

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-38256
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Matador Production Company		6. State Oil & Gas Lease No.
3. Address of Operator 5400 LBJ Freeway, Ste. 1500, Dallas, TX 75240		7. Lease Name or Unit Agreement Name MARBOB STATE
4. Well Location Unit Letter <u>G</u> : <u>1650</u> feet from the <u>N</u> line and <u>2310</u> feet from the <u>E</u> line Section <u>19</u> Township <u>19S</u> Range <u>29E</u> NMPM County <u>EDDY</u>		8. Well Number 004
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3374' GL		9. OGRID Number 228937
10. Pool name or Wildcat		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Matador is requesting temporary abandonment of this well, following the procedure below, for future secondary recovery plans in the Queen.

- Safety mtg, MIRU, Kill well, ND wellhead, NU BOPs & POOH w/ rods and tbg.
- RU WL and set CIBP @ 1,900'. TIH w/ tbg and tag CIBP. Pull up and spot 25 sx CI C cmt on top of CIBP. WOC.
- Tag TOC and circulate hole w/ packer fluid. Perform MIT to 550 psi for 30 min.
 - o Submit pressure chart showing less than 10% pressure drop over 30 min.
- TOOH w/ tbg. ND BOPs. NU wellhead. RDMO.

*Current and proposed wellbore diagrams attached

Spud Date:

02/25/2011

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Ava Monroe

TITLE Sr Regulatory Analyst

DATE 09/04/20

Type or print name Ava Monroe

*Technical contact:

E-mail address: Kchristy@matadorresources.com

PHONE: Cell: 303-929-9000

For State Use Only

Dan Dmolch

Kyle Christy

Production Engineer

APPROVED BY:

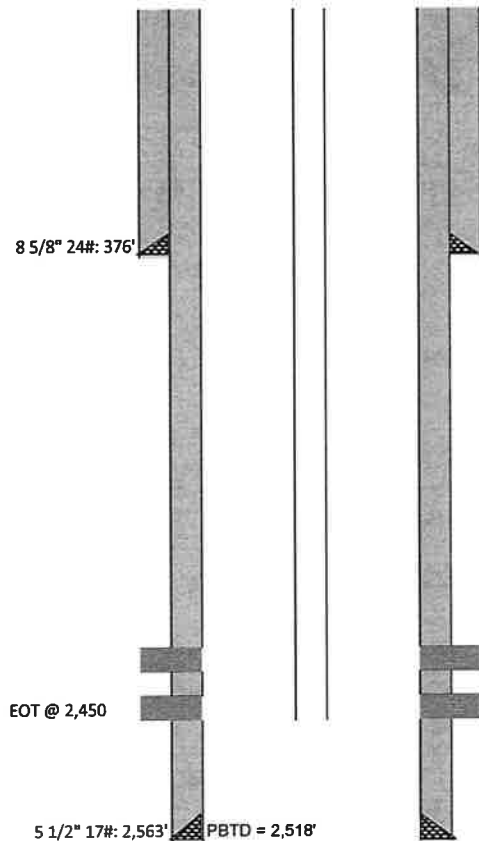
TITLE

Compliance officer

DATE 9-29-2020

Conditions of Approval (if any):

MATATDOR PRODUCTION COMPANY
Marbob State 004
1650' FNL & 2310' FEL Sec 19 - 19S - 29E
Eddy County, NM
API: 30-015-38256
CURRENT WELLBORE SCHEMATIC
Spudded: 2/25/2011



Casing Information						
	Hole Size	Casing Size	Type	Weight lb/ft	Joints	Depth Set
Surface Production	12 1/4	8 5/8	J-55	24	9	375
	7 7/8	5 1/2	J-55	15.5	63	2,563
	DV Tool Marker Jt. Float Collar	1863				

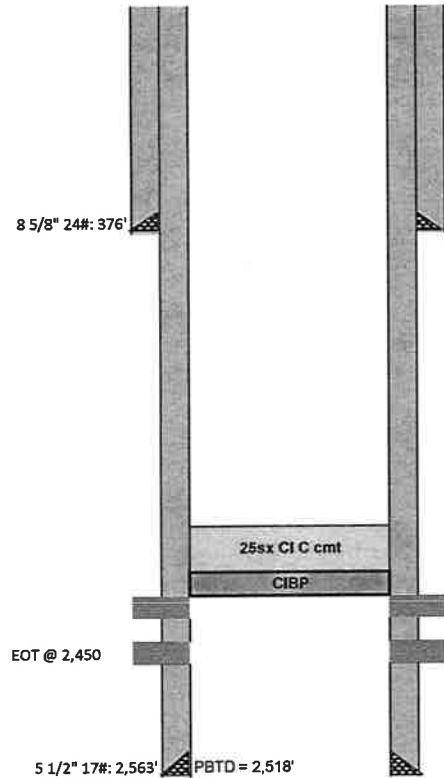
Cementing Record	
Surface Production	Cemented with 370sx Halcem C; circulated 8sx to surface;
	Cemented with 304sx; circulated 6sx Lead: 109sx Econocem; Tail: 195sx Halcem

Tubing		Rods (Top to Bottom)		Geologic Markers	
Joints	77	Total	97	T. Salt	401
Diam.	2 3/8	Polish Rod/liner		B. Salt	828
Grade	L-80	2' 3/4" rod sub	1	7 Rivers	1305
Weight	4.5#	8' 3/4" rod sub	1	Queen	1970
Design		3/4" steel rods	95	Grayburg	2331
Joints	77 (@2,412.23')	Pump			2337
2 3/8" SN (0.50")	@'2,413.68'	2" x 1.25" x 20' RHBC			
4' Slotted Sub	@'2,417.78'				
1 mud joint (32.65')					
2 3/8" BP	@'2,450.34'				

(07/2011) Perf'd 1963' - 2060'; 1 SPF 0.39" (24 Holes) Acidz w/1500 gal 15% Nefe, Frac w/115klb sand

(07/2011) Perf'd 2242' - 410'; 1SPF; 0.39" (31 Holes) Acidz w/1500 gal 15% Nefe, Frac w/115klb sand

MATATDOR PRODUCTION COMPANY
 Marbob State #004
 1650' FNL & 2310' FEL Sec 19 - 19S - 29E
 Eddy County, NM
 API: 30-015-38256
 PROPOSED TA SCHEMATIC
 Spudded: 2/25/2011



Surf. Casing and Prod. Casing TOC up to surface

1,900': CIBP w/ 25sx CI C cmt spotted on top
 (07/2011) Perf'd 1963' - 2060'; 1 SPF 0.39" (24 Holes) Acidz w/1500 gal 15% Nefe, Frac w/115klb sand
 (07/2011) Perf'd 2242' - 410'; 1SPF; 0.39" (31 Holes) Acidz w/1500 gal 15% Nefe, Frac w/115klb sand

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Geologic Markers

T. Salt	401
B. Salt	828
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