Form 3160-4 (August 2007)

NMOCD-REC'D: 03/20/2020

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

WELL COMPLETION OR RECOMPLETION REPORT AND LOG												5. Lease Serial No. NMNM19199				
1a. Type of Well ☐ Oil Well ☐ Gas Well ☐ Dry ☐ Other											6. If Indian, Allottee or Tribe Name					
b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.										7. Unit or CA Agreement Name and No.						
		Oth	er													
Name of Operator Contact: LESLIE REEVES OXY USA INCORPORATED E-Mail: LESLIE_REEVES@OXY.COM											Lease Name and Well No. CAL-MON 35 FEDERAL 176H					
3. Address	3. Address 5 GREENWAY PLAZA SUITE 110 HOUSTON, TX 77046-0521 An Phone No. (include area code) Ph: 713-497-2492										9. A	9. API Well No. 30-015-45525-00-S1				
4. Location of Well (Report location clearly and in accordance with Federal requirements)*										10. Field and Pool, or Exploratory WILDCAT-WOLFCAMP						
At surface NENE 110FNL 580FEL 32.267872 N Lat, 103.741925 W Lon											11. Sec., T., R., M., or Block and Survey or Area Sec 35 T23S R31E Mer NMP					
At top prod interval reported below SESE 176FSL 302FEL 32.254160 N Lat, 103.741120 W Lon											12. County or Parish 13. State					
At total	depth SES	SE 20FS	L 311FEL 3	2.25373	30 N L	at, 103.74	11150 V	N Lon				EDDY NM			NM	
14. Date Spudded 12/30/2018 15. Date T.D. Reached 02/12/2019 16. Date Completed □ D & A ☑ Ready to Prod. 03/27/2019											17. Elevations (DF, KB, RT, GL)* 3472 GL					
18. Total Depth: MD 16725 TVD 11758 19. Plug Back T.D.: MD 16715 TVD 11758 20. Depth Bridge Plug Set: MD TVD																
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GAMMARAY CBL 22. Was well cored? Was DST run? ☑ No ☐ Yes (Submit analysis) Yes (Submit analysis)																
23. Casing at	nd Liner Reco	ord (Reno	ort all strings	set in w	ell)					Dire	ectional Su	rvey?	∐ No	⊠ Yes	(Submit analysis)	
Hole Size			Wt. (#/ft.)	Top (MD)		Bottom S		Cemento				Vol.	I Cement Ton*		Amount Pulled	
14.750	14.750 10.750 J-55		45.5	0		848		1	71	8	850		206 0			
9.875	9.875 7.625 L-80		26.4		0	10609		4979		22	2210		816 0			
6.750			20.0	0		 					00 21		3 10105			
6.750	750 4.500 P-110		13.5	11785		1671	5		-	90	00	218	218 1010			
									+		+					
24. Tubing	Record			•			<u>'</u>		_ !		1		ı			
Size Depth Set (MD) Packer De			acker Depth	(MD)	Size	Dep	th Set (I	MD)	D) Packer Depth (MD)		Size	Depth Set (MD)		D) 1	Packer Depth (MD)	
25. Produci	na Intervale					26	Dorfor	ation Re	cord							
	ormation		Тор		Botte					1	Size	No. Holes Perf. Status				
A)	WOLFC	AMP		11819		16569		Perforated Interval 11819 TO 16								
B)															-	
C)																
D)	, T ,		. C													
	racture, Treat Depth Interva		ment Squeeze	e, Etc.					A	1 T C	M-4:-1					
			569 5949132	2G SLICI	KWATE	ER W/7224	534# SA		Amount an	a Type of	Materiai					
20 D 1 (· T. 1															
Date First	ion - Interval	Hours	Test	Oil	Ga	as I	Water	Ioil	Gravity	Gas		Producti	ion Method			
Produced	ced Date Tested		Production	BBL		MCF BE		Cor	r. API					FLOWS FROM WELL		
04/08/2019 Choke			24 Hr.	Oil		5052.0 as	3636 Water		:Oil	il Well St		FLOWS FROM WELL				
Size Flwg. Press.			Rate			MCF BB 5052		Rati	io	2084 PC						
	tion - Interva	l						-								
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF		Water BBL		Gravity	Gas	rity	Product	ion Method			
i roduced	Date	rate Tested		DDL	MCF B		DDL	BL Corr. A		Grav	Gravity					
Choke Size	ize Flwg. Press. Rate			Oil BBL			Water BBL	Gas:Oil Ratio		Well	Well Status					
	SI	ı	1 —	ı	ı	ı		ı		ı						

28b. Prod	luction - Interv	al C											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API		Gas Gravity	Production Method			
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio		Well Status				
28c. Prod	luction - Interv	al D		•	•								
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF				Gas Gravity	Production Method			
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil Gas BBL MCF		Water BBL	Gas:Oil Ratio	,	Well Status	•			
29. Dispo	osition of Gas(S D	Sold, used	for fuel, vent	ed, etc.)	1	•	1						
Show tests,	nary of Porous all important a including dept ecoveries.	zones of p	orosity and co	ontents there					31. Fo	rmation (Log) Mar	kers		
	Formation		Тор	Bottom		Description	ons, Contents,	etc.		Name			
BELL CANYON CHERRY CANYON BRUSHY CANYON BONE SPRING BONE SPRING 1ST BONE SPRING 2ND BONE SPRING 3RD			4489 5411 6562 8315 9079 9640 10488	5410 6561 8314 9078 9639 10487 11813	OIL OIL OIL OIL 7 OIL	OIL, GAS, WATER			SA CA LA BE CH BF	JSTLER ALADO ASTILE IMAR ELL CANYON HERRY CANYON RUSHY CANYON DNE SPRING	786 1085 2973 4460 4489 5411 6562 8315		
52. F 1ST 2ND 3RD	ORMATION (BONE SPRIN BONE SPRIN BONE SPRIN Were mailed	(LOG) M/ IG 9079 NG 964 NG 104	ARKERS CO 9' MD 0' MD 88' MD	ONTD.									
33. Circle	e enclosed attac	chments:											
	ectrical/Mecha andry Notice fo	·	,	• /		2. Geologio 5. Core An	•		3. DST Re 7 Other:	eport	4. Direction	al Survey	
	by certify that	-	Electr Committed	onic Subm For C	ission #4762 XXY USA IN	273 Verifie NCORPOR	d by the BLM RATED, sent BORAH HAM	I Well Inf to the Ca I on 11/18	formation Sy Irlsbad	MH0018SE)	hed instructio	ns):	
Signa	ture	(Electror	nic Submissi	on)			Dat	e <u>08/01/2</u>	2019				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.

Additional data for transaction #476273 that would not fit on the form

32. Additional remarks, continued

Log Header, Directional Survey, As-Drilled Amended C-102 plat & WBD are attached.

Revisions to Operator-Submitted EC Data for Well Completion #476273

Operator Submitted

BLM Revised (AFMSS)

Lease:

NMNM19199

NMNM19199

Agreement:

Operator:

OXY USA INC. P.O. BOX 4294 HOUSTON, TX 77210

Ph: 713-497-2492

Ph: 713.350.4816

Admin Contact:

LESLIE REEVES

REGULATORY ADVISOR E-Mail: LESLIE_REEVES@OXY.COM

Ph: 713-497-2492

LESLIE REEVES

OXY USA INCORPORATED

5 GREENWAY PLAZA SUITE 110 HOUSTON, TX 77046-0521

REGULATORY ADVISOR E-Mail: LESLIE_REEVES@OXY.COM

Cell: 281-733-0824 Ph: 713-497-2492

Tech Contact:

LESLIE REEVES REGULATORY ADVISOR E-Mail: LESLIE_REEVES@OXY.COM

Ph: 713-497-2492

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Cell: 281-733-0824 Ph: 713-497-2492

Well Name: Number:

CAL-MON 35 FEDERAL

176H

CAL-MON 35 FEDERAL

176H

Location:

State:

NM **EDDY**

NM **EDDY**

County: S/T/R:

Sec 35 T23S R31E Mer NMP

Sec 35 T23S R31E Mer NMP Surf Loc: NENE 110FNL 580FEL 32.267872 N Lat, 103.741925 WNENE 110FNL 580FEL 32.267872 N Lat, 103.741925 W Lon

Field/Pool: WC-015 G-08 S233135D; WOL

Logs Run:

GAMMA RAY, CBL

GAMMARAY CBL

CHERRY CANYON BRUSHY CANYON

WILDCAT-WOLFCAMP

Producing Intervals - Formations:

WOLFCAMP

WOLFCAMP **BELL CANYON**

Porous Zones:

BELL CANYON CHERRY CANYON BRUSHY CANYON **BONE SPRING** 1ST BONE SPRING 2ND BONE SPRING 3RD BONE SPRING

Markers:

RUSTLER SALADO CASTILE LAMAR BELL CANYON CHERRY CANYON BRUSHY CANYON **BONE SPRING**

BONE SPRING BONE SPRING 1ST BONE SPRING 2ND **BONE SPRING 3RD RUSTLER** SALADO CASTILE

LAMAR BELL CANYON CHERRY CANYON BRUSHY CANYON **BONE SPRING**