Form 3160-4 (August 2007) NMOCD Rec'd: 9/21/2020

**UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

WELL COMPLETION OR RECOMPLETION REPORT AND LOG											5. Lease Serial No. NMNM38636					
1a. Type	of Well	Oil Well	✓ Gas	Well	☐ Dry		ther						6. If	Indian, All	ottee o	r Tribe Name
b. Type	of Completion	_	New Well er	☐ Wor	k Over	☐ De	epen	□ P	Plug	Back	☐ Diff. I	Resvr.	7. U	nit or CA A	greem	ent Name and No.
Name of Operator											Lease Name and Well No.     WTG FED COM 205H					
3. Address 602 PARK POINT DRIVE SUITE 200 GOLDEN, CO 80401 3a. Phone No. (include area code) Ph: 720-360-4028											9. API Well No. 30-015-46445-00-S1					
Location of Well (Report location clearly and in accordance with Federal requirements)*     Sec 27 T26S R29E Mer NMP											10. Field and Pool, or Exploratory PURPLE SAGE-WOLFCAMP (GAS)					
At surface NWNW 494FNL 470FWL Sec 27 T26S R29E Mer NMP												1. Sec., T., R., M., or Block and Survey				
At top prod interval reported below NWNW 330FNL 1202FWL Sec 34 T26S R29E Mer NMP												r Area Secounty or P		26S R29E Mer NMF 13. State		
At total depth SWNW 39FSL 1258FWL												DDY		NM		
14. Date Spudded       15. Date T.D. Reached       16. Date Completed         12/10/2019       □ D & A Ready to Prod.         04/26/2020       04/26/2020									Prod.	17. Elevations (DF, KB, RT, GL)* 2883 GL						
18. Total	Depth:	MD TVD	17146 9796	17146 19. Plug Back T 9796				.: MD 17092 20. I TVD 9791				20. De	epth Bridge Plug Set: MD TVD			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  GR  22. Was well cored? No Yes (Submit analysis)  Was DST run? No Yes (Submit analysis)  Directional Survey? No Yes (Submit analysis)											s (Submit analysis)					
23. Casing	and Liner Rec	ord (Repo	ort all strings	set in we	ell)											
Hole Siz	e Size/G	Size/Grade		Top (MD	^			e Cementer Depth			f Sks. & f Cement	Slurry (BE		Cement 7	Гор*	Amount Pulled
	17.500 13.375 J55		54.5		0	420			$\dashv$		73				0	
	12.250 9.625 J55		40.0 20.0		0 2989							930		0		
	6.750 5.500 P-110 8.750 7.625 P-110		29.7		0	8294 9219					830 715			8000		
6.7		00 P-110	18.0	8	294	17136										
	ng Record	(D)   D	1 D 4	<u>am)  </u>	u.		G . O	<u>, m, T</u>	D	1 D	4 (MD)			4.6.00	<u>, T</u>	D 1 D 1 (MD)
Size	Depth Set (N	acker Depth	(MD)	Size Depth Set (I			MD)	D) Packer Depth (MD) S			Size	e Depth Set (MD) Packer Depth (M			Packer Depth (MD)	
25. Produ	cing Intervals					26.	Perfora	ation R	.eco	rd						
	Formation		Тор	Тор В		Bottom		Perforated Interval				Size 1				Perf. Status
A)				9992		17006		9992 TO 170			17006	0.42		20 1365 OPEN		N
B) C)	B)											<del></del>				
D)													$\dashv$			
	Fracture, Treat	tment, Ce	ment Squeeze	e, Etc.												
	Depth Interv										Type of I	Material				
	999	92 TO 17	006 35 STA	GE FRAC	WITH	17851930	LBS 10	00 MES	H S.	AND						
28. Produ	ction - Interval	l A														
Date First Produced			Test Production	Oil BBL		Gas Wa MCF BB				,		s avity		Production Method		
05/04/202	2020 05/07/2020 24			628.0	) 2	2194.0		77.0					FLOWS FROM WELL		OM WELL	
Choke Size			24 Hr. Rate	Oil BBL		Gas W: MCF BE		Gas:Oil Ratio		l	Well Status					
36	SI	1900.0		628		2194	4577	7		3494		PGW				
28a. Prod Date First	uction - Interva	Hours	Test	Oil	Gas	Īx	Vater	In	il Gra	vity	Gas		Producti	on Method		
Produced	Date Tested		Production			MCF BBI		Corr. API				ty	- rouncti			
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MC		Vater BBL		as:Oil atio	1	Well S	Status				

28h Produ	uction - Interv	al C										
Date First	28b. Production - Interval C Date First Test Hours		Test	Oil	Gas	Water	Oil Gravity	Gas		Production Method		
Produced	Date	Tested	Production	BBL MCF		BBL	Corr. API	Gravi	ity			
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL			Gas:Oil Ratio	Oil Well S				
28c. Produ	uction - Interva	al D		•			•					
Date First Produced	Test Date	Hours Tested	Test Production	Oil Gas BBL MCF		Water BBL	Oil Gravity Corr. API	Gas Grav	ity	Production Method		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well	Status			
29. Dispos	sition of Gas(S FD	old, used j	for fuel, vent	ed, etc.)		1	- I	ı				
30. Summary of Porous Zones (Include Aquifers):  31. Formation (Log) Markers												
tests, i	all important z ncluding depth coveries.						all drill-stem shut-in pressures					
	Formation		Тор	Bottom		Description	ns, Contents, etc.		Name Top Meas. Depth			
Wolfc RIG R NO TI Well v	onal remarks (amp A: 9782 RELEASE ON UBING IN HOwas tested on	ft I 2/20/202 DLE. SUN I 5/7/2020	20 IDRY WILL ). After prod	BE FILED	seen the v	vell was shu	ut in due to					
the we			will be subr	nitted once	Tap Rock	determines	what the future	e of				
	enciosed attac ectrical/Mechai		(1 full set re	q'd.)	2	2. Geologic l	Report	3.	DST Re	port 4. Direction	nal Survey	
	ndry Notice for	_		•		6. Core Anal	-		Other:			
34. I herel	by certify that	the forego	ing and attac	hed informa	tion is comr	olete and corr	ect as determine	d from all	l available	e records (see attached instructi	ons):	
	, , , , , , , , , , , , , , , , , , ,		Electr	onic Submi For TA	ission #5149 AP ROCK (	19 Verified OPERATING	by the BLM W G LLC, sent to FER SANCHEZ	ell Inforn the Carls	nation Sy sbad	stem.	,	
Name (please print) BILL RAMSEY Title REGUL										ALYST		
Signat	ure	(Electron	ic Submissi	on)		Date <u>05</u>	Date <u>05/11/2020</u>					

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.

## Additional data for transaction #514919 that would not fit on the form

## 32. Additional remarks, continued

Gas was flared per BLM APD.

## Revisions to Operator-Submitted EC Data for Well Completion #514919

**Operator Submitted** 

**BLM Revised (AFMSS)** 

Lease:

NMNM38636

NMNM38636

Agreement:

Operator:

TAP ROCK RESOURCES

602 PARK POINT DRIVE, SUITE 200 GOLDEN, CO 80401

Ph: 720-360-4028

Admin Contact: **BILL RAMSEY** 

REGULATORY ANALYST E-Mail: bramsey@taprk.com

Ph: 720-360-4028

Tech Contact:

BILL RAMSEY REGULATORY ANALYST E-Mail: bramsey@taprk.com

Ph: 720-360-4028

Well Name: Number:

WTG FED COM 205H

Location:

NM State:

**EDDY** County:

Sec 27 T26S R29E Mer NWNW 494FNL 470FWL S/T/R: Surf Loc:

Field/Pool: PURPLE SAGE-WOLFCAMP (GAS

Logs Run: GR

Producing Intervals - Formations:

WOLFCAMP A

Porous Zones:

CHERRY CANYON BRUSHY CANYON BONESPRING TOP UPPER AVALON LOWER AVALON

1ST BONE SPRING SAND 2ND BONE SPRING SAND 3RD BONE SPRING SAND

Markers:

TAP ROCK OPERATING LLC 602 PARK POINT DRIVE SUITE 200 GOLDEN, CO 80401

Ph: 720.772.5090

**BILL RAMSEY** 

**REGULATORY ANALYST** E-Mail: bramsey@taprk.com

Ph: 720-360-4028

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WTG FED COM

205H

NM

**EDDY** 

Sec 27 T26S R29E Mer NMP NWNW 494FNL 470FWL

PURPLE SAGE-WOLFCAMP (GAS)

GR

**WOLFCAMP** 

**CHERRY CANYON** BRUSHY CANYON AVALON SAND