8. Name of Operator Premier Oil & Gas, Inc. 10. Address of Operator 901 Waterfall Suite 201 Richardson, TX 75080 12. Location Unit Ltr Section Township Range Lot Feet from the N/S Line Feet from the E/W Line Count 1953 South 670 East Eddy 13. Date Spudded 5/24/2001 6/22/2001 11. Date Rig Released 8/15/2001 11. Date Rig Released 8/15/2001 12. Date Rig Released 8/15/2011 12. Date Rig Released 8/15/2001 12. Dat	2017
Richardson, TX 75080 Section Township Range Lot Feet from the N/S Line Feet from the E/W Line Count Cou	
12.Location	ty
BH: 16. Date Completed (Ready to Produce) 17. Elevations (DF and RI RT, GR, etc.) GL 3276' 13. Date Spudded 5/24/2001 14. Date T.D. Reached 8/15/2001 15. Date Rig Released 8/15/2001 12/6/2019 12/6/2019 21. Type Electric and Other Log In/a 18. Total Measured Depth of Well 11,220 112/5' 11,128' 20. Was Directional Survey Made? In/a 21. Type Electric and Other Log In/a	
13. Date Spudded	
5/24/2001 6/22/2001 6/32	
	gs Run
22. Producing Interval(s), of this completion - Top, Bottom, Ivanic	
Strawn – 9855-9869' CASING RECORD (Report all strings set in well)	
23. HOLESTEE HOLESTEE CEMENTING RECORD AMOUNT LOCK	ED
CASING SIZE WEIGHT EB.71. BETTIEST 17-1/2" 610 sx	
8-5/8" 32# J-55 2207' 12-1/4" 1600 sx	
5-1/2" 17# L80 & 15.5 J55 11,215 7-7/8" 750 sx	
LINER RECORD 25. TUBING RECORD	
24. TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SE	T
SIZE 10P BOTTOM STATE 2-3/8" 9810' 9819' 9819'	
26. Perforation record (interval size and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
26. Feliotation record (interval, size, and size) DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED	
9855 - 9869 2000 gal 15% NEFE	
PRODUCTION	
28. Date First Production 12/6/2019 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Production Method (Flowing, gas lift, pumping - Size and type pump) Producing	
Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ra N/A Test Period 0 275 0 N/A	itio
24 hrs 12/27/2019 Oil Gravity - APL - (Corr.)	
Flow Tubing Casing Pressure Calculated 24- Oil - Boil. Casing Press. Calculated 24- Oil - Boil. Casing Pressure Press. Calculated 24- Oil - Boil. Casing Pressure Calculated 24- Oil - Boil. Casing Pressure Calculated 24- Oil - Boil. Casing Pressure Press. Casing Pressure Calculated 24- Oil - Boil.	
1500 psi 29. Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Test Witnessed By Mark Hope	
sold 31. List Attachments	
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. Rig Release Date:	
34. If an on-site burial was used at the well, report the exact location of the on-site burial: NAD83	
Latitude Longitude NAD83 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Name: Daniel Jones Title: Vice President Date: 9/14/2020 E-mail Address: dan.jones@premieroilgas.com	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		NOCE WITH GEOGRAPHICAL SECTION OF STATE Northwestern New Mexico	
	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Anhy	T. Strawn 9796'	T. Kirtland	T. Penn. "B"
T. Salt	T. Atoka 10,184'	T. Fruitland	T. Penn. "C"
B. Salt	T. Miss 11,105'	T. Pictured Cliffs	T. Penn. "D"
r. Yates	T. Devonian	T. Cliff House	T. Leadville
r. 7 Rivers	T. Silurian	T. Menefee	T. Madison
Γ. Queen	T. Montoya	T. Point Lookout	T. Elbert
F. Grayburg	T. Simpson	T. Mancos	T. McCracken
T. San Andres	T. McKee	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. Ellenburger	Base Greenhorn	T.Granite
T. Paddock	T. Gr. Wash	T. Dakota	
T. Blinebry	T. Delaware Sand 2681'	T. Morrison	
T.Tubb T. Drinkard	T. Bone Springs 4397'	T.Todilto	
	T.	T. Entrada	
T. Abo T. Wolfcamp_8519'	Т.	T. Wingate	
	Т.	T. Chinle	
T. Penn T. Gissa (Paugh C), 9279'	Т.	T. Permian	
T. Cisco (Bough C) 9279'	1.	'	OIL OR GAS SANDS OR ZON

	SANDS OR ZONES
No. 1 from	No. 3, fromto
No. 2 from	No. 4, Irom
IMPORTANT \	WATER SANDS
Include data on rate of water inflow and elevation to which water	r rose in hole.
to	
at a c	
No. 3. fromto	
LITHOLOGY RECORD	(Attach additional sheet if necessary)

thology