

Submit To Appropriate District Office  
Two Copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources  
  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

NMOCD Form C-105  
Revised August 1, 2011

1. WELL API NO.  
30-015-44393  
2. Type of Lease  
 STATE  FEE  FED/INDIAN  
3. State Oil & Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing:  
 **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)  
 **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name  
Remuda South 25 State  
6. Well Number:  
128H

7. Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

8. Name of Operator  
XTO Energy, Inc.

9. OGRID  
005380

10. Address of Operator  
6401 Holiday Hill Rd Bldg 5, Midland, TX 79707

11. Pool name or Wildcat  
Purple Sage; Wolfcamp

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	H	25	23S	29E		2280	North	675	East	Eddy
BH:	P	36	23S	29E		200	South	530	East	Eddy

13. Date Spudded 09/17/2019  
14. Date T.D. Reached 10/11/2019  
15. Date Rig Released 10/16/2019  
16. Date Completed (Ready to Produce) 07/18/20  
17. Elevations (DF and RKB, RT, GR, etc.) 3093

18. Total Measured Depth of Well 18406  
19. Plug Back Measured Depth 18404  
20. Was Directional Survey Made? Yes  
21. Type Electric and Other Logs Run RCB/GR/CCL

22. Producing Interval(s), of this completion - Top, Bottom, Name  
12225-18265, Purple Sage; Wolfcamp

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375	75	330	20	740 sx Class C	
11.75	54	3206	14.75	2246 Class C	
8.625	32	7600	10.625	1345 Pozzuolanic	
5.5	20	18406	7.875	1715 Pozzuolanic	

**24. LINER RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

**25. TUBING RECORD**

SIZE	DEPTH SET	PACKER SET
2.875	10042	10026

26. Perforation record (interval, size, and number)  
12225-18265, 4 SPF, 1928 shots

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	12225-18265	356,974 bbls fluid
		18,119,809 lbs proppant

**28. PRODUCTION**

Date First Production 07/19/20  
Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing  
Well Status (Prod. or Shut-in) Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
08/11/20	24			1191	4210	3165	3535

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
513	1159		1191	4210	3165	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
Sold

30. Test Witnessed By

31. List Attachments  
C-104 NW, C-102, Directional Survey (log uploaded to NMOCD)

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Printed Name: Melanie Collins Title: Regulatory Analyst Date: 08/25/20

E-mail Address: melanie\_collins@xtoenergy.com

