

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

NMOCD-REC'D: 9/10/2020

Form C-129
Revised May 13, 2020

Submit one copy to appropriate
District Office

NFO Permit No. _____
(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

- A. Applicant Tamaroa Operating, LLC,
whose address is PO Box 866937, Plano, TX 75086-6937,
hereby requests an exception to Rule 19.15.18.12 for 90 days (beginning September 11) days or until
December 10th, Yr 2020, for the following described tank battery (or LACT):
Name of Lease Bonanza 2H (API#30-005-64336) Name of Pool Elkins SA
Location of Battery: Unit Letter A Section 21 Township 7S Range 28E
Number of wells producing into battery 1 (API# 30-005-64336)
- B. Based upon oil production of 120 barrels per day, the estimated * volume
of gas to be flared is 120 MCF; Value \$36.00 per day.
- C. Name and location of nearest gas gathering facility:
Targa Midstream Services, SE/4, Sec. 6, T8S, R29E
- D. Distance 10.6 miles Estimated cost of connection \$390,329
- E. This exception is requested for the following reasons: At the current gas price of \$0.30/mcf, payout
for this pipeline would take over 30 years. This well is not expected to produce that long.

OPERATOR

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Cory Walk

Printed Name
& Title Cory Walk, Consultant

E-mail Address cory@permitswest.com

Date 9/10/2020 Telephone No. 505-466-8120

OIL CONSERVATION DIVISION

Approved Until 12/11/2020

By Amelia Rosamonte

Title BUSINESS OP. SPEC.

Date 10/22/2020**

** Well was at NEW STATUS when C-129 was received.

* Gas-Oil ratio test may be required to verify estimated gas volume.