Office			New Mexico	NM	OCD-RE	C'D: 9/09/20	20	10.2012	
<u>District I</u> – (575) 393-6161 Energ 1625 N. French Dr., Hobbs, NM 88240		Energy, Minerals	y, Minerals and Natural Resources		Revised July 18, 2013 WELL API NO.				
<u>District II</u> – (57:	5) 748-1283	OII CONSED	CONSERVATION DIVISION			30-015-46365			
811 S. First St., District III – (50	Artesia, NM 88210					5. Indicate Type of Lease			
	s Rd., Aztec, NM 87410		220 South St. Francis Dr.			ATE 🗌		Surface	
District IV - (50	05) 476-3460	Santa F	Fe, NM 87505		6. State C	Oil & Gas Leas	e No.		
1220 S. St. Fran 87505	cis Dr., Santa Fe, NM								
07303	SUNDRY NOTI	CES AND REPORTS C	N WELLS		7. Lease l	Name or Unit	Agreement 1	Vame	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A					Lacama 20 State Com				
DIFFERENT RI PROPOSALS.)	ESERVOIR. USE "APPLIC	CATION FOR PERMIT" (FOR	RM C-101) FOR SU	СН	8. Well N	Jumber			
1. Type of Well: Oil Well Gas Well Other					602H				
2. Name of Operator					9. OGRII) Number			
EOG Resources, Inc.					7377				
3. Address of Operator					10. Pool name or Wildcat				
104 South Fourth Street, Artesia, NM 88210					Penasco D	Oraw; Permo P	enn		
4. Well Loca	ation								
Unit Lett		1974 feet from the	North 1	ine and 1	313 fe	eet from the	East	line	
Section	19		18S Range	25E	NMPM		County		
Section	19	11. Elevation (Show w			INIVIFIVI	Eddy	County		
		11. Lievadoli (Show w	3606'GR	o, K1, OK, eic.)					
		<u> </u>							
	12 Chook	Annroprioto Roy to I	ndicata Natur	o of Notice I	Papart or	Other Dete			
	12. CHECK F	Appropriate Box to In	ndicate Natur	e of Notice, r	report or	Other Data			
	NOTICE OF IN	TENTION TO:		SUBS	SEQUEN	IT REPOR	T OF:		
PERFORM F	REMEDIAL WORK	PLUG AND ABANDO					RING CASI	NG □	
	ILY ABANDON	CHANGE PLANS						\Box	
	TER CASING	MULTIPLE COMPL		SING/CEMENT				_	
	COMMINGLE			oo, o ==					
	OP SYSTEM								
OTHER:	o. o.o.z		□ от	HER: Completi	on Operation	ons		\boxtimes	
OTTIEN.									
	ribe proposed or comp	leted operations. (Clearl	ly state all pertir	ent details, and	give pertin	nent dates, incl	uding estim	ated date	
13. Descr		leted operations. (Clearlork). SEE RULE 19.15.7							
13. Description of sta		ork). SEE RULE 19.15.7							
13. Description of star proper	arting any proposed wo	ork). SEE RULE 19.15.7 completion.	7.14 NMAC. Fo	or Multiple Com	pletions:	Attach wellbor	e diagram o	f	
13. Description of star proportion 8/28/20 - 9/3/20	orting any proposed wo osed completion or rec 0 - Set a CIBP at 13,451'	ork). SEE RULE 19.15.7 ompletion. Could not establish 30 min	7.14 NMAC. Fo	or Multiple Com	at 13,451'.	Attach wellbor Set a 2 nd CIBP a	re diagram o at 13,357'. Te	f	
13. Description of star proposes 8/28/20 – 9/3/20 casing to 2243	orting any proposed wo osed completion or rec 0 - Set a CIBP at 13,451' osi for 30 min, tested goo	ork). SEE RULE 19.15.7 completion. Could not establish 30 mind. Perforated 8414'-13,353	7.14 NMAC. For a casing test. Fish (1281 total shot)	or Multiple Com- left in hole 46.5' s). Acidized with	at 13,451'. 1500g 15%	Attach wellbor Set a 2 nd CIBP a HCl to establish	re diagram o at 13,357'. Te a communicat	f ested ion with	
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