

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____				5. Lease Serial No. NMNM0405444	
2. Name of Operator <b>DEVON ENERGY PRODUCTION COMPANY</b> Contact: JENNIFER HARMS Email: jennifer.harms@devn.com				6. If Indian, Allottee or Tribe Name	
3. Address <b>333 WEST SHERIDAN AVENUE</b> <b>OKLAHOMA CITY, OK 73102</b>				7. Unit or CA Agreement Name and No.	
3a. Phone No. (include area code) Ph: 405-552-6560				8. Lease Name and Well No. <b>MALDIVES 15-27 FED COM 231H</b>	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface <b>Sec 15 T23S R31E Mer NMP</b> <b>NWNW 400FNL 780FWL 32.310639 N Lat, 103.377170 W Lon</b> At top prod interval reported below <b>Sec 15 T23S R31E Mer NMP</b> <b>NWNW 529FNL 750FWL 32.310285 N Lat, 103.377182 W Lon</b> At total depth <b>Sec 27 T23S R31E Mer NMP</b> <b>SESE 94FSL 741FWL 32.268442 N Lat, 103.771811 W Lon</b>				9. API Well No. <b>30-015-45385-00-S1</b>	
10. Field and Pool, or Exploratory <b>JAMES RANCH</b>				11. Sec., T., R., M., or Block and Survey or Area <b>Sec 15 T23S R31E Mer NMP</b>	
12. County or Parish <b>EDDY</b>				13. State <b>NM</b>	
14. Date Spudded <b>10/05/2019</b>		15. Date T.D. Reached <b>11/28/2019</b>		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. <b>03/07/2020</b>	
17. Elevations (DF, KB, RT, GL)* <b>3387 GL</b>					
18. Total Depth: <b>MD 25627</b> <b>TVD 10231</b>		19. Plug Back T.D.: <b>MD 25613</b> <b>TVD 10221</b>		20. Depth Bridge Plug Set: <b>MD</b> <b>TVD</b>	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) <b>GAMMARAY CBL</b>				22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)	

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5		613		760		0	
12.250	9.625 J-55	40.0		4483					
12.250	9.625 P110EC	40.0		8282		2450		0	
8.750	5.500 P110RY	20.0		14159					
8.500	5.500 P110RY	20.0		25616		3340		0	

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

## 25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	10388	25604	10388 TO 25604	0.370	1804	OPEN
B)						
C)						
D)						

## 26. Perforation Record

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
10388 TO 25604	FRAC TOTALS 30133420 BBLs FLUID & 560968# PROP, 0 ACID BBLs

## 28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/07/2020	03/21/2020	24		3858.0	5548.0	3233.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
				3858	5548	3233	1437	POW	

## 28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #509033 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(*Sold, used for fuel, vented, etc.*)  
**SOLD**

30. Summary of Porous Zones (Include Aquifers):  Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.	31. Formation (Log) Markers
--	-----------------------------

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	563			RUSTLER	563
SALADO	899			SALADO	899
DELAWARE	4266			DELAWARE	4266
BONE SPRING	8140			BONE SPRING	8140

32. Additional remarks (include plugging procedure):  
 As drilled C-102 AND DIRECTIONAL SURVEY ARE ATTACHED.

1/2/2020: MIRU WL & PT: PRESS'D PRODUCITON 5.5" CSG TO 9800 PSI; TSTD CSG GOOD 30 MINS. TIH & ran CBL, TOC @ CALCULATED SURF. TIH w/pump through frac plug and guns.  
 1/2/2020-2/19/2020 Perf Bonespring, 10388-25604, total 1804 holes. Frac'd 10388-25604, in 61 stages.  
 Frac totals 30133420 LBS PROP, 560968 BBLs FLUID,ND frac, MIRU PU, NU BOP, DO plugs & CO to float collar/PBTD 12/2/2019: 25613' MD /10221.7' TVD CHC, FWB, ND BOP.

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)	2. Geologic Report	3. DST Report	4. Directional Survey
5. Sundry Notice for plugging and cement verification	6. Core Analysis	7 Other:	

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #509033 Verified by the BLM Well Information System.**  
**For DEVON ENERGY PRODUCTION COM LP, sent to the Carlsbad**  
**Committed to AFMSS for processing by JENNIFER SANCHEZ on 09/17/2020 (20JAS0262SE)**

Name(*please print*) JENNIFER HARMS Title REGULATORY COMPLIANCE ANALYST

Signature \_\_\_\_\_ (Electronic Submission) Date 03/31/2020

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Additional data for transaction #509033 that would not fit on the form**

**32. Additional remarks, continued**

Ready to produce: 3/7/2020

Tubing: has not been set

## Revisions to Operator-Submitted EC Data for Well Completion #509033

	Operator Submitted	BLM Revised (AFMSS)
Lease:	NMNM0405444	NMNM0405444
Agreement:		
Operator:	DEVON ENERGY PRODUCTION COMPAN 333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102 Ph: 405-552-6560	DEVON ENERGY PRODUCTION COM LP 333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102 Ph: 405 552 6571
Admin Contact:	JENNIFER HARMS REGULATORY COMPLIANCE ANALYST E-Mail: jennifer.harms@dvn.com  Ph: 405-552-6560	JENNIFER HARMS REGULATORY COMPLIANCE ANALYST E-Mail: jennifer.harms@dvn.com  Ph: 405-552-6560
Tech Contact:	JENNIFER HARMS REGULATORY COMPLIANCE ANALYST E-Mail: jennifer.harms@dvn.com  Ph: 405-552-6560	JENNIFER HARMS REGULATORY COMPLIANCE ANALYST E-Mail: jennifer.harms@dvn.com  Ph: 405-552-6560
Well Name: Number:	MALDIVES 15-27 FED COM 231H	MALDIVES 15-27 FED COM 231H
Location: State: County: S/T/R: Surf Loc:	NM EDDY Sec 15 T23S R31E Mer NWNW 400FNL 780FWL 32.310639 N Lat, 103.377170 W Lon	NM EDDY Sec 15 T23S R31E Mer NMP NWNW 400FNL 780FWL 32.310639 N Lat, 103.377170 W Lon
Field/Pool:	JAMES RANCH; BONE SPRING	JAMES RANCH
Logs Run:	GAMMA RAY, CBL	GAMMARAY CBL
Producing Intervals - Formations:	BONESPRING	BONE SPRING
Porous Zones:	RUSTLER SALADO DELAWARE BONESPRING	RUSTLER SALADO DELAWARE BONE SPRING
Markers:	RUSTLER SALADO DELAWARE BONESPRING	RUSTLER SALADO DELAWARE BONE SPRING

**From:** [jlsanchez@blm.gov](mailto:jlsanchez@blm.gov)  
**To:** [Harms, Jenny](#)  
**Cc:** [jlsanchez@blm.gov](mailto:jlsanchez@blm.gov)  
**Subject:** Well MALDIVES 15-27 FED COM 231H  
**Date:** Thursday, September 17, 2020 4:05:17 PM  
**Attachments:** [EC509033.pdf](#)

---

Reclamation was due 09/07/2020

The Completion Report you submitted has been approved by the BLM. Your original Electronic Commerce (EC) transmission was assigned ID 509033. Please be sure to open and save all attachments to this message, since they contain important information.