Form 3160-5 (June 2015)					
DE DE	UNITED STATES EPARTMENT OF THE II		OMB	M APPROVED NO. 1004-0137 January 31, 2018	
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS			5. Lease Serial No. NMNM86024		
Do not use th	is form for proposals to II. Use form 3160-3 (API	drill or to re-enter an	6. If Indian, Allotted	e or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2			7. If Unit or CA/Ag	7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well			8. Well Name and N	0.	
🗋 Oil Well 🛛 Gas Well 🗋 Other			9. API Well No.	EDERAL 207H	
2. Name of Operator TAP ROCK OPERATING LLC Contact: BILL RAMSEY E-Mail: bramsey@taprk.com			9. APT well No. 30-015-46823	-00-X1	
3a. Address 602 PARK POINT DRIVE SUI GOLDEN, CO 80401	ITE 200	3b. Phone No. (include area code Ph: 720-360-4028	e) 10. Field and Pool of PURPLE SAG	r Exploratory Area E-WOLFCAMP (GAS)	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parisl		
Sec 34 T23S R29E NWNE 621FNL 2579FEL 32.266884 N Lat, 103.972343 W Lon			EDDY COUN	ΓΥ, NM	
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICATE NATURE	OF NOTICE, REPORT, OR OT	THER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
□ Notice of Intent	□ Acidize	Deepen	□ Production (Start/Resume)	□ Water Shut-Off	
🛛 Subsequent Report	 Alter Casing Casing Repair 	☐ Hydraulic Fracturing	g □ Reclamation □ Recomplete	☐ Well Integrity ☑ Other	
☐ Final Abandonment Notice	Change Plans	□ Plug and Abandon	☐ Temporarily Abandon	Drilling Operations	
_	Convert to Injection	□ Plug Back	□ Water Disposal		
13. Describe Proposed or Completed Ope	eration: Clearly state all pertine	nt details, including estimated start	ing date of any proposed work and app	roximate duration thereof.	
If the proposal is to deepen directional Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi	ally or recomplete horizontally, rk will be performed or provide l operations. If the operation re- bandonment Notices must be fil- inal inspection.	give subsurface locations and meas the Bond No. on file with BLM/BI sults in a multiple completion or re-	ing date of any proposed work and app sured and true vertical depths of all per [A. Required subsequent reports must] completion in a new interval, a Form 3 iding reclamation, have been completed	tinent markers and zones. be filed within 30 days 160-4 must be filed once	
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Additional data for EC transaction #529602 that would not fit on the form

32. Additional remarks, continued

9/3/2020: TD Reached at 15268 ft MD. TVD measured at 10210 ft. Plug back measured depth at 15210 ft MD. TVD measured at 10208 ft. Rig Release on 9/4/2020 at 18:00.

Revisions to Operator-Submitted EC Data for Sundry Notice #529602

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	DRG SR	DRG SR
Lease:	NMNM86024	NMNM86024
Agreement:		
Operator:	TAP ROCK RESOURCES 523 PARK POINT DRIVE SUITE 200 GOLDEN, CO 80401 Ph: 720-360-4028	TAP ROCK OPERATING LLC 602 PARK POINT DRIVE SUITE 200 GOLDEN, CO 80401 Ph: 720.772.5090
Admin Contact:	BILL RAMSEY REGULATORY ANALYST E-Mail: bramsey@taprk.com	BILL RAMSEY REGULATORY ANALYST E-Mail: bramsey@taprk.com
	Ph: 720-360-4028	Ph: 720-360-4028
Tech Contact:	BILL RAMSEY REGULATORY ANALYST E-Mail: bramsey@taprk.com	BILL RAMSEY REGULATORY ANALYST E-Mail: bramsey@taprk.com
	Ph: 720-360-4028	Ph: 720-360-4028
Location: State: County:	NM EDDY	NM EDDY
Field/Pool:	PURPLE SAGE WOLFCAMP	PURPLE SAGE-WOLFCAMP (GAS)
Well/Facility:	CYPRESS 34 FEDERAL 207H Sec 34 T23S R29E NWNE 621FNL 2579FEL 32.266884 N Lat, 103.972343 W Lon	CYPRESS 34 FEDERAL 207H Sec 34 T23S R29E NWNE 621FNL 2579FEL 32.266884 N Lat, 103.972343 W Lon