

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

5. Lease Serial No.  
NMNM38636

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
 b. Type of Completion  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.  
 Other \_\_\_\_\_

6. If Indian, Allottee or Tribe Name \_\_\_\_\_  
 7. Unit or CA Agreement Name and No. \_\_\_\_\_

2. Name of Operator: TAP ROCK OPERATING LLC Contact: BILL RAMSEY E-Mail: bramsey@taprk.com  
 8. Lease Name and Well No. WTG FED COM 201H

3. Address: 602 PARK POINT DRIVE SUITE 200 GOLDEN, CO 80401 3a. Phone No. (include area code) Ph: 720-360-4028  
 9. API Well No. 30-015-46444-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
 At surface NWNW 496FNL 420FWL 32.019562 N Lat, 103.979233 W Lon  
 Sec 27 T26S R29E Mer NMP  
 At top prod interval reported below NWNW 330FNL 615FWL  
 Sec 34 T26S R29E Mer NMP  
 At total depth SWNW 37FSL 689FWL

10. Field and Pool, or Exploratory PIERCE CROSSING-BONE SPRING, E  
 11. Sec., T., R., M., or Block and Survey or Area Sec 27 T26S R29E Mer NMP  
 12. County or Parish EDDY 13. State NM

14. Date Spudded 12/09/2019 15. Date T.D. Reached 01/15/2020 16. Date Completed 04/26/2020  
 D & A  Ready to Prod.  
 17. Elevations (DF, KB, RT, GL)\* 2884 GL

18. Total Depth: MD 17077 TVD 9848 19. Plug Back T.D.: MD 17013 TVD 9847 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR  
 22. Was well cored?  No  Yes (Submit analysis)  
 Was DST run?  No  Yes (Submit analysis)  
 Directional Survey?  No  Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J55	54.5	0	416		645		0	
12.250	9.625 J55	40.0	0	2960		930		0	
6.750	5.500 P-110	20.0	0	9009		830		8577	
8.750	7.625 P-110	29.7	0	9250		708		100	
6.750	5.000 P-110	18.0	9009	17062					

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING			9850 TO 16928	0.420	1404	OPEN
B) WOLFCAMP	9850	16928				
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9850 TO 16928	36 STAGE FRAC WITH 17724120 LBS 100 MESH SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/27/2020	05/02/2020	24	→	360.0	1190.0	2099.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
36	SI	2350.0	→	360	1190	2099	3306	PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #514931 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
FLARED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
CHERRY CANYON	3773				
BRUSHY CANYON	5068				
AVALON SAND	6725				

32. Additional remarks (include plugging procedure):  
Wolfcamp A: 9780ft

RIG RELEASE ON 1/17/2020  
NO TUBING IN HOLE. SUNDRY WILL BE FILED WHEN/IF TUBING IS INSTALLED.

Well was tested on 5/2/2020. After production was seen the well was shut in due to economic hardship. Sundry will be submitted once Tap Rock determines what the future of the well is.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #514931 Verified by the BLM Well Information System.  
For TAP ROCK OPERATING LLC, sent to the Carlsbad  
Committed to AFMSS for processing by JENNIFER SANCHEZ on 09/21/2020 (20JAS0273SE)**

Name (please print) BILL RAMSEY Title REGULATORY ANALYST

Signature (Electronic Submission) Date 05/11/2020

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Additional data for transaction #514931 that would not fit on the form**

**32. Additional remarks, continued**

Gas was flared per BLM APD.

## Revisions to Operator-Submitted EC Data for Well Completion #514931

	<b>Operator Submitted</b>	<b>BLM Revised (AFMSS)</b>
Lease:	NMNM38636	NMNM38636
Agreement:		
Operator:	TAP ROCK RESOURCES 602 PARK POINT DRIVE, SUITE 200 GOLDEN, CO 80401 Ph: 720-360-4028	TAP ROCK OPERATING LLC 602 PARK POINT DRIVE SUITE 200 GOLDEN, CO 80401 Ph: 720.772.5090
Admin Contact:	BILL RAMSEY REGULATORY ANALYST E-Mail: bramsey@taprk.com  Ph: 720-360-4028	BILL RAMSEY REGULATORY ANALYST E-Mail: bramsey@taprk.com  Ph: 720-360-4028
Tech Contact:	BILL RAMSEY REGULATORY ANALYST E-Mail: bramsey@taprk.com  Ph: 720-360-4028	BILL RAMSEY REGULATORY ANALYST E-Mail: bramsey@taprk.com  Ph: 720-360-4028
Well Name: Number:	WTG FED COM 201H	WTG FED COM 201H
Location:		
State:	NM	NM
County:	EDDY	EDDY
S/T/R:	Sec 27 T26S R29E Mer	Sec 27 T26S R29E Mer NMP
Surf Loc:	NWNW 496FNL 420FWL	NWNW 496FNL 420FWL 32.019562 N Lat, 103.979233 W Lon
Field/Pool:	PURPLE SAGE-WOLFCAMP (GAS)	PIERCE CROSSING-BONE SPRING, E
Logs Run:	GR	GR
Producing Intervals - Formations:	WOLFCAMP A	BONE SPRING WOLFCAMP
Porous Zones:	CHERRY CANYON BRUSHY CANYON BONESPRING TOP UPPER AVALON LOWER AVALON 1ST BONE SPRING SAND 2ND BONE SPRING SAND 3RD BONE SPRING	CHERRY CANYON BRUSHY CANYON AVALON SAND
Markers:		