

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		NMOCD-REC'D 9/14/2020 Form C-105 Revised April 3, 2017	
		1. WELL API NO. 30-015-31960		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	
		3. State Oil & Gas Lease No.		5. Lease Name or Unit Agreement Name Penlon 22 "I" State	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		6. Well Number: 1Y		7. Type of Completion: <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input checked="" type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER	
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		8. Name of Operator Premier Oil & Gas, Inc.		9. OGRID 017985	
10. Address of Operator 901 Waterfall Suite 201 Richardson, TX 75080		11. Pool name or Wildcat Burton Flat; Strawn, West (GAS)			
12. Location	Unit Ltr	Section	Township	Range	Lot
Surface:	I	22	20S	27E	
BH:					
13. Date Spudded 5/24/2001	14. Date T.D. Reached 6/22/2001	15. Date Rig Released 8/15/2001	16. Date Completed (Ready to Produce) 12/6/2019		17. Elevations (DF and RKB, RT, GR, etc.) GL 3276'
18. Total Measured Depth of Well 11,220' 11215'		19. Plug Back Measured Depth 10,679' 11,128'		20. Was Directional Survey Made? no	21. Type Electric and Other Logs Run n/a
22. Producing Interval(s), of this completion - Top, Bottom, Name Strawn - 9855-9869'					
CASING RECORD (Report all strings set in well)					
23.	CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD
	13-3/8	48# H-40	502'	17-1/2"	610 sx
	8-5/8"	32# J-55	2207'	12-1/4"	1600 sx
	5-1/2"	17# L80 & 15.5 J55	11,215	7-7/8"	750 sx
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					2-3/8"
					DEPTH SET
					9810' 9819'
					PACKER SET
					9819'
26. Perforation record (interval, size, and number) 9855 - 9869' 4PF, .40", (60)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
				DEPTH INTERVAL	
				AMOUNT AND KIND MATERIAL USED	
				9855 - 9869	
				2000 gal 15% NEFE	
PRODUCTION					
28. Date First Production 12/6/2019		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Producing	
Date of Test 12/27/2019	Hours Tested 24 hrs	Choke Size	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 275
				Water - Bbl. 0	Gas - Oil Ratio N/A
Flow Tubing Press. 1500 psi	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 275	Water - Bbl. 0
				Oil Gravity - API - (Corr.) N/A	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold					30. Test Witnessed By Mark Hope
31. List Attachments					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.					33. Rig Release Date:
34. If an on-site burial was used at the well, report the exact location of the on-site burial:					
Latitude			Longitude		
NAD83					
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature		Printed Name: Daniel Jones		Title: Vice President	
				Date: 9/14/2020	
E-mail Address: dan.jones@premieroilgas.com					

