			
QUEEN	2321	2703			
GRAYBURG	2703	3065			

32. Additional remarks (include plugging procedure):

San Andres 3065 4685
Glorieta 4597 4685
Yeso 4685

Perf Cont.

5892 6159 .4 40 OPEN

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #523917 Verified by the BLM Well Information System.
For BURNETT OIL CO., INC., sent to the Carlsbad

Name (please print) LESLIE GARVISTitle REGULATORY MANAGERSignature (Electronic Submission)Date 07/31/2020

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

Additional data for transaction #523917 that would not fit on the form

32. Additional remarks, continued

Frac 577,458 gal SW+30,032# 100 mesh+208,292# 40/70, 37,819# 40/70 RC, 3/2/2020

Revised and resubmitted on 7/31/20 per OCD request.