								NM	OCD	Red	c'd: 9/2	21/202	20				
Form 3160-4 UNITED STATES (August 2007) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT									FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG													5. Lease Serial No. NMNM38636				
1a. Type of Well 🔲 Oil Well 🛛 Gas Well 🔲 Dry 🔲 Other												6. If Indian, Allottee or Tribe Name					
b. Type of Completion 🖾 New Well 🗋 Work Over 🗋 Deepen 📄 Plug Back 📄 Diff. Resvr.								7. 1	7. Unit or CA Agreement Name and No.								
2. Name of Operator TAP ROCK OPERATING LLC E-Mail: bramsey@taprk.com												 Lease Name and Well No. WTG FED COM 215H 					
3. Address 602 PARK POINT DRIVE SUITE 200 GOLDEN, CO 80401 3a. Phone No. (include area code)										9. /	9. API Well No. 30-015-46467-00-S1						
4. Location of Well (Report location clearly and in accordance with Federal requirements)*												10. Field and Pool, or Exploratory PURPLE SAGE-WOLFCAMP (GAS)					
Sec 27 T26S R29E Mer NMP At surface NWNW 495FNL 445FWL 32.019558 N Lat, 103.979156 W Lon Sec 27 T26S R29E Mer NMP											11.	11. Sec., T., R., M., or Block and Survey					
Sec 27 T26S R29E Mer NMP At top prod interval reported below NWNW 330FNL 912FWL Sec 34 T26S R29E Mer NMP At total depth SWNW 30FSL 970FWL											12.	or Area Sec 27 T26S R29E Mer NMF 12. County or Parish EDDY 13. State NM					
At total depth SWNW 30FSL 970FWL 14. Date Spudded 15. Date T.D. Reached 12/09/2019 01/22/2020 16. Date Completed 04/26/2020										17. Elevations (DF, KB, RT, GL)* 2884 GL							
18. Total D	epth:	MD TVD	17392		19. 1	Plug Bac	к Т.D.:	MD TVD		17	330 167						
21. Type El GR	ectric & Oth	ner Mechai	nical Logs R	un (Sub	mit co	py of eac	h)			_	Wa	is well co is DST r	un?	n? No Yes (Submit analysis)			
23. Casing an	d Liner Rec	ord (Repo	rt all strings	set in w	vell)						Di	rectional	Survey?		X Yes	(Submit analysis)	
Hole Size	Size/G	irade	Wt. (#/ft.)	To (MI	^ I	Botton (MD)	5	Cemen Depth			f Sks. & f Cemer		rry Vol. BBL)	Cement	Top*	Amount Pulled	
17.500	13	.375 J55	54.5	0 414 1078 0													
12.250		.625 J55	40.0		0	29	61 35		_			30 30	0 8500				
8.750	6.750 5.500 P-110 8.750 7.625 P-110						510			830 741			8500				
6.750	5.00	00 P-110	18.0		9235	173	77										
24. Tubing	Record																
Size 1												Packer Depth (MD)					
25. Producir	ng Intervals						26. Perfor	ation Re	ecord								
Formation			Тор	Top Bottom 10179 1724			Perforated Interval 5 10179 TO 17245					Siz	e 0.420	No. Holes Perf. Status 420 1404 OPEN			
A) B)				10179 17243		17245	1017910			17243	240 0.42				N		
<u>C)</u> D)																	
27. Acid, Fra	acture, Treat	tment, Cen	nent Squeez	e, Etc.													
I	Depth Interv 1017		245 36 STA	GE FRA	C WIT	H 176459	38 LBS 10	0 MESI			l Type of	Materia	1				
28. Producti Date First	on - Interval Test	Hours	Test	Oil		Gas	Water	Oi	l Gravity		Gas		Produ	ction Method			
Produced 05/04/2020	Date 05/07/2020	Tested 24	Production	BBL 719.	0	MCF 4071.0	BBL 3885	.0	orr. API			vity	FLOWS FROM WELL		M WELL		
Size	Tbg. Press. Flwg. 0 SI	Csg. Press. 2325.0	24 Hr. Rate	Oil BBL 719	1	Gas MCF 4071	Water BBL 3885	Ra	as:Oil atio 56	62	We	ll Status PGW					
28a. Product	tion - Interva						1										
	Test Date	Hours Tested	Test Production	Oil BBL		Gas MCF	Water BBL		Oil Gravity Gas Corr. API Gravit			Produ	Production Method				
	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL		Gas MCF	Water BBL		Gas:Oil Well Status Ratio								
(See Instruction	ons and spa	SSION #5	14920 VER	IFIED	BY T	HE BLM											

LECTRONIC SUBMISSION #514920 VERIFIED BY THE BLM	WELL INFORMATION SYSTEM
** BLM REVISED ** BLM REVISED *	* BLM REVISED ** BLM REVISED ** BLM REVISED *

28b. Production - Interval C														
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gra	vity	Production Method				
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Wel	ll Status					
28c. Produ	ction - Interva	al D			•	•								
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gra	vity	Production Method				
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Wel	Il Status					
29. Dispos FLARI		old, use	d for fuel, vent	ed, etc.)										
Show a tests, in	all important z	ones of	nclude Aquifer porosity and co l tested, cushic	ontents there	of: Cored in tool open,	ntervals and al flowing and sl	l drill-stem hut-in pressure	25	31. For	mation (Log) Mark	cers			
Formation			Тор	Bottom		Descriptions	s, Contents, etc	c.		Name Top Meas. Depth				
BRUSHY (CHERRY CANYON 3761 BRUSHY CANYON 5073 AVALON SAND 6732													
Wolfca Wolfca	onal remarks (amp A: 9787 amp A Y: 988 amp A Lower	ft 38 ft	plugging proce ft	dure):										
RIG RELEASE ON 1/24/2020 NO TUBING IN HOLE. SUNDRY WILL BE FILED WHEN/IF TUBING IS INSTALLED.														
Well was tested on 5/7/2020. After production was seen the well was shut in due to														
	enclosed attac											1.0		
1. Electrical/Mechanical Logs (1 full set req'd.)2. Geologic Repor5. Sundry Notice for plugging and cement verification6. Core Analysis								3. DST Report 4. Directional Survey 7 Other: 9. Directional Survey						
34. I hereb	y certify that	the fores	joing and attac	hed informa	tion is com	plete and corre	ect as determin	ed from a	ll available	records (see attach	ned instruction	ns):		
			Electr	onic Submi For TA	ssion #514 P ROCK (920 Verified h OPERATING	by the BLM W LLC, sent to	Vell Infor the Car	mation Sys lsbad	stem.		,		
Committed to AFMSS for processing by JENNIFER SANCHEZ on 09/21/2020 (20JAS0274SE) Name (please print) BILL RAMSEY Title REGULATORY ANALYST														
Signature (Electronic Submission)								Date 05/11/2020						
Title 18 U. of the Unit	S.C. Section any	1001 and false, fic	l Title 43 U.S. ctitious or fradu	C. Section 12 alent stateme	212, make i ents or repre	t a crime for a esentations as	ny person know to any matter v	wingly an within its j	d willfully jurisdiction	to make to any dep	partment or ag	gency		

Additional data for transaction #514920 that would not fit on the form

32. Additional remarks, continued

economic hardship. Sundry will be submitted once Tap Rock determines what the future of the well is.

Gas was flared per BLM APD.

Revisions to Operator-Submitted EC Data for Well Completion #514920

	Operator Submitted	BLM Revised (AFMSS)
Lease:	NMNM38636	NMNM38636
Agreement:		
Operator:	TAP ROCK RESOURCES 602 PARK POINT DRIVE, SUITE 200 GOLDEN, CO 80401 Ph: 720-360-4028	TAP ROCK OPERATING LLC 602 PARK POINT DRIVE SUITE 200 GOLDEN, CO 80401 Ph: 720.772.5090
Admin Contact:	BILL RAMSEY REGULATORY ANALYST E-Mail: bramsey@taprk.com	BILL RAMSEY REGULATORY ANALYST E-Mail: bramsey@taprk.com
	Ph: 720-360-4028	Ph: 720-360-4028
Tech Contact:	BILL RAMSEY REGULATORY ANALYST E-Mail: bramsey@taprk.com	BILL RAMSEY REGULATORY ANALYST E-Mail: bramsey@taprk.com
	Ph: 720-360-4028	Ph: 720-360-4028
Well Name: Number:	WTG FED COM 215H	WTG FED COM 215H
Location: State: County: S/T/R: Surf Loc:	NM EDDY Sec 27 T26S R29E Mer NWNW 495FNL 445FWL	NM EDDY Sec 27 T26S R29E Mer NMP NWNW 495FNL 445FWL 32.019558 N Lat, 103.979156 W Lon
Field/Pool:	PURPLE SAGE-WOLFCAMP (GAS	PURPLE SAGE-WOLFCAMP (GAS)
Logs Run:	GR	GR
Producing Interval	s - Formations: WOLFCAMP A	WOLFCAMP
Porous Zones:	CHERRY CANYON BRUSHY CANYON BONESPRING TOP UPPER AVALON LOWER AVALON 1ST BONE SPRING SAND 2ND BONE SPRING SAND 3RD BONE SPRING SAND	CHERRY CANYON BRUSHY CANYON AVALON SAND

Markers: