Submit 1 Copy To Appropriate District Office		State of New Me			0CD Rec'd: 9/24/20	020 Forr Revised Jul	n C-103	
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	Energy, Minerals and Natural Resources			WELL API NO. 30-015-38144	itevised sur	<u>y 10, 2013</u>		
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178 1000 Bio Brazos Bd. Artes. NM 87410	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.				5. Indicate Type of Lease			
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 87505			6. State Oil & Gas Lease No.				
1220 S. St. Francis Dr., Santa Fe, NM 87505				E0-0997				
	ICES AND RE	PORTS ON WELLS			7. Lease Name or	Unit Agreemen	t Name	
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPL PROPOSALS.)	Eddy BD State	Eddy BD State						
1. Type of Well: Oil Well \checkmark	Gas Well	8. Well Number	8. Well Number 3					
2. Name of Operator Ascent Energy, LLC	9. OGRID Number 325830							
3. Address of Operator	10. Pool name or Wildcat							
1125 17th St., Suite 4	10, Denver,	CO 80202			WC; Wolfcamp (Oil)			
4. Well Location	1000			10		- /		
Unit Letter G:	<u>1980</u> _fee	t from the North	line	and 19	80feet from	_{n the} East	line	
Section			nge		NMPM	County		
	11. Elevation	n (Show whether DR,	RKB, RT,	GR, etc.	.)			
			ature of		Report or Other			
NOTICE OF IN PERFORM REMEDIAL WORK ☑ TEMPORARILY ABANDON □ PULL OR ALTER CASING □ DOWNHOLE COMMINGLE □ CLOSED-LOOP SYSTEM □ OTHER:	PLUG AND / CHANGE PL MULTIPLE C	ABANDON 🗌 ANS 🗌		IAL WOR NCE DR /CEMEN		PORT OF: ALTERING CAS P AND A		
13. Describe proposed or com	pleted operation	s. (Clearly state all r	-		d give pertinent dates	s, including esti	mated date	
of starting any proposed w proposed completion or re	ork). SEE RUL completion.							
Work Performed 9/21/20-9	/25/20			Plan	nned work 10/10/20-10/15/20			
Plan is to return well to pro	duction with DCP	gas line now back in se	rvice.	Re-f	frac Wolfamp zone			
1.) MIRU workover rig 2.) NU BOP'S 3.) Pull tubing 4.) Change out B section o 5.) Pressure test wellhead 6.) Good test. PU tubing a 7.) Trip in hole with tubing	MIRU Pump Trucks and Blender Spot frac tanks and fill with water MIRU Wireline unit and crane Re-Perforate existing Wolfcamp Zone with the following: PF from 9872-9882', 9,929'-9940', 9,958'-9,967', 10,058'- 063', 10,134'-10,148', 10,214'-10,231', 10,342'-10,358'							
8.) Circulate hole clean and 9.) RDMO workover rig	POOH			5.) F	Pressure test lines and e Frac Wolfcamp perforation	equipment	ain with	
10.) Clean location and pre	0 bbl of slickwater and 1	00,000 lb of 40/70) sand					
eed Separate C-103 fo	r NOI and	Subsequent F	Report	8.) F 9.) N	Flush wellbore RDMO frac equipment. /IIRU Workover rig to ru Turn well over to produ	n tubing and rods ction		
					•			
Spud Date: N/A		Rig Release Da	te: N/	4				
I hereby certify that the information	above is true an	nd complete to the be	st of my	knowledg	ge and belief.			
SIGNATURE () AMA RAMA	NA	TITLE CONSI	ulting P	etroleu	m Engineer DA	TE 9/24/20		

SIGNATURE		Eeenearingie	DATE OF DATE	/2 1/20
Type or print name John Romano	_ E-ma	il address: jromano	ascentenergy.us PHONE	: <u>337-300-9204</u>
For State Use Only	_			
Tor Suite Ose Omy				
APPROVED BY:	TITL	DENIED	DATE	gc 10/2/2020
Conditions of Approval (if any):				

N