

Form 3160-3
(June 2015)FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: ☐ DRILL ☐ REENTER 1b. Type of Well: ☐ Oil Well ☐ Gas Well ☐ Other 1c. Type of Completion: ☐ Hydraulic Fracturing ☐ Single Zone ☐ Multiple Zone		5. Lease Serial No. 6. If Indian, Allottee or Tribe Name 7. If Unit or CA Agreement, Name and No. 8. Lease Name and Well No. 9. API Well No. 30 015 47586		
2. Name of Operator 3a. Address 3b. Phone No. (include area code)		10. Field and Pool, or Exploratory Field		
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface At proposed prod. zone		11. Sec., T. R. M. or Blk. and Survey or Area 12. County or Parish 13. State		
14. Distance in miles and direction from nearest town or post office*	15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 16. No of acres in lease 17. Spacing Unit dedicated to this well			
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.	19. Proposed Depth	20. BLM/BIA Bond No. in file		
21. Elevations (Show whether DF, KDB, RT, GL, etc.)	22. Approximate date work will start*	23. Estimated duration		
24. Attachments The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, and the Hydraulic Fracturing rule per 43 CFR 3162.3-3 (as applicable) <table style="width: 100%;"> <tr> <td style="width: 50%; vertical-align: top;"> 1. Well plat certified by a registered surveyor. 2. A Drilling Plan. 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). </td> <td style="width: 50%; vertical-align: top;"> 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). 5. Operator certification. 6. Such other site specific information and/or plans as may be requested by the BLM. </td> </tr> </table>			1. Well plat certified by a registered surveyor. 2. A Drilling Plan. 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).	4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). 5. Operator certification. 6. Such other site specific information and/or plans as may be requested by the BLM.
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25. Signature Title	Name (Printed/Typed) Office	Date Date		
Approved by (Signature) Title				
Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Conditions of approval, if any, are attached. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.				

Oil base muds are not to be used until fresh water zones are cased and cemented providing isolation from the oil or diesel. This includes synthetic oils. Oil based mud, drilling fluids and solids must be contained in a steel closed loop system.

- Will require a directional survey with the C-104
- NSL Will require an administrative order for non-standard location prior to placing the well on production (Continued on page 2)

APPROVED WITH CONDITIONS

Approval Date: 09/24/2020

Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string

KP 10/19/2020 GEO Review

*(Instructions on page 2)

Entered - KMS NMOC

DISTRICT I
1625 N. FRENCH DR., HOHNS, NM 87040
Phone: (505) 383-6181 Fax: (505) 383-6782

DISTRICT II
811 S. FIRST ST., ARTERIA, NM 86210
Phone: (505) 748-1883 Fax: (505) 748-9789

DISTRICT III
1000 RIO ROMAZOS RD., AZTEC, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6179

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505
Phone: (505) 478-3450 Fax: (505) 478-3452

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-01547586	Pool Code	Pool Name Purple Sage; Wolfcamp
Property Code 328919	Property Name TOMAHAWK FEDERAL UNIT	Well Number 707H
GRID No. 229137	Operator Name COG OPERATING, LLC	Elevation 3074.0'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	19	24-S	28-E		500	SOUTH	1370	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	31	24-S	28-E		200	SOUTH	1370	EAST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
1280			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

POINT LEGEND

1	Y=435055.3 N X=605209.8 E
2	Y=429717.2 N X=605222.6 E
3	Y=424385.0 N X=605239.8 E
4	Y=424378.4 N X=607901.0 E
5	Y=427059.4 N X=607894.5 E
6	Y=429740.2 N X=607888.1 E
7	Y=435099.2 N X=607880.7 E

OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Genesis P. Vasquez 3/21/20
Signature Date
Genesis P. Vasquez
Printed Name
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.

FEBRUARY 6, 2020
Date of Survey

Signature & Seal of Professional Surveyor

Chad L. Harcrow 2/18/20
Certificate No. CHAD HARCROW 17777
W.O. # 20-368J DRAWN BY: AH

PECOS DISTRICT DRILLING OPERATIONS CONDITIONS OF APPROVAL

OPERATOR'S NAME:	COG Operating LLC
LEASE NO.:	NMNM092757
WELL NAME & NO.:	Tomahawk Federal Unit 707H
SURFACE HOLE FOOTAGE:	500' FSL & 1370' FEL
BOTTOM HOLE FOOTAGE:	200' FSL & 1370' FEL
LOCATION:	Section 19, T 24S, R 28E, NMPM
COUNTY:	Eddy County, New Mexico

H2S	☐ Yes	☒ No	
Potash	☒ None	☐ Secretary	☐ R-111-P
Cave/Karst Potential	☐ Low	☒ Medium	☐ High
Variance	☐ None	☒ Flex Hose	☐ Other
Wellhead	☒ Conventional	☐ Multibowl	☐ Both
Other	☐ 4 String Area	☐ Capitan Reef	☐ WIPP
Other	☐ Fluid Filled	☐ Cement Squeeze	☐ Pilot Hole
Special Requirements	☐ Water Disposal	☐ COM	☒ Unit

A. HYDROGEN SULFIDE

- Hydrogen Sulfide (H2S) monitors shall be installed prior to drilling out the surface shoe. If H2S is detected in concentrations greater than 100 ppm, the Hydrogen Sulfide area shall meet Onshore Order 6 requirements, which includes equipment and personnel/public protection items. If Hydrogen Sulfide is encountered, provide measured values and formations to the BLM.

B. CASING

- The **10-3/4"** surface casing shall be set a minimum of 25' above the top of the salt and cemented to surface.
 - If cement does not circulate to surface**, the appropriate BLM office shall be notified and a temperature survey utilizing an electronic type temperature survey with surface log readout will be used or a cement bond log shall be run to verify the top of the cement. Temperature survey will be run a minimum of **6 hours** after pumping cement, ideally between 8-10 hours after.
 - WOC time for a primary cement job will be a minimum of **8 hours** or **500 psi** compressive strength, whichever is greater. This is to include the lead cement.
 - If cement falls back, remedial cementing will be done prior to drilling out the shoe.
 - WOC time for a remedial job will be a minimum of 4 hours after bringing cement to surface or 500 psi compressive strength, whichever is greater.

2. The 7-5/8" intermediate casing shall be set be cemented to surface.
 - a. **If cement does not circulate to surface**, see B.1.a, c & d.
3. The 5-1/2" production casing shall be cemented with at least **200' tie-back** into the previous casing. Operator shall provide method of verification.
 - a. In Medium Cave/Karst Areas, if cement does not circulate to surface on the first two casing strings, the cement on the 3rd casing string must come to surface.

C. PRESSURE CONTROL

1. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the surface casing shoe shall be **3000 (3M)** psi.
2. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the intermediate casing shoe shall be **5000 (5M)** psi.

D. SPECIAL REQUIREMENTS

2. The well sign for a unit well shall include the unit number (when applied for) in addition to the surface and bottom hole lease numbers. This also applies to participating area numbers. If a participating area has not been established, the operator can use the general unit designation, but will replace the unit number with the participating area number once it has been established.
 - a. A commercial well determination shall be submit after production has been established for at least six months. Secondary recovery unit wells are exempt from this requirement.

DR 09082020

GENERAL REQUIREMENTS

1. The BLM is to be notified in advance for a representative to witness:
 - a. Spudding the well (minimum of 24 hours)
 - b. Setting and/or Cementing of all casing strings (minimum of 4 hours)
 - c. BOP/BOPE tests (minimum of 4 hours)
 - ☒ Eddy County: Call the Carlsbad Field Office, (575) 361-2822
 - ☒ Lea County: Call the Hobbs Field Station, (575) 393-3612
2. Unless the production casing has been run and cemented or the well has been properly plugged, the drilling rig shall not be removed from over the hole without prior approval.
 - a. In the event the operator has proposed to drill multiple wells utilizing a skid/walking rig. Operator shall secure the wellbore on the current well, after installing and testing the wellhead, by installing a blind flange of like pressure rating to the wellhead and a pressure gauge that can be monitored while drilling is performed on the other well(s).
 - b. When the operator proposes to set surface casing with Spudder Rig:
 - i. Notify the BLM when moving in and removing the Spudder Rig.
 - ii. Notify the BLM when moving in the 2nd Rig. Rig to be moved in within 90 days of notification that Spudder Rig has left the location.
 - iii. BOP/BOPE test to be conducted per Onshore Oil and Gas Order No. 2 as soon as 2nd Rig is rigged up on well.
3. Floor controls are required for 3M or Greater systems. These controls will be on the rig floor, unobstructed, readily accessible to the driller and will be operational at all times during drilling and/or completion activities. Rig floor is defined as the area immediately around the rotary table; the area immediately above the substructure on which the draw works are located, this does not include the dog house or stairway area.
4. The record of the drilling rate along with the GR/N well log run from TD to surface (horizontal well – vertical portion of hole) shall be available upon request. The Rustler top and top and bottom of Salt are to be recorded on the Completion Report.

A. CASING

1. Changes to the approved APD casing program need prior approval if the items substituted are of lesser grade or different casing size or are Non-API. The Operator can exchange the components of the proposal with that of superior strength (i.e. changing from J-55 to N-80, or from 36# to 40#). Changes to the approved cement program need prior approval if the altered cement plan has less volume or strength or if the changes are substantial (i.e. Multistage tool, ECP, etc.). The initial wellhead installed on the well will remain on the well with spools used as needed.
2. Wait on cement (WOC) for Potash Areas: After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the

following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi for all cement blends, 2) until cement has been in place at least 24 hours. WOC time will be recorded in the driller's log. The casing integrity test can be done (prior to the cement setting up) immediately after bumping the plug.

3. Wait on cement (WOC) for Water Basin: After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi at the shoe, 2) until cement has been in place at least 8 hours. WOC time will be recorded in the driller's log. See individual casing strings for details regarding lead cement slurry requirements. The casing integrity test can be done (prior to the cement setting up) immediately after bumping the plug.
4. Provide compressive strengths including hours to reach required 500 pounds compressive strength prior to cementing each casing string. Have well-specific cement details onsite prior to pumping the cement for each casing string.
5. No pea gravel permitted for remedial or fall back remedial without prior authorization from the BLM engineer.
6. On the portion of well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Formation at the shoe shall be tested to a minimum of the mud weight equivalent anticipated to control the formation pressure to the next casing depth or at total depth of the well. This test shall be performed before drilling more than 20 feet of new hole.
7. If hardband drill pipe is rotated inside casing, returns will be monitored for metal. If metal is found in samples, drill pipe will be pulled and rubber protectors which have a larger diameter than the tool joints of the drill pipe will be installed prior to continuing drilling operations.
8. Whenever a casing string is cemented in the R-111-P potash area, the NMOCD requirements shall be followed.

B. PRESSURE CONTROL

1. All blowout preventer (BOP) and related equipment (BOPE) shall comply with well control requirements as described in Onshore Oil and Gas Order No. 2 and API RP 53 Sec. 17.
2. If a variance is approved for a flexible hose to be installed from the BOP to the choke manifold, the following requirements apply: The flex line must meet the requirements of API 16C. Check condition of flexible line from BOP to choke manifold, replace if exterior is damaged or if line fails test. Line to be as straight as possible with no hard bends and is to be anchored according to Manufacturer's requirements. The flexible hose can be exchanged with a hose of equal size and equal or greater pressure rating. Anchor requirements, specification sheet and hydrostatic pressure test certification matching the hose in service, to be onsite for review. These documents shall be posted in the company man's trailer and on the rig floor.

3. If the operator has proposed a multi-bowl wellhead assembly in the APD, it must meet or exceed the pressure rating of the BOP system. Additionally, the following requirements must be met:
 - a. Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.
 - b. If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.
 - c. Manufacturer representative shall install the test plug for the initial BOP test.
 - d. If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.
 - e. Whenever any seal subject to test pressure is broken, all the tests in Onshore Order 2 III.A.2.i must be followed.
5. The appropriate BLM office shall be notified a minimum of 4 hours in advance for a representative to witness the BOP/BOPE tests.
 - a. In a water basin, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. The casing cut-off and BOP installation can be initiated four hours after installing the slips, which will be approximately six hours after bumping the plug. For those casing strings not using slips, the minimum wait time before cut-off is eight hours after bumping the plug. BOP/BOPE testing can begin after cut-off or once cement reaches 500 psi compressive strength (including lead when specified), whichever is greater. However, if the float does not hold, cut-off cannot be initiated until cement reaches 500 psi compressive strength (including lead when specified).
 - b. In potash areas, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. For all casing strings, casing cut-off and BOP installation can be initiated at twelve hours after bumping the plug. However, **no tests** shall commence until the cement has had a minimum of 24 hours setup time, except the casing pressure test which can be initiated immediately after bumping the plug (only applies to single-stage cement jobs).
 - c. The tests shall be done by an independent service company utilizing a test plug. The results of the test shall be made available upon request.
 - d. The test shall be run on a 5000 psi chart for a 2-3M BOP/BOP, on a 10000 psi chart for a 5M BOP/BOPE and on a 15000 psi chart for a 10M BOP/BOPE. If a linear chart is used, it shall be a one hour chart. A circular chart shall have a maximum 2 hour clock. If a twelve hour or twenty-four hour chart is used, tester shall make a notation that it is run with a two hour clock.
 - e. The BOP/BOPE test shall include a low pressure test from 250 to 300 psi. The test will be held for a minimum of 10 minutes. This test shall be performed prior

- to the test at full stack pressure.
- f. BOP/BOPE must be tested within 500 feet of the top of the Wolfcamp formation if the time between the setting of the intermediate casing and reaching this depth exceeds 20 days. This test does not exclude the test prior to drilling out the casing shoe as per Onshore Order No. 2.

C. DRILLING MUD

1. Mud system monitoring equipment, with derrick floor indicators and visual and audio alarms, shall be operating before drilling into the Wolfcamp formation, and shall be used until production casing is run and cemented.

D. WASTE MATERIAL AND FLUIDS

1. All waste (i.e. drilling fluids, trash, salts, chemicals, sewage, gray water, etc.) created as a result of drilling operations and completion operations shall be safely contained and disposed of properly at a waste disposal facility. No waste material or fluid shall be disposed of on the well location or surrounding area.
2. Porto-johns and trash containers will be on-location during fracturing operations or any other crew-intensive operations.



APD ID: 10400055740

Submission Date: 03/31/2020

Highlighted data
reflects the most
recent changes

Operator Name: COG OPERATING LLC

Federal/Indian APD: FED

Well Name: TOMAHAWK FEDERAL UNIT

Well Number: 707H

[Show Final Text](#)

Well Type: OIL WELL

Well Work Type: Drill

Application

Section 1 - General

APD ID: 10400055740

Tie to previous NOS? N

Submission Date: 03/31/2020

BLM Office: CARLSBAD

User: MAYTE REYES

Title: Regulatory Analyst

Federal/Indian APD: FED

Is the first lease penetrated for production Federal or Indian? FED

Lease number: NMNM092757

Lease Acres: 1081.18

Surface access agreement in place?

Allotted?

Reservation:

Agreement in place? NO

Federal or Indian agreement:

Agreement number:

Agreement name:

Keep application confidential? YES

Permitting Agent? NO

APD Operator: COG OPERATING LLC

Operator letter of designation:

Operator Info

Operator Organization Name: COG OPERATING LLC

Operator Address: 600 West Illinois Ave

Zip: 79701

Operator PO Box:

Operator City: Midland

State: TX

Operator Phone: (432)683-7443

Operator Internet Address: RODOM@CONCHO.COM

Section 2 - Well Information

Well in Master Development Plan? NO

Master Development Plan name:

Well in Master SUPO? NO

Master SUPO name:

Operator Name: COG OPERATING LLC
Well Name: TOMAHAWK FEDERAL UNIT

Well Number: 707H

Well in Master Drilling Plan? NO

Master Drilling Plan name:

Well Name: TOMAHAWK FEDERAL UNIT

Well Number: 707H

Well API Number:

Field/Pool or Exploratory? Field and Pool

Field Name: Malaga

Pool Name: PURPLE SAGE
WOLFCAMP GAS

Is the proposed well in an area containing other mineral resources? USEABLE WATER

Is the proposed well in a Helium production area? N

Use Existing Well Pad? N

New surface disturbance?

Type of Well Pad: MULTIPLE WELL

Multiple Well Pad Name:

Number: 706H, 707H and 708H

Well Class: HORIZONTAL

Tomahawk Federal Unit

Number of Legs: 1

Well Work Type: Drill

Well Type: OIL WELL

Describe Well Type:

Well sub-Type: EXPLORATORY (WILDCAT)

Describe sub-type:

Distance to town: 3 Miles

Distance to nearest well: 30 FT

Distance to lease line: 200 FT

Reservoir well spacing assigned acres Measurement: 1280 Acres

Well plat: COG_Tomahawk_707H_C102_20200331133540.pdf

Well work start Date: 07/01/2020

Duration: 30 DAYS

Section 3 - Well Location Table

Survey Type: RECTANGULAR

Describe Survey Type:

Datum: NAD83

Vertical Datum: NAVD88

Survey number:

Reference Datum: GROUND LEVEL

Wellbore	NS-Foot	NS Indicator	EW-Foot	EW Indicator	Twsp	Range	Section	Aliquot/Lot/Tract	Latitude	Longitude	County	State	Meridian	Lease Type	Lease Number	Elevation	MD	TVD	Will this well produce from this lease?
SHL Leg #1	500	FSL	1370	FEL	24S	28E	19	Aliquot SWSE	32.197302	-104.122648	EDD Y	NEW MEXI CO	NEW MEXI CO	F	FEE	3074	0	0	Y
KOP Leg #1	500	FSL	1370	FEL	24S	28E	19	Aliquot SWSE	32.197302	-104.122648	EDD Y	NEW MEXI CO	NEW MEXI CO	F	FEE	3074	0	0	Y

Operator Name: COG OPERATING LLC

Well Name: TOMAHAWK FEDERAL UNIT

Well Number: 707H

Wellbore	NS-Foot	NS Indicator	EW-Foot	EW Indicator	Twsp	Range	Section	Aliquot/Lot/Tract	Latitude	Longitude	County	State	Meridian	Lease Type	Lease Number	Elevation	MD	TVD	Will this well produce from this lease?
PPP Leg #1-1	10	FNL	1370	FEL	24S	28E	30	Aliquot NWNE	32.1959	-104.12264	EDD Y	NEW MEXICO	NEW MEXICO	F	NMNM 092757	-6272	9600	9346	Y
EXIT Leg #1	330	FSL	1370	FEL	24S	28E	31	Aliquot SWSE	32.2167435	-104.122642	EDD Y	NEW MEXICO	NEW MEXICO	S	STATE	-6300	19972	9374	Y
BHL Leg #1	200	FSL	1370	FEL	24S	28E	31	Aliquot SWSE	32.167078	-104.122643	EDD Y	NEW MEXICO	NEW MEXICO	S	STATE	-6277	20102	9351	Y

Drilling Plan

Section 1 - Geologic Formations

Formation ID	Formation Name	Elevation	True Vertical Depth	Measured Depth	Lithologies	Mineral Resources	Producing Formation
703639	QUATERNARY	3074	0	0	ALLUVIUM	NONE	N
703634	RUSTLER	2674	400	400	ANHYDRITE	USEABLE WATER	N
703635	TOP SALT	2148	926	926	SALT	NONE	N
703644	BASE OF SALT	829	2245	2245	SALT	NONE	N
703637	LAMAR	622	2452	2452	LIMESTONE	NONE	N
703638	BELL CANYON	586	2488	2488	SANDSTONE	NONE	N
703645	CHERRY CANYON	-196	3270	3270	SANDSTONE	NATURAL GAS, OIL	N
703646	BRUSHY CANYON	-1393	4467	4467	SANDSTONE	NATURAL GAS, OIL	N
703647	BONE SPRING LIME	-2910	5984	5984	LIMESTONE	NATURAL GAS, OIL	N
703654	UPPER AVALON SHALE	-3103	6177	6177	SANDSTONE	NATURAL GAS, OIL	N
703653	---	-3485	6559	6559	GILSONITE	NATURAL GAS, OIL	N

Operator Name: COG OPERATING LLC

Well Name: TOMAHAWK FEDERAL UNIT

Well Number: 707H

Formation ID	Formation Name	Elevation	True Vertical Depth	Measured Depth	Lithologies	Mineral Resources	Producing Formation
703648	BONE SPRING 1ST	-3868	6942	6942	SANDSTONE	NATURAL GAS, OIL	N
703649	BONE SPRING 2ND	-4612	7686	7686	SANDSTONE	NATURAL GAS, OIL	N
703641	BONE SPRING 3RD	-5788	8862	8862	SANDSTONE	NATURAL GAS, OIL	N
703636	WOLFCAMP	-6170	9244	9244	SHALE	NATURAL GAS, OIL	Y

Section 2 - Blowout Prevention

Pressure Rating (PSI): 3M

Rating Depth: 8715

Equipment: BOP and BOPE will be installed per Onshore Order #2 requirements prior to drilling below the surface casing and will be rated to the above pressure rating or greater, see attached diagrams. Required safety valves, with appropriate wrenches and subs for the drill string being utilized, will be in the open position and accessible on the rig floor.

Requesting Variance? YES

Variance request: A variance is requested for the use of a flexible choke line from the BOP to choke manifold. See attached for specs and hydrostatic test chart. 5M Annular variance requested. A variance is requested to use a multibowl wellhead.

Testing Procedure: The BOP and BOPE will be fully tested per Onshore Order #2 when initially installed, whenever any seal subject to test pressure is broken, and/or following related repairs.

Choke Diagram Attachment:

COG_Tomahawk_707H_3M_Choke_20200331134531.pdf

BOP Diagram Attachment:

COG_Tomahawk_707H_3M_BOP_20200331134547.pdf

COG_Tomahawk_707H_Flex_Hose_20200331134557.pdf

Pressure Rating (PSI): 5M

Rating Depth: 9351

Equipment: BOP and BOPE will be installed per Onshore Order #2 requirements prior to drilling below the surface casing and will be rated to the above pressure rating or greater, see attached diagrams. Required safety valves, with appropriate wrenches and subs for the drill string being utilized, will be in the open position and accessible on the rig floor.

Requesting Variance? YES

Variance request: A variance is requested for the use of a flexible choke line from the BOP to choke manifold. See attached for specs and hydrostatic test chart. 5M Variance is requested. A variance is requested to use a multibowl wellhead.

Testing Procedure: The BOP and BOPE will be fully tested per Onshore Order #2 when initially installed, whenever any seal subject to test pressure is broken, and/or following related repairs.

Choke Diagram Attachment:

COG_Tomahawk_707H_5M_Choke_20200331134445.pdf

BOP Diagram Attachment:

COG_Tomahawk_707H_5M_BOP_20200331134457.pdf

Operator Name: COG OPERATING LLC

Well Name: TOMAHAWK FEDERAL UNIT

Well Number: 707H

COG_Tomahawk_707H_5M_Choke_20200331134445.pdf

COG_Tomahawk_707H_Flex_Hose_20200331134506.pdf

Section 3 - Casing

Casing ID	String Type	Hole Size	Csg Size	Condition	Standard	Tapered String	Top Set MD	Bottom Set MD	Top Set TVD	Bottom Set TVD	Top Set MSL	Bottom Set MSL	Calculated casing length MD	Grade	Weight	Joint Type	Collapse SF	Burst SF	Joint SF Type	Joint SF	Body SF Type	Body SF
1	SURFACE	14.75	10.75	NEW	API	N	0	815	0	815	3074	2259	815	J-55	45.5	ST&C	5.73	11.3	DRY	13.29	DRY	13.29
2	INTERMEDIATE	9.875	7.625	NEW	API	N	0	8715	0	8715	3585	-5641	8715	HCL-80	29.7	OTHER - BTC	2.04	1.51	DRY	2.79	DRY	2.79
3	PRODUCTION	6.75	5.5	NEW	API	N	0	20102	0	9351	3585	-6277	20102	P-110	23	OTHER - SF Torq	2.49	2.96	DRY	3.05	DRY	3.05

Casing Attachments

Casing ID: 1 **String Type:** SURFACE

Inspection Document:

Spec Document:

Tapered String Spec:

Casing Design Assumptions and Worksheet(s):

COG_Tomahawk_707H_Casing_Program_20200331134737.pdf

Operator Name: COG OPERATING LLC

Well Name: TOMAHAWK FEDERAL UNIT

Well Number: 707H

Casing Attachments

Casing ID: 2 String Type: INTERMEDIATE

Inspection Document:

Spec Document:

Tapered String Spec:

Casing Design Assumptions and Worksheet(s):

COG_Tomahawk_707H_Casing_Program_20200331134827.pdf

Casing ID: 3 String Type: PRODUCTION

Inspection Document:

Spec Document:

Tapered String Spec:

Casing Design Assumptions and Worksheet(s):

COG_Tomahawk_707H_Casing_Program_20200331134705.pdf

Section 4 - Cement

String Type	Lead/Tail	Stage Tool Depth	Top MD	Bottom MD	Quantity(sx)	Yield	Density	Cu Ft	Excess%	Cement type	Additives
SURFACE	Lead		0	815	300	1.75	13.5	525	50	Class C +4% Gel	As needed
SURFACE	Tail			815	250	1.34	14.8	335	50	Class C + 2% CaCl2	As needed
INTERMEDIATE	Lead		0	8715	1400	2.8	11	3920	50	NeoCem	N/A
INTERMEDIATE	Tail			8715	300	1.1	16.4	330	50	Class H	N/A

Operator Name: COG OPERATING LLC

Well Name: TOMAHAWK FEDERAL UNIT

Well Number: 707H

String Type	Lead/Tail	Stage Tool Depth	Top MD	Bottom MD	Quantity(sx)	Yield	Density	Cu Ft	Excess%	Cement type	Additives
PRODUCTION	Lead		8215	2010 2	750	2	12.7	1500	35	Lead: 35:65:6 H Blend	As needed
PRODUCTION	Tail		8215	2010 2	1200	1.24	14.4	1488	35	Tail: 50:50:2 Class H Blend	As needed

Section 5 - Circulating Medium

Mud System Type: Closed

Will an air or gas system be Used? NO

Description of the equipment for the circulating system in accordance with Onshore Order #2:

Diagram of the equipment for the circulating system in accordance with Onshore Order #2:

Describe what will be on location to control well or mitigate other conditions: Sufficient mud materials to maintain mud properties and meet minimum lost circulation and weight increase requirements will be kept on location at all times

Describe the mud monitoring system utilized: PVT/Pason/Visual Monitoring

Circulating Medium Table

Top Depth	Bottom Depth	Mud Type	Min Weight (lbs/gal)	Max Weight (lbs/gal)	Density (lbs/cu ft)	Gel Strength (lbs/100 sqft)	PH	Viscosity (CP)	Salinity (ppm)	Filtration (cc)	Additional Characteristics
815	8715	OTHER : Diesel Brine Emulsion	8.6	9.4							Diesel Brine Emulsion
8715	2010 2	OIL-BASED MUD	10.5	12							OBM
0	815	OTHER : Fresh water gel	8.4	8.6							Fresh water gel

Operator Name: COG OPERATING LLC

Well Name: TOMAHAWK FEDERAL UNIT

Well Number: 707H

Section 6 - Test, Logging, Coring

List of production tests including testing procedures, equipment and safety measures:

None planned

List of open and cased hole logs run in the well:

CEMENT BOND LOG, COMPENSATED NEUTRON LOG, GAMMA RAY LOG,

Coring operation description for the well:

None planned

Section 7 - Pressure

Anticipated Bottom Hole Pressure: 5840

Anticipated Surface Pressure: 3777

Anticipated Bottom Hole Temperature(F): 150

Anticipated abnormal pressures, temperatures, or potential geologic hazards? NO

Describe:

Contingency Plans geohazards description:

Contingency Plans geohazards attachment:

Hydrogen Sulfide drilling operations plan required? YES

Hydrogen sulfide drilling operations plan:

COG_Tomahawk_707H_H2S_Schem_20200331141814.pdf

COG_Tomahawk_707H_H2S_SUP_20200331141947.pdf

Section 8 - Other Information

Proposed horizontal/directional/multi-lateral plan submission:

COG_TOMAHAWK_707H_AC_RPT_20200331185942.pdf

COG_TOMAHAWK_707H_Directional_Plan_20200331185957.pdf

COG_TOMAHAWK_707H_Direct_Plot_20200331190013.pdf

Other proposed operations facets description:

Drilling Plan attached.

GCP attached.

Cement Plan attached.

Other proposed operations facets attachment:

COG_TOMAHAWK_707H_Drilling_Program_20200331190033.pdf

COG_Tomahawk_707H_GCP_20200331190041.pdf

COG_Tomahawk_707H_Cement_Program_20200331190049.pdf

Casing_Justification_20200806095446.PDF

Other Variance attachment:

TOMAHAWK FEDERAL UNIT 707H_1 MILE DATA (20-368J)													
FID	WELL_NAME	OPERATOR	API	SECTION	TOWNSHIP	RANGE	FTG_NS	NS_CD	FTG_EW	EW_CD	LATITUDE	LONGITUDE	COMPL_STAT
0	KELLY ST 001	W H MCKINLEY	3001501140	36	24.0S	27E	660 S		660 E		32.168434	-104.1376	Plugged
1	PARDUE FARMS 20 001	HNG FOSSIL FUELS CO	3001522173	20	24.0S	28E	660 N		660 W		32.208789	-104.116134	Plugged
2	HUBER STATE 001	DINERO OPERATING CO	3001523881	32	24.0S	28E	660 N		1980 W		32.179479	-104.111753	Plugged
3	SOUTHLAND AKL STATE 001	YATES PETROLEUM CORPORATION	3001523959	1	25.0S	27E	2080 N		660 E		32.160902	-104.137601	Plugged
4	PARDUE 19 COM 001	LEGEND NATURAL GAS III LIMITED PARTNERSHIP	3001524013	19	24.0S	28E	1980 S		660 E		32.201468	-104.120375	Active
5	AMOCO STATE 001	MAX WILSON INC	3001525613	31	24.0S	28E	1980 S		1980 E		32.172048	-104.124602	Plugged
6	COLT STATE 001	LEGEND NATURAL GAS III LIMITED PARTNERSHIP	3001535557	5	25.0S	28E	1980 N		660 W		32.161147	-104.116097	Active
7	GOODNIGHT FEDERAL 001	MOREXCO INC	3001535601	30	24.0S	28E	2080 N		660 E		32.190307	-104.120334	Active
8	WEATHERBY 001	LEGEND NATURAL GAS III LIMITED PARTNERSHIP	3001535760	19	24.0S	28E	1650 N		1980 W		32.20598	-104.129067	New (Not drilled or compl)
9	PARDUE FARMS 29 002	MOREXCO INC	3001534366	29	24.0S	28E	1980 N		1650 W		32.190572	-104.112831	Active
10	GURKHA BKG STATE COM 001	YATES PETROLEUM CORPORATION	3001535838	36	24.0S	27E	990 S		660 E		32.169341	-104.137599	Active
11	RUGER 31 STATE 001	LEGEND NATURAL GAS III LIMITED PARTNERSHIP	3001535957	31	24.0S	28E	1980 N		660 W		32.175793	-104.133312	New (Not drilled or compl)
12	GOODNIGHT FEDERAL 002	MOREXCO INC	3001536015	30	24.0S	28E	2310 S		990 E		32.187652	-104.121405	Active
13	DAKOTA 30 FEDERAL 001	EOG RESOURCES INC	3001536017	30	24.0S	28E	1140 S		720 E		32.18444	-104.120526	Active
14	PARDUE FARMS 29 001	LEGEND NATURAL GAS III LIMITED PARTNERSHIP	3001533537	29	24.0S	28E	754 N		2013 E		32.193909	-104.107689	Active
15	FULL RECOVERY 001	OCCIDENTAL PERMIAN LTD	3001536149	6	25.0S	28E	660 N		660 E		32.164783	-104.120332	New (Not drilled or compl)
16	LOOKIN UP 001	OCCIDENTAL PERMIAN LTD	3001536150	6	25.0S	28E	1800 S		1980 W		32.156907	-104.129029	New (Not drilled or compl)
17	PARDUE FARMS 29 003	MOREXCO INC	3001534858	29	24.0S	28E	660 N		660 W		32.194222	-104.116048	Active
18	STOGEY BLG STATE COM 001H	YATES PETROLEUM CORPORATION	3001536305	36	24.0S	27E	660 N		660 E		32.179397	-104.137601	Active
19	EKG FEE 001	LEGEND NATURAL GAS III LIMITED PARTNERSHIP	3001533907	29	24.0S	28E	1980 N		1980 W		32.190565	-104.111759	Active
20	FULL CHOKE COM 001	LEGEND NATURAL GAS III LIMITED PARTNERSHIP	3001535270	32	24.0S	28E	660 N		1340 W		32.179487	-104.113832	Active
21	BUCKSHOT STATE COM 001	LEGEND NATURAL GAS III LIMITED PARTNERSHIP	3001535346	31	24.0S	28E	1980 S		1250 E		32.172044	-104.122231	Active
22	SECOND CHANCE FEDERAL COM 002	LEGEND NATURAL GAS III LIMITED PARTNERSHIP	3001536866	29	24.0S	28E	1960 S		1290 W		32.18669	-104.113998	New (Not drilled or compl)
23	HIGH BRASS FEE 001	LEGEND NATURAL GAS III LIMITED PARTNERSHIP	3001533952	20	24.0S	28E	1980 N		1980 W		32.205167	-104.111823	Active
24	PARDUE 29 FEDERAL COM 004H	LEGEND NATURAL GAS III LIMITED PARTNERSHIP	3001542422	29	24.0S	28E	45 N		1290 W		32.195899	-104.114002	Unknown
25	BUCKSHOT STATE COM 002H	LEGEND NATURAL GAS III LIMITED PARTNERSHIP	3001541093	31	24.0S	28E	330 S		620 E		32.167504	-104.120177	Unknown
26	PARDUE 29 FEDERAL COM 007H	LEGEND NATURAL GAS III LIMITED PARTNERSHIP	3001542423	29	24.0S	28E	45 N		1580 E		32.195848	-104.106299	Unknown
27	PARDUE 29 FEDERAL COM 008H	LEGEND NATURAL GAS III LIMITED PARTNERSHIP	3001542424	29	24.0S	28E	45 N		1640 E		32.19585	-104.106494	Unknown
28	DEVON 6 FEE 002H	OCCIDENTAL PERMIAN LTD	3001542931	6	25.0S	28E	1980 N		300 E		32.161153	-104.119214	Unknown
29	COLT STATE COM 002H	LEGEND NATURAL GAS III LIMITED PARTNERSHIP	3001540862	5	25.0S	28E	330 N		380 W		32.165684	-104.116941	Unknown
30	HIGH BRASS 002H	LEGEND NATURAL GAS III LIMITED PARTNERSHIP	3001540865	20	24.0S	28E	330 S		2256 W		32.19691	-104.110869	Unknown
31	FULL CHOKE FEDERAL COM 006H	LEGEND NATURAL GAS III LIMITED PARTNERSHIP	3001542577	5	25.0S	28E	290 N		1060 W		32.16579	-104.114732	Unknown
32	FULL CHOKE FEDERAL COM 005H	LEGEND NATURAL GAS III LIMITED PARTNERSHIP	3001542576	5	25.0S	28E	290 N		1030 W		32.16579	-104.114829	Unknown
33	FULL CHOKE COM 002H	LEGEND NATURAL GAS III LIMITED PARTNERSHIP	3001540906	32	24.0S	28E	330 S		380 W		32.167498	-104.11693	Unknown
34	BUCKSHOT STATE COM 004H	LEGEND NATURAL GAS III LIMITED PARTNERSHIP	3001542267	31	24.0S	28E	195 S		1145 E		32.167136	-104.121882	Unknown
35	BUCKSHOT STATE COM 005H	LEGEND NATURAL GAS III LIMITED PARTNERSHIP	3001542268	31	24.0S	28E	181 S		1706 W		32.167113	-104.129916	Unknown
36	BUCKSHOT STATE COM 006H	LEGEND NATURAL GAS III LIMITED PARTNERSHIP	3001542269	31	24.0S	28E	181 S		2492 W		32.167108	-104.127364	Unknown
37	HIGH BRASS 003H	LEGEND NATURAL GAS III LIMITED PARTNERSHIP	3001542266	20	24.0S	28E	45 S		1290 W		32.196147	-104.114002	Unknown
38	EKG SWD 001	LEGEND NATURAL GAS III LIMITED PARTNERSHIP	3001542227	29	24.0S	28E	1810 N		1980 W		32.191033	-104.111759	Unknown
39	COLT STATE COM 003H	LEGEND NATURAL GAS III LIMITED PARTNERSHIP	3001542256	5	25.0S	28E	290 N		1000 W		32.16579	-104.114926	Unknown
40	QUIEN SABE 25 FEDERAL 001H	COG OPERATING LLC	3001541528	25	24.0S	27E	190 N		600 E		32.195307	-104.137431	Unknown
41	PARDUE 19 FEDERAL COM 002H	LEGEND NATURAL GAS III LIMITED PARTNERSHIP	3001542300	19	24.0S	28E	190 S		1140 E		32.196529	-104.121899	Unknown
42	DEVON 6 FEE 001H	OCCIDENTAL PERMIAN LTD	3001543010	6	25.0S	28E	660 N		150 E		32.16478	-104.118675	Unknown
43	PARDUE 29 FEDERAL COM 006H	LEGEND NATURAL GAS III LIMITED PARTNERSHIP	3001542793	29	24.0S	28E	45 N		1610 E		32.195849	-104.106397	Unknown
44	PARDUE 29 FEDERAL COM 005H	LEGEND NATURAL GAS III LIMITED PARTNERSHIP	3001542792	29	24.0S	28E	45 N		1307 W		32.195899	-104.113947	Unknown
45	FULL CHOKE SWD 007	LEGEND NATURAL GAS III LIMITED PARTNERSHIP	3001542796	32	24.0S	28E	510 N		1340 W		32.179899	-104.113832	Unknown
46	COLT STATE SWD 004	LEGEND NATURAL GAS III LIMITED PARTNERSHIP	3001541401	5	25.0S	28E	1066 N		850 W		32.163658	-104.115444	Unknown
47	PARDUE 19 COM 003H	LEGEND NATURAL GAS III LIMITED PARTNERSHIP	3001541405	19	24.0S	28E	100 S		1140 E		32.196282	-104.121897	Unknown
48	PARDUE 19 FEDERAL COM 004H	COG OPERATING LLC	3001543214	19	24.0S	28E	110 S		1600 W		32.196209	-104.130286	Unknown
49	BUCKSHOT STATE COM 003H	LEGEND NATURAL GAS III LIMITED PARTNERSHIP	3001541094	31	24.0S	28E	330 S		380 W		32.16753	-104.134223	Unknown
50	DEVON 6 W2AD FEE 001H	MEWBORNE OIL CO	3001543661	6	25.0S	28E	440 N		185 E		32.16537	-104.118806	Unknown

COG Operating, LLC - Tomahawk Federal Unit #707H

1. Geologic Formations

TVD of target	9,351' EOL	Pilot hole depth	NA
MD at TD:	20,102'	Deepest expected fresh water:	50'

Formation	Depth (TVD) from KB	Water/Mineral Bearing/ Target Zone?	Hazards*
Quaternary Fill	Surface	Water	
Rustler	400	Water	
Top of Salt	926	Salt	
Base of Salt	2245	Salt	
Lamar	2452	Salt Water	
Bell Canyon	2488	Salt Water	
Cherry Canyon	3270	Oil/Gas	
Brushy Canyon	4467	Oil/Gas	
Bone Spring Lime	5984	Oil/Gas	
U. Avalon Shale	6177	Oil/Gas	
L. Avalon Shale	6559	Oil/Gas	
1st Bone Spring Sand	6942	Oil/Gas	
2nd Bone Spring Sand	7686	Oil/Gas	
3rd Bone Spring Sand	8862	Oil/Gas	
Wolfcamp	9244	Target Oil/Gas	

2. Casing Program

Hole Size	Casing Interval		Csg. Size	Weight (lbs)	Grade	Conn.	SF Collapse	SF Burst	SF Tension
	From	To							
14.75	0	815	10.75	45.5	J55	STC	5.73	11.30	13.29
9.875	0	8715	7.625	29.7	HCL80	BTC	2.04	1.51	2.79
6.75	0	20,102	5.5"	23	P110	SF Torq	2.49	2.96	3.05
BLM Minimum Safety Factor							1.125	1	1.6 Dry 1.8 Wet

Intermediate casing will be kept at least 1/3 full while running casing to mitigate collapse. Intermediate burst based on 0.7 frac gradient at the shoe with Gas Gradient 0.1 psi/ft to surface.

All casing strings will be tested in accordance with Onshore Oil and Gas Order #2 III.B.1.h

COG Operating, LLC - Tomahawk Federal Unit #707H

	Y or N
Is casing new? If used, attach certification as required in Onshore Order #1	Y
Does casing meet API specifications? If no, attach casing specification sheet.	Y
Is premium or uncommon casing planned? If yes attach casing specification sheet.	N
Does the above casing design meet or exceed BLM's minimum standards? If not provide justification (loading assumptions, casing design criteria).	Y
Will the intermediate pipe be kept at a minimum 1/3 fluid filled to avoid approaching the collapse pressure rating of the casing?	Y
Is well located within Capitan Reef?	N
If yes, does production casing cement tie back a minimum of 50' above the Reef?	
Is well within the designated 4 string boundary?	
Is well located in SOPA but not in R-111-P?	N
If yes, are the first 2 strings cemented to surface and 3 rd string cement tied back 500' into previous casing?	
Is well located in R-111-P and SOPA?	N
If yes, are the first three strings cemented to surface?	
Is 2 nd string set 100' to 600' below the base of salt?	
Is well located in high Cave/Karst?	N
If yes, are there two strings cemented to surface?	
(For 2 string wells) If yes, is there a contingency casing if lost circulation occurs?	
Is well located in critical Cave/Karst?	N
If yes, are there three strings cemented to surface?	

COG Operating, LLC - Tomahawk Federal Unit #707H

3. Cementing Program

Casing	# Sks	Wt. lb/ gal	Yld ft3/ sack	H ₂ O gal/sk	500# Comp. Strength (hours)	Slurry Description
Surf.	300	13.5	1.75	9	12	Lead: Class C + 4% Gel
	250	14.8	1.34	6.34	8	Tail: Class C + 2% CaCl ₂
Inter.	1400	11	2.8	19	48	Lead: NeoCem
	300	16.4	1.1	5	8	Tail: Class H
5.5 Prod	750	12.7	2	10.6	16	Lead: 35:65:6 H Blend
	1200	14.4	1.24	5.7	19	Tail: 50:50:2 Class H Blend

Volumes Subject to Observed Hole Conditions and/or Fluid Caliper Results

Lab reports with the 500 psi compressive strength time for the cement will be onsite for review.

Casing String	TOC	% Excess
Surface	0'	50%
1 st Intermediate	0'	50%
Production	8,215'	35%

COG Operating, LLC - Tomahawk Federal Unit #707H

4. Pressure Control Equipment

N	A variance is requested for the use of a diverter on the surface casing. See attached for schematic.
---	---

BOP installed and tested before drilling which hole?	Size?	Min. Required WP	Type	x	Tested to:
12-1/4"	13-5/8"	3M	Annular	x	2500 psi
			Blind Ram		3M
			Pipe Ram	x	
			Double Ram	x	
			Other*		
8 1/2"	13-5/8"	5M	5M Annular	x	2500 psi
			Blind Ram		5M
			Pipe Ram	x	
			Double Ram	x	
			Other*		

BOP and BOPE will be installed per Onshore Order #2 requirements prior to drilling below the surface casing and will be rated to the above pressure rating or greater, see attached diagrams. Required safety valves, with appropriate wrenches and subs for the drill string being utilized, will be in the open position and accessible on the rig floor. BOP/BOPE will be tested by an independent service company to 250 psi low and the high pressure indicated above per Onshore Order 2 requirements. The System may be upgraded to a higher pressure but still tested to the working pressure listed in the table above. If the system is upgraded all the components installed will be functional and tested.

Pipe rams will be operationally checked each 24 hour period. Blind rams will be operationally checked on each trip out of the hole. These checks will be noted on the daily tour sheets. Other accessories to the BOP equipment will include a Kelly cock and floor safety valves (inside BOP and full-opening valve) with appropriate wrenches and choke lines and choke manifold. See attached schematics.

Y	Formation integrity test will be performed per Onshore Order #2. On Exploratory wells or on that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Will be tested in accordance with Onshore Oil and Gas Order #2 III.B.1.i.
Y	A variance is requested for the use of a flexible choke line from the BOP to Choke Manifold. See attached for specs and hydrostatic test chart.
N	Are anchors required by manufacturer?
Y	A multibowl wellhead is being used. The BOP will be tested per Onshore Order #2 after installation on the surface casing which will cover testing requirements for a maximum of 30 days. If any seal subject to test pressure is broken the system must be tested.

5. Mud Program

Depth		Type	Weight (ppg)	Viscosity	Water Loss
From	To				
0	Surf. Shoe	FW Gel	8.4 - 8.6	28-29	N/C
Surf csg	Int shoe	Diesel Brine Emul	8.6 - 9.4	30-40	N/C
Int shoe	Lateral TD	OBM	10.5 - 12	30-40	20

Sufficient mud materials to maintain mud properties and meet minimum lost circulation and weight increase requirements will be kept on location at all times.

What will be used to monitor the loss or gain of fluid?	PVT/Pason/Visual Monitoring
---	-----------------------------

6. Logging and Testing Procedures

Logging, Coring and Testing.	
Y	Will run GR/CNL from TD to surface (horizontal well – vertical portion of hole). Stated logs run will be in the Completion Report and submitted to the BLM.
N	Are Logs are planned based on well control or offset log information.
N	Drill stem test? If yes, explain.
N	Coring? If yes, explain.

Additional logs planned		Interval
N	Resistivity	Pilot Hole TD to ICP
N	Density	Pilot Hole TD to ICP
Y	CBL	Production casing (If cement not circulated to surface)
Y	Mud log	Intermediate shoe to TD
N	PEX	

COG Operating, LLC - Tomahawk Federal Unit #707H

7. Drilling Conditions

Condition	Specify what type and where?
BH Pressure at deepest TVD	5840 psi at 9351' TVD
Abnormal Temperature	NO 150 Deg. F.

No abnormal pressure or temperature conditions are anticipated. Sufficient mud materials to maintain mud properties and weight increase requirements will be kept on location at all times.

Sufficient supplies of Paper/LCM for periodic sweeps to control seepage and losses will be maintained on location.

Hydrogen Sulfide (H₂S) monitors will be installed prior to drilling out the surface shoe. If H₂S is detected in concentrations greater than 100 ppm, the operator will comply with the provisions of Onshore Oil and Gas Order #6. If Hydrogen Sulfide is encountered, measured values and formations will be provided to the BLM.

N H₂S is present

Y H₂S Plan attached

8. Other Facets of Operation

Y	Is it a walking operation?
Y	Is casing pre-set?

x	H ₂ S Plan.
x	BOP & Choke Schematics.
x	Directional Plan
x	5M Annular Variance

NORTHERN DELAWARE BASIN

EDDY COUNTY, NM

ATLAS

TOMAHAWK FEDERAL UNIT #707H

OWB

Plan: PWP1

Standard Survey Report

27 March, 2020

Concho Resources LLC

Survey Report

Company:	NORTHERN DELAWARE BASIN	Local Co-ordinate Reference:	Well TOMAHAWK FEDERAL UNIT #707H
Project:	EDDY COUNTY, NM	TVD Reference:	KB=30' @ 3104.0usft (TBD)
Site:	ATLAS	MD Reference:	KB=30' @ 3104.0usft (TBD)
Well:	TOMAHAWK FEDERAL UNIT #707H	North Reference:	Grid
Wellbore:	OWB	Survey Calculation Method:	Minimum Curvature
Design:	PWP1	Database:	edm

Project	EDDY COUNTY, NM		
Map System:	US State Plane 1927 (Exact solution)	System Datum:	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	New Mexico East 3001		

Well	TOMAHAWK FEDERAL UNIT #707H				
Well Position	+N/-S	0.0 usft	Northing:	435,518.50 usft	Latitude: 32° 11' 49.852 N
	+E/-W	0.0 usft	Easting:	565,324.00 usft	Longitude: 104° 7' 19.755 W
Position Uncertainty		3.0 usft	Wellhead Elevation:	usft	Ground Level: 3,074.0 usft

Wellbore	OWB				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2015	3/27/2020	6.91	59.92	47,581.45534804

Design	PWP1				
Audit Notes:					
Version:	Phase:	PLAN	Tie On Depth:	0.0	
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)	
	0.0	0.0	0.0	179.88	

Survey Tool Program	Date	3/27/2020			
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description	
0.0	8,777.0	PWP1 (OWB)	Standard Keeper 104	Standard Wireline Keeper ver 1.0.4	
8,777.0	20,102.4	PWP1 (OWB)	MWD+IFR1+FDIR	OWSG MWD + IFR1 + FDIR Correction	

Planned Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00	
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	0.00	
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	0.00	
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	0.00	
400.0	0.00	0.00	400.0	0.0	0.0	0.0	0.00	0.00	0.00	
500.0	0.00	0.00	500.0	0.0	0.0	0.0	0.00	0.00	0.00	
600.0	0.00	0.00	600.0	0.0	0.0	0.0	0.00	0.00	0.00	
700.0	0.00	0.00	700.0	0.0	0.0	0.0	0.00	0.00	0.00	
800.0	0.00	0.00	800.0	0.0	0.0	0.0	0.00	0.00	0.00	
900.0	0.00	0.00	900.0	0.0	0.0	0.0	0.00	0.00	0.00	
1,000.0	0.00	0.00	1,000.0	0.0	0.0	0.0	0.00	0.00	0.00	
1,100.0	0.00	0.00	1,100.0	0.0	0.0	0.0	0.00	0.00	0.00	
1,200.0	0.00	0.00	1,200.0	0.0	0.0	0.0	0.00	0.00	0.00	
1,300.0	0.00	0.00	1,300.0	0.0	0.0	0.0	0.00	0.00	0.00	
1,400.0	0.00	0.00	1,400.0	0.0	0.0	0.0	0.00	0.00	0.00	

Concho Resources LLC

Survey Report

Company:	NORTHERN DELAWARE BASIN	Local Co-ordinate Reference:	Well TOMAHAWK FEDERAL UNIT #707H
Project:	EDDY COUNTY, NM	TVD Reference:	KB=30' @ 3104.0usft (TBD)
Site:	ATLAS	MD Reference:	KB=30' @ 3104.0usft (TBD)
Well:	TOMAHAWK FEDERAL UNIT #707H	North Reference:	Grid
Wellbore:	OWB	Survey Calculation Method:	Minimum Curvature
Design:	PWP1	Database:	edm

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
1,500.0	0.00	0.00	1,500.0	0.0	0.0	0.0	0.00	0.00	0.00
1,600.0	0.00	0.00	1,600.0	0.0	0.0	0.0	0.00	0.00	0.00
1,700.0	0.00	0.00	1,700.0	0.0	0.0	0.0	0.00	0.00	0.00
1,800.0	0.00	0.00	1,800.0	0.0	0.0	0.0	0.00	0.00	0.00
1,900.0	0.00	0.00	1,900.0	0.0	0.0	0.0	0.00	0.00	0.00
2,000.0	0.00	0.00	2,000.0	0.0	0.0	0.0	0.00	0.00	0.00
2,100.0	0.00	0.00	2,100.0	0.0	0.0	0.0	0.00	0.00	0.00
2,200.0	0.00	0.00	2,200.0	0.0	0.0	0.0	0.00	0.00	0.00
2,300.0	0.00	0.00	2,300.0	0.0	0.0	0.0	0.00	0.00	0.00
2,400.0	0.00	0.00	2,400.0	0.0	0.0	0.0	0.00	0.00	0.00
2,500.0	0.00	0.00	2,500.0	0.0	0.0	0.0	0.00	0.00	0.00
2,600.0	0.00	0.00	2,600.0	0.0	0.0	0.0	0.00	0.00	0.00
2,700.0	0.00	0.00	2,700.0	0.0	0.0	0.0	0.00	0.00	0.00
2,800.0	0.00	0.00	2,800.0	0.0	0.0	0.0	0.00	0.00	0.00
2,900.0	0.00	0.00	2,900.0	0.0	0.0	0.0	0.00	0.00	0.00
3,000.0	0.00	0.00	3,000.0	0.0	0.0	0.0	0.00	0.00	0.00
3,100.0	0.00	0.00	3,100.0	0.0	0.0	0.0	0.00	0.00	0.00
3,200.0	0.00	0.00	3,200.0	0.0	0.0	0.0	0.00	0.00	0.00
3,300.0	0.00	0.00	3,300.0	0.0	0.0	0.0	0.00	0.00	0.00
3,400.0	0.00	0.00	3,400.0	0.0	0.0	0.0	0.00	0.00	0.00
3,500.0	0.00	0.00	3,500.0	0.0	0.0	0.0	0.00	0.00	0.00
3,600.0	0.00	0.00	3,600.0	0.0	0.0	0.0	0.00	0.00	0.00
3,700.0	0.00	0.00	3,700.0	0.0	0.0	0.0	0.00	0.00	0.00
3,800.0	0.00	0.00	3,800.0	0.0	0.0	0.0	0.00	0.00	0.00
3,900.0	0.00	0.00	3,900.0	0.0	0.0	0.0	0.00	0.00	0.00
4,000.0	0.00	0.00	4,000.0	0.0	0.0	0.0	0.00	0.00	0.00
4,100.0	0.00	0.00	4,100.0	0.0	0.0	0.0	0.00	0.00	0.00
4,200.0	0.00	0.00	4,200.0	0.0	0.0	0.0	0.00	0.00	0.00
4,300.0	0.00	0.00	4,300.0	0.0	0.0	0.0	0.00	0.00	0.00
4,400.0	0.00	0.00	4,400.0	0.0	0.0	0.0	0.00	0.00	0.00
4,500.0	0.00	0.00	4,500.0	0.0	0.0	0.0	0.00	0.00	0.00
4,600.0	0.00	0.00	4,600.0	0.0	0.0	0.0	0.00	0.00	0.00
4,700.0	0.00	0.00	4,700.0	0.0	0.0	0.0	0.00	0.00	0.00
4,800.0	0.00	0.00	4,800.0	0.0	0.0	0.0	0.00	0.00	0.00
4,900.0	0.00	0.00	4,900.0	0.0	0.0	0.0	0.00	0.00	0.00
5,000.0	0.00	0.00	5,000.0	0.0	0.0	0.0	0.00	0.00	0.00
5,100.0	0.00	0.00	5,100.0	0.0	0.0	0.0	0.00	0.00	0.00
5,200.0	0.00	0.00	5,200.0	0.0	0.0	0.0	0.00	0.00	0.00
5,300.0	0.00	0.00	5,300.0	0.0	0.0	0.0	0.00	0.00	0.00
5,400.0	0.00	0.00	5,400.0	0.0	0.0	0.0	0.00	0.00	0.00
5,500.0	0.00	0.00	5,500.0	0.0	0.0	0.0	0.00	0.00	0.00
5,600.0	0.00	0.00	5,600.0	0.0	0.0	0.0	0.00	0.00	0.00
5,700.0	0.00	0.00	5,700.0	0.0	0.0	0.0	0.00	0.00	0.00

Concho Resources LLC

Survey Report

Company:	NORTHERN DELAWARE BASIN	Local Co-ordinate Reference:	Well TOMAHAWK FEDERAL UNIT #707H
Project:	EDDY COUNTY, NM	TVD Reference:	KB=30' @ 3104.0usft (TBD)
Site:	ATLAS	MD Reference:	KB=30' @ 3104.0usft (TBD)
Well:	TOMAHAWK FEDERAL UNIT #707H	North Reference:	Grid
Wellbore:	OWB	Survey Calculation Method:	Minimum Curvature
Design:	PWP1	Database:	edm

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
5,800.0	0.00	0.00	5,800.0	0.0	0.0	0.0	0.00	0.00	0.00
5,900.0	0.00	0.00	5,900.0	0.0	0.0	0.0	0.00	0.00	0.00
6,000.0	0.00	0.00	6,000.0	0.0	0.0	0.0	0.00	0.00	0.00
6,100.0	0.00	0.00	6,100.0	0.0	0.0	0.0	0.00	0.00	0.00
6,200.0	0.00	0.00	6,200.0	0.0	0.0	0.0	0.00	0.00	0.00
6,300.0	0.00	0.00	6,300.0	0.0	0.0	0.0	0.00	0.00	0.00
6,400.0	0.00	0.00	6,400.0	0.0	0.0	0.0	0.00	0.00	0.00
6,500.0	0.00	0.00	6,500.0	0.0	0.0	0.0	0.00	0.00	0.00
6,600.0	0.00	0.00	6,600.0	0.0	0.0	0.0	0.00	0.00	0.00
6,700.0	0.00	0.00	6,700.0	0.0	0.0	0.0	0.00	0.00	0.00
6,800.0	0.00	0.00	6,800.0	0.0	0.0	0.0	0.00	0.00	0.00
6,900.0	0.00	0.00	6,900.0	0.0	0.0	0.0	0.00	0.00	0.00
7,000.0	0.00	0.00	7,000.0	0.0	0.0	0.0	0.00	0.00	0.00
7,100.0	0.00	0.00	7,100.0	0.0	0.0	0.0	0.00	0.00	0.00
7,200.0	0.00	0.00	7,200.0	0.0	0.0	0.0	0.00	0.00	0.00
7,300.0	0.00	0.00	7,300.0	0.0	0.0	0.0	0.00	0.00	0.00
7,400.0	0.00	0.00	7,400.0	0.0	0.0	0.0	0.00	0.00	0.00
7,500.0	0.00	0.00	7,500.0	0.0	0.0	0.0	0.00	0.00	0.00
7,600.0	0.00	0.00	7,600.0	0.0	0.0	0.0	0.00	0.00	0.00
7,700.0	0.00	0.00	7,700.0	0.0	0.0	0.0	0.00	0.00	0.00
7,800.0	0.00	0.00	7,800.0	0.0	0.0	0.0	0.00	0.00	0.00
7,900.0	0.00	0.00	7,900.0	0.0	0.0	0.0	0.00	0.00	0.00
8,000.0	0.00	0.00	8,000.0	0.0	0.0	0.0	0.00	0.00	0.00
8,100.0	0.00	0.00	8,100.0	0.0	0.0	0.0	0.00	0.00	0.00
8,200.0	0.00	0.00	8,200.0	0.0	0.0	0.0	0.00	0.00	0.00
8,300.0	0.00	0.00	8,300.0	0.0	0.0	0.0	0.00	0.00	0.00
8,400.0	0.00	0.00	8,400.0	0.0	0.0	0.0	0.00	0.00	0.00
8,500.0	0.00	0.00	8,500.0	0.0	0.0	0.0	0.00	0.00	0.00
8,600.0	0.00	0.00	8,600.0	0.0	0.0	0.0	0.00	0.00	0.00
8,700.0	0.00	0.00	8,700.0	0.0	0.0	0.0	0.00	0.00	0.00
8,778.0	0.00	0.00	8,778.0	0.0	0.0	0.0	0.00	0.00	0.00
Start Build 10.00									
8,800.0	2.20	180.00	8,800.0	-0.4	0.0	0.4	10.00	10.00	0.00
8,900.0	12.20	180.00	8,899.1	-12.9	0.0	12.9	10.00	10.00	0.00
9,000.0	22.20	180.00	8,994.5	-42.5	0.0	42.5	10.00	10.00	0.00
9,100.0	32.20	180.00	9,083.3	-88.1	0.0	88.1	10.00	10.00	0.00
9,200.0	42.20	180.00	9,162.9	-148.5	0.0	148.5	10.00	10.00	0.00
9,300.0	52.20	180.00	9,230.7	-221.8	0.0	221.8	10.00	10.00	0.00
9,400.0	62.20	180.00	9,284.8	-305.7	0.0	305.7	10.00	10.00	0.00
9,500.0	72.20	180.00	9,323.5	-397.8	0.0	397.8	10.00	10.00	0.00
9,600.0	82.20	180.00	9,345.7	-495.2	0.0	495.2	10.00	10.00	0.00
9,676.8	89.88	180.00	9,351.0	-571.8	0.0	571.8	10.00	10.00	0.00
Start DLS 2.00 TFO -94.54									
9,683.1	89.87	179.87	9,351.0	-578.1	0.0	578.1	2.00	-0.16	-1.99

Concho Resources LLC

Survey Report

Company:	NORTHERN DELAWARE BASIN	Local Co-ordinate Reference:	Well TOMAHAWK FEDERAL UNIT #707H
Project:	EDDY COUNTY, NM	TVD Reference:	KB=30' @ 3104.0usft (TBD)
Site:	ATLAS	MD Reference:	KB=30' @ 3104.0usft (TBD)
Well:	TOMAHAWK FEDERAL UNIT #707H	North Reference:	Grid
Wellbore:	OWB	Survey Calculation Method:	Minimum Curvature
Design:	PWP1	Database:	edm

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
Start 7521.9 hold at 9683.1 MD									
9,700.0	89.87	179.87	9,351.0	-595.0	0.0	595.0	0.00	0.00	0.00
9,800.0	89.87	179.87	9,351.2	-695.0	0.3	695.0	0.00	0.00	0.00
9,900.0	89.87	179.87	9,351.5	-795.0	0.5	795.0	0.00	0.00	0.00
10,000.0	89.87	179.87	9,351.7	-895.0	0.7	895.0	0.00	0.00	0.00
10,100.0	89.87	179.87	9,351.9	-995.0	0.9	995.0	0.00	0.00	0.00
10,200.0	89.87	179.87	9,352.1	-1,095.0	1.1	1,095.0	0.00	0.00	0.00
10,300.0	89.87	179.87	9,352.4	-1,195.0	1.4	1,195.0	0.00	0.00	0.00
10,400.0	89.87	179.87	9,352.6	-1,295.0	1.6	1,295.0	0.00	0.00	0.00
10,500.0	89.87	179.87	9,352.8	-1,395.0	1.8	1,395.0	0.00	0.00	0.00
10,600.0	89.87	179.87	9,353.1	-1,495.0	2.0	1,495.0	0.00	0.00	0.00
10,700.0	89.87	179.87	9,353.3	-1,595.0	2.2	1,595.0	0.00	0.00	0.00
10,800.0	89.87	179.87	9,353.5	-1,695.0	2.5	1,695.0	0.00	0.00	0.00
10,900.0	89.87	179.87	9,353.7	-1,795.0	2.7	1,795.0	0.00	0.00	0.00
11,000.0	89.87	179.87	9,354.0	-1,895.0	2.9	1,895.0	0.00	0.00	0.00
11,100.0	89.87	179.87	9,354.2	-1,995.0	3.1	1,995.0	0.00	0.00	0.00
11,200.0	89.87	179.87	9,354.4	-2,095.0	3.3	2,095.0	0.00	0.00	0.00
11,300.0	89.87	179.87	9,354.6	-2,194.9	3.6	2,195.0	0.00	0.00	0.00
11,400.0	89.87	179.87	9,354.9	-2,294.9	3.8	2,295.0	0.00	0.00	0.00
11,500.0	89.87	179.87	9,355.1	-2,394.9	4.0	2,395.0	0.00	0.00	0.00
11,600.0	89.87	179.87	9,355.3	-2,494.9	4.2	2,495.0	0.00	0.00	0.00
11,700.0	89.87	179.87	9,355.5	-2,594.9	4.4	2,595.0	0.00	0.00	0.00
11,800.0	89.87	179.87	9,355.8	-2,694.9	4.7	2,695.0	0.00	0.00	0.00
11,900.0	89.87	179.87	9,356.0	-2,794.9	4.9	2,795.0	0.00	0.00	0.00
12,000.0	89.87	179.87	9,356.2	-2,894.9	5.1	2,895.0	0.00	0.00	0.00
12,100.0	89.87	179.87	9,356.5	-2,994.9	5.3	2,995.0	0.00	0.00	0.00
12,200.0	89.87	179.87	9,356.7	-3,094.9	5.5	3,094.9	0.00	0.00	0.00
12,300.0	89.87	179.87	9,356.9	-3,194.9	5.8	3,194.9	0.00	0.00	0.00
12,400.0	89.87	179.87	9,357.1	-3,294.9	6.0	3,294.9	0.00	0.00	0.00
12,500.0	89.87	179.87	9,357.4	-3,394.9	6.2	3,394.9	0.00	0.00	0.00
12,600.0	89.87	179.87	9,357.6	-3,494.9	6.4	3,494.9	0.00	0.00	0.00
12,700.0	89.87	179.87	9,357.8	-3,594.9	6.6	3,594.9	0.00	0.00	0.00
12,800.0	89.87	179.87	9,358.0	-3,694.9	6.9	3,694.9	0.00	0.00	0.00
12,900.0	89.87	179.87	9,358.3	-3,794.9	7.1	3,794.9	0.00	0.00	0.00
13,000.0	89.87	179.87	9,358.5	-3,894.9	7.3	3,894.9	0.00	0.00	0.00
13,100.0	89.87	179.87	9,358.7	-3,994.9	7.5	3,994.9	0.00	0.00	0.00
13,200.0	89.87	179.87	9,358.9	-4,094.9	7.7	4,094.9	0.00	0.00	0.00
13,300.0	89.87	179.87	9,359.2	-4,194.9	8.0	4,194.9	0.00	0.00	0.00
13,400.0	89.87	179.87	9,359.4	-4,294.9	8.2	4,294.9	0.00	0.00	0.00
13,500.0	89.87	179.87	9,359.6	-4,394.9	8.4	4,394.9	0.00	0.00	0.00
13,600.0	89.87	179.87	9,359.9	-4,494.9	8.6	4,494.9	0.00	0.00	0.00
13,700.0	89.87	179.87	9,360.1	-4,594.9	8.8	4,594.9	0.00	0.00	0.00
13,800.0	89.87	179.87	9,360.3	-4,694.9	9.1	4,694.9	0.00	0.00	0.00

Concho Resources LLC

Survey Report

Company:	NORTHERN DELAWARE BASIN	Local Co-ordinate Reference:	Well TOMAHAWK FEDERAL UNIT #707H
Project:	EDDY COUNTY, NM	TVD Reference:	KB=30' @ 3104.0usft (TBD)
Site:	ATLAS	MD Reference:	KB=30' @ 3104.0usft (TBD)
Well:	TOMAHAWK FEDERAL UNIT #707H	North Reference:	Grid
Wellbore:	OWB	Survey Calculation Method:	Minimum Curvature
Design:	PWP1	Database:	edm

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
13,900.0	89.87	179.87	9,360.5	-4,794.9	9.3	4,794.9	0.00	0.00	0.00
14,000.0	89.87	179.87	9,360.8	-4,894.9	9.5	4,894.9	0.00	0.00	0.00
14,100.0	89.87	179.87	9,361.0	-4,994.9	9.7	4,994.9	0.00	0.00	0.00
14,200.0	89.87	179.87	9,361.2	-5,094.9	9.9	5,094.9	0.00	0.00	0.00
14,300.0	89.87	179.87	9,361.4	-5,194.9	10.2	5,194.9	0.00	0.00	0.00
14,400.0	89.87	179.87	9,361.7	-5,294.9	10.4	5,294.9	0.00	0.00	0.00
14,500.0	89.87	179.87	9,361.9	-5,394.9	10.6	5,394.9	0.00	0.00	0.00
14,600.0	89.87	179.87	9,362.1	-5,494.9	10.8	5,494.9	0.00	0.00	0.00
14,700.0	89.87	179.87	9,362.4	-5,594.9	11.0	5,594.9	0.00	0.00	0.00
14,800.0	89.87	179.87	9,362.6	-5,694.9	11.3	5,694.9	0.00	0.00	0.00
14,900.0	89.87	179.87	9,362.8	-5,794.9	11.5	5,794.9	0.00	0.00	0.00
15,000.0	89.87	179.87	9,363.0	-5,894.9	11.7	5,894.9	0.00	0.00	0.00
15,100.0	89.87	179.87	9,363.3	-5,994.9	11.9	5,994.9	0.00	0.00	0.00
15,200.0	89.87	179.87	9,363.5	-6,094.9	12.1	6,094.9	0.00	0.00	0.00
15,300.0	89.87	179.87	9,363.7	-6,194.9	12.4	6,194.9	0.00	0.00	0.00
15,400.0	89.87	179.87	9,363.9	-6,294.9	12.6	6,294.9	0.00	0.00	0.00
15,500.0	89.87	179.87	9,364.2	-6,394.9	12.8	6,394.9	0.00	0.00	0.00
15,600.0	89.87	179.87	9,364.4	-6,494.9	13.0	6,494.9	0.00	0.00	0.00
15,700.0	89.87	179.87	9,364.6	-6,594.9	13.2	6,594.9	0.00	0.00	0.00
15,800.0	89.87	179.87	9,364.8	-6,694.9	13.5	6,694.9	0.00	0.00	0.00
15,900.0	89.87	179.87	9,365.1	-6,794.9	13.7	6,794.9	0.00	0.00	0.00
16,000.0	89.87	179.87	9,365.3	-6,894.9	13.9	6,894.9	0.00	0.00	0.00
16,100.0	89.87	179.87	9,365.5	-6,994.9	14.1	6,994.9	0.00	0.00	0.00
16,200.0	89.87	179.87	9,365.8	-7,094.9	14.3	7,094.9	0.00	0.00	0.00
16,300.0	89.87	179.87	9,366.0	-7,194.9	14.5	7,194.9	0.00	0.00	0.00
16,400.0	89.87	179.87	9,366.2	-7,294.9	14.8	7,294.9	0.00	0.00	0.00
16,500.0	89.87	179.87	9,366.4	-7,394.9	15.0	7,394.9	0.00	0.00	0.00
16,600.0	89.87	179.87	9,366.7	-7,494.9	15.2	7,494.9	0.00	0.00	0.00
16,700.0	89.87	179.87	9,366.9	-7,594.9	15.4	7,594.9	0.00	0.00	0.00
16,800.0	89.87	179.87	9,367.1	-7,694.9	15.6	7,694.9	0.00	0.00	0.00
16,900.0	89.87	179.87	9,367.3	-7,794.9	15.9	7,794.9	0.00	0.00	0.00
17,000.0	89.87	179.87	9,367.6	-7,894.9	16.1	7,894.9	0.00	0.00	0.00
17,100.0	89.87	179.87	9,367.8	-7,994.9	16.3	7,994.9	0.00	0.00	0.00
17,200.0	89.87	179.87	9,368.0	-8,094.9	16.5	8,094.9	0.00	0.00	0.00
17,205.1	89.87	179.87	9,368.0	-8,100.0	16.5	8,100.0	0.00	0.00	0.00
Start DLS 2.00 TFO 89.70									
17,300.0	89.88	181.77	9,368.2	-8,194.9	15.2	8,194.9	2.00	0.01	2.00
17,341.9	89.88	182.61	9,368.3	-8,236.8	13.6	8,236.8	2.00	0.01	2.00
Start 978.2 hold at 17341.9 MD									
17,400.0	89.88	182.61	9,368.4	-8,294.8	10.9	8,294.8	0.00	0.00	0.00
17,500.0	89.88	182.61	9,368.6	-8,394.7	6.4	8,394.7	0.00	0.00	0.00
17,600.0	89.88	182.61	9,368.8	-8,494.6	1.8	8,494.6	0.00	0.00	0.00
17,700.0	89.88	182.61	9,369.1	-8,594.5	-2.7	8,594.5	0.00	0.00	0.00
17,800.0	89.88	182.61	9,369.3	-8,694.4	-7.3	8,694.4	0.00	0.00	0.00

Concho Resources LLC

Survey Report

Company:	NORTHERN DELAWARE BASIN	Local Co-ordinate Reference:	Well TOMAHAWK FEDERAL UNIT #707H
Project:	EDDY COUNTY, NM	TVD Reference:	KB=30' @ 3104.0usft (TBD)
Site:	ATLAS	MD Reference:	KB=30' @ 3104.0usft (TBD)
Well:	TOMAHAWK FEDERAL UNIT #707H	North Reference:	Grid
Wellbore:	OWB	Survey Calculation Method:	Minimum Curvature
Design:	PWP1	Database:	edm

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
17,900.0	89.88	182.61	9,369.5	-8,794.3	-11.9	8,794.3	0.00	0.00	0.00
18,000.0	89.88	182.61	9,369.7	-8,894.2	-16.4	8,894.1	0.00	0.00	0.00
18,100.0	89.88	182.61	9,369.9	-8,994.1	-21.0	8,994.0	0.00	0.00	0.00
18,200.0	89.88	182.61	9,370.1	-9,094.0	-25.5	9,093.9	0.00	0.00	0.00
18,300.0	89.88	182.61	9,370.3	-9,193.9	-30.1	9,193.8	0.00	0.00	0.00
18,320.1	89.88	182.61	9,370.3	-9,214.0	-31.0	9,213.9	0.00	0.00	0.00
Start DLS 2.00 TFO -90.05									
18,400.0	89.88	181.01	9,370.5	-9,293.8	-33.5	9,293.7	2.00	0.00	-2.00
18,500.0	89.88	179.01	9,370.7	-9,393.8	-33.6	9,393.7	2.00	0.00	-2.00
18,600.0	89.88	177.01	9,370.9	-9,493.7	-30.1	9,493.7	2.00	0.00	-2.00
18,625.7	89.88	176.50	9,370.9	-9,519.4	-28.6	9,519.3	2.00	0.00	-2.00
Start 700.0 hold at 18625.7 MD									
18,700.0	89.88	176.50	9,371.1	-9,593.6	-24.1	9,593.5	0.00	0.00	0.00
18,800.0	89.88	176.50	9,371.3	-9,693.4	-18.0	9,693.3	0.00	0.00	0.00
18,900.0	89.88	176.50	9,371.5	-9,793.2	-11.9	9,793.1	0.00	0.00	0.00
19,000.0	89.88	176.50	9,371.7	-9,893.0	-5.8	9,893.0	0.00	0.00	0.00
19,100.0	89.88	176.50	9,371.9	-9,992.8	0.3	9,992.8	0.00	0.00	0.00
19,200.0	89.88	176.50	9,372.1	-10,092.6	6.4	10,092.6	0.00	0.00	0.00
19,300.0	89.88	176.50	9,372.3	-10,192.4	12.5	10,192.4	0.00	0.00	0.00
19,325.7	89.88	176.50	9,372.4	-10,218.1	14.1	10,218.1	0.00	0.00	0.00
Start DLS 2.00 TFO 89.97									
19,400.0	89.88	177.99	9,372.5	-10,292.3	17.7	10,292.3	2.00	0.00	2.00
19,484.5	89.88	179.68	9,372.7	-10,376.8	19.4	10,376.8	2.00	0.00	2.00
Start 617.9 hold at 19484.5 MD									
19,500.0	89.88	179.68	9,372.8	-10,392.3	19.5	10,392.3	0.00	0.00	0.00
19,600.0	89.88	179.68	9,373.0	-10,492.3	20.1	10,492.3	0.00	0.00	0.00
19,700.0	89.88	179.68	9,373.2	-10,592.3	20.6	10,592.3	0.00	0.00	0.00
19,800.0	89.88	179.68	9,373.4	-10,692.3	21.2	10,692.3	0.00	0.00	0.00
19,900.0	89.88	179.68	9,373.6	-10,792.3	21.8	10,792.3	0.00	0.00	0.00
20,000.0	89.88	179.68	9,373.8	-10,892.3	22.3	10,892.3	0.00	0.00	0.00
20,100.0	89.88	179.68	9,374.0	-10,992.3	22.9	10,992.3	0.00	0.00	0.00
20,102.4	89.88	179.68	9,374.0	-10,994.7	22.9	10,994.7	0.00	0.00	0.00
TD at 20102.4									

Concho Resources LLC

Survey Report

Company:	NORTHERN DELAWARE BASIN	Local Co-ordinate Reference:	Well TOMAHAWK FEDERAL UNIT #707H
Project:	EDDY COUNTY, NM	TVD Reference:	KB=30' @ 3104.0usft (TBD)
Site:	ATLAS	MD Reference:	KB=30' @ 3104.0usft (TBD)
Well:	TOMAHAWK FEDERAL UNIT #707H	North Reference:	Grid
Wellbore:	OWB	Survey Calculation Method:	Minimum Curvature
Design:	PWP1	Database:	edm

Design Targets

Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
FTP (TOMAHAWK FE - plan misses target center by 4.9usft at 9615.2usft MD (9347.5 TVD, -510.3 N, 0.0 E) - Point	0.00	0.00	9,351.0	-510.1	3.5	435,008.40	565,327.50	32° 11' 44.804 N	104° 7' 19.726 W
*T1 (TOMAHAWK 30 - plan misses target center by 0.3usft at 18320.5usft MD (9370.3 TVD, -9214.4 N, -31.0 E) - Point	0.00	0.00	9,370.0	-9,214.4	-30.9	426,304.14	565,293.11	32° 10' 18.664 N	104° 7' 20.325 W
LTP (TOMAHAWK FE - plan misses target center by 0.6usft at 19972.4usft MD (9373.7 TVD, -10864.7 N, 22.2 E) - Point	0.00	0.00	9,374.0	-10,864.7	22.7	424,653.80	565,346.70	32° 10' 2.330 N	104° 7' 19.739 W
PBHL (TOMAHAWK F - plan hits target center - Rectangle (sides W100.0 H10,994.7 D20.0)	-0.12	359.89	9,374.0	-10,994.7	22.9	424,523.80	565,346.90	32° 10' 1.044 N	104° 7' 19.740 W

Plan Annotations

Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment
		+N/-S (usft)	+E/-W (usft)	
8778	8778	0	0	Start Build 10.00
9677	9351	-572	0	Start DLS 2.00 TFO -94.54
9683	9351	-578	0	Start 7521.9 hold at 9683.1 MD
17,205	9368	-8100	17	Start DLS 2.00 TFO 89.70
17,342	9368	-8237	14	Start 978.2 hold at 17341.9 MD
18,320	9370	-9214	-31	Start DLS 2.00 TFO -90.05
18,626	9371	-9519	-29	Start 700.0 hold at 18625.7 MD
19,326	9372	-10,218	14	Start DLS 2.00 TFO 89.97
19,484	9373	-10,377	19	Start 617.9 hold at 19484.5 MD
20,102	9374	-10,995	23	TD at 20102.4

Checked By: _____ Approved By: _____ Date: _____

COG OPERATING LLC
HYDROGEN SULFIDE DRILLING OPERATIONS PLAN

1. HYDROGEN SULFIDE TRAINING

All personnel, whether regularly assigned, contracted, or employed on an unscheduled basis, will receive training from a qualified instructor in the following areas prior to commencing drilling operations on this well:

- a. The hazards and characteristics of hydrogen sulfide (H₂S).
- b. The proper use and maintenance of personal protective equipment and life support systems.
- c. The proper use of H₂S detectors, alarms, warning systems, briefing areas, evacuation procedures, and prevailing winds.
- d. The proper techniques for first aid and rescue procedures.

In addition, supervisory personnel will be trained in the following areas:

- a. The effects of H₂S on metal components. If high tensile tubulars are to be used, personnel will be trained in their special maintenance requirements.
- b. Corrective action and shut-in procedures when drilling or reworking a well and blowout prevention and well control procedures.
- c. The contents and requirements of the H₂S Drilling Operations Plan and the Public Protection Plan.

There will be an initial training session just prior to encountering a known or probable H₂S zone (within 3 days or 500 feet) and weekly H₂S and well control drills for all personnel in each crew. The initial training session shall include a review of the site specific H₂S Drilling Operations Plan and the Public Protection Plan. This plan shall be available at the well site. All personnel will be required to carry documentation that they have received the proper training.

2. H₂S SAFETY EQUIPMENT AND SYSTEMS

Note: All H₂S safety equipment and systems will be installed, tested, and operational when drilling reaches a depth of 500 feet above, or three days prior to penetrating the first zone containing or reasonably expected to contain H₂S. If H₂S greater than 100 ppm is encountered in the gas stream we will shut in and install H₂S equipment.

- a. Well Control Equipment:
 - Flare line.
 - Choke manifold with remotely operated choke.
 - Blind rams and pipe rams to accommodate all pipe sizes with properly sized closing unit.
 - Auxiliary equipment to include: annular preventer, mud-gas separator, rotating head.

- b. Protective equipment for essential personnel:
Mark II Surviveair 30-minute units located in the dog house and at briefing areas.
- c. H2S detection and monitoring equipment:
2 - portable H2S monitor positioned on location for best coverage and response. These units have warning lights and audible sirens when H2S levels of 20 ppm are reached.
- d. Visual warning systems:
Caution/Danger signs shall be posted on roads providing direct access to location. Signs will be painted a high visibility yellow with black lettering of sufficient size to be readable at a reasonable distance from the immediate location. Bilingual signs will be used, when appropriate. See example attached.
- e. Mud Program:
The mud program has been designed to minimize the volume of H2S circulated to the surface.
- f. Metallurgy:
All drill strings, casings, tubing, wellhead, blowout preventers, drilling spool, kill lines, choke manifold and lines, and valves shall be suitable for H2S service.
- g. Communication:
Company vehicles equipped with cellular telephone.

COG OPERATING LLC has conducted a review to determine if an H2S contingency plan is required for the above referenced well. We were able to conclude that any potential hazardous volume would be minimal. H2S concentrations of wells in this area from surface to TD are low enough; therefore, we do not believe that an H2S contingency plan is necessary.

W A R N I N G

**YOU ARE ENTERING AN H₂S AREA
AUTHORIZED PERSONNEL ONLY**

- 1. BEARDS OR CONTACT LENSES NOT ALLOWED***
- 2. HARD HATS REQUIRED***
- 3. SMOKING IN DESIGNATED AREAS ONLY***
- 4. BE WIND CONSCIOUS AT ALL TIMES***
- 5. CK WITH COG OPERATING LLC FOREMAN AT MAIN OFFICE***

COG OPERATING LLC

1-575-748-6940

EMERGENCY CALL LIST

	<u>OFFICE</u>	<u>MOBILE</u>
COG OPERATING LLC OFFICE	575-748-6940	
SETH WILD	432-683-7443	432-528-3633
WALTER ROYE	575-748-6940	432-934-1886

EMERGENCY RESPONSE NUMBERS

	<u>OFFICE</u>
STATE POLICE	575-748-9718
EDDY COUNTY SHERIFF	575-746-2701
EMERGENCY MEDICAL SERVICES (AMBULANCE)	911 or 575-746-2701
EDDY COUNTY EMERGENCY MANAGEMENT (HARRY BURGESS)	575-887-9511
STATE EMERGENCY RESPONSE CENTER (SERC)	575-476-9620
CARLSBAD POLICE DEPARTMENT	575-885-2111
CARLSBAD FIRE DEPARTMENT	575-885-3125
NEW MEXICO OIL CONSERVATION DIVISION	575-748-1283
INDIAN FIRE & SAFETY	800-530-8693
HALLIBURTON SERVICES	800-844-8451

COG Operating LLC

Rig Plat & Closed Loop Equipment Diagram

Well pad will be 400' X 400'
with cellar in center of pad

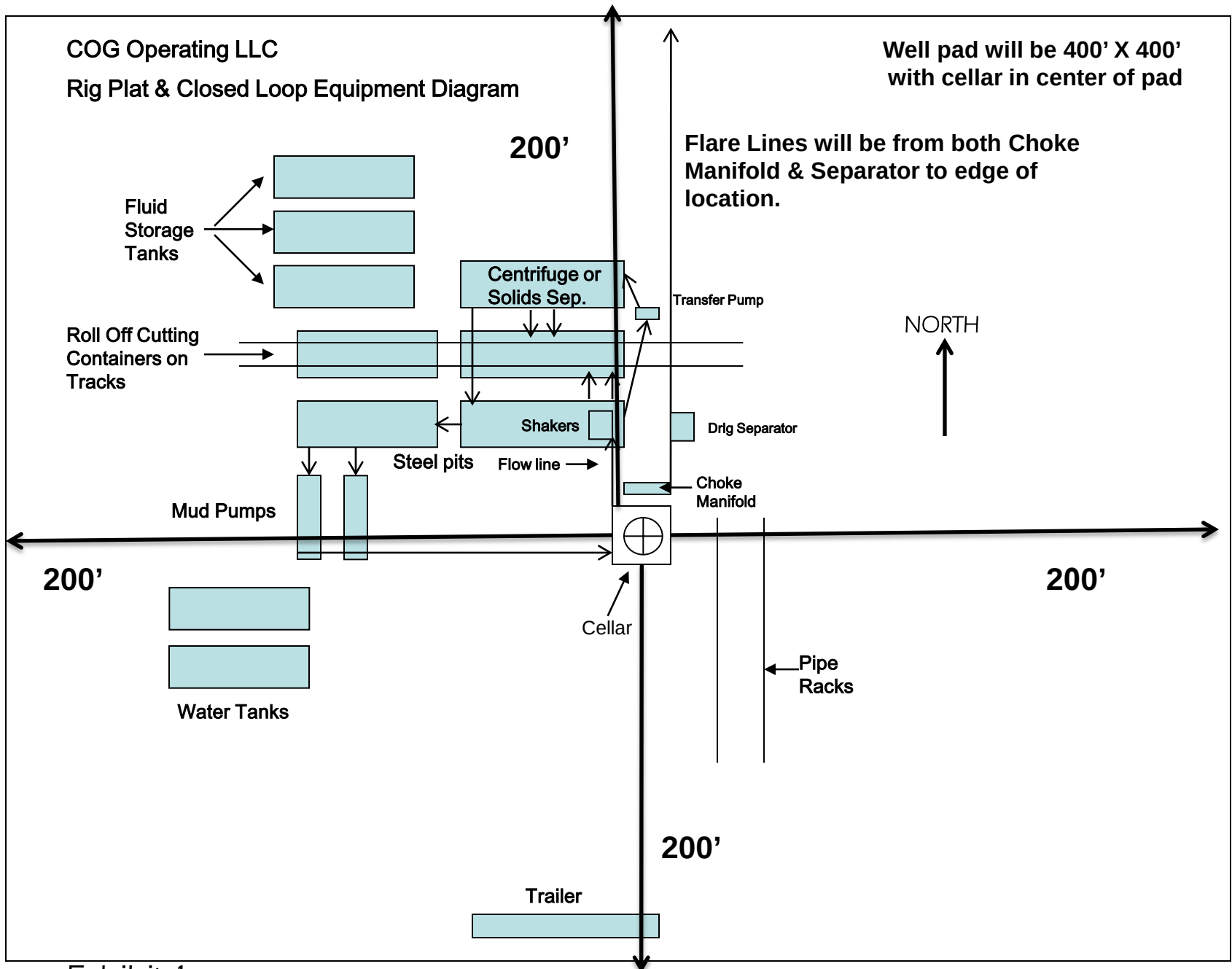


Exhibit 1

"I further certify that COG will comply with Rule 19.15.17
NMAC by using a Closed Loop System."

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit Original
to Appropriate
District Office

GAS CAPTURE PLAN

Date: 3/12/2020

☒ Original

Operator & OGRID No.: COG Operating LLC, OGRID 229137

☐ Amended - Reason for Amendment: _____

This Gas Capture Plan outlines actions to be taken by the Operator to reduce well/production facility flaring/venting for new completion (new drill, recomple to new zone, re-frac) activity.

Note: Form C-129 must be submitted and approved prior to exceeding 60 days allowed by Rule (Subsection A of 19.15.18.12 NMAC).

Well(s)/Production Facility – Name of facility

The well(s) that will be located at the production facility are shown in the table below.

Well Name	API	Well Location (ULSTR)	Footages	Expected MCF/D	Flared or Vented	Comments
Tomahawk Federal Unit 707H	30-015-	O-19-24S-28E	500' FSL & 1370' FEL	3,677 MCFD		Gas will connect on well pad.

Gathering System and Pipeline Notification

Well(s) will be connected to a production facility after flowback operations are complete, if gas transporter system is in place. The gas produced from production facility is dedicated to Crestwood Midstream and will be connected to Willow Lake low/high pressure gathering system located in Reeves County, Texas. It will require approximately 0' of pipeline on lease to connect the facility to low/high pressure gathering system. COG Operating LLC provides (periodically) to Crestwood Midstream a drilling, completion and estimated first production date for wells that are scheduled to be drilled in the foreseeable future. In addition, COG Operating LLC and Crestwood Midstream have periodic conference calls to discuss changes to drilling and completion schedules. Gas from these wells will be processed at Orla Processing Plant located in Sec 19-Blk 56-T2 Reeves County, Texas. The actual flow of the gas will be based on compression operating parameters and gathering system pressures.

Flowback Strategy

After the fracture treatment/completion operations, well(s) will be produced to temporary production tanks and gas will be flared or vented. During flowback, the fluids and sand content will be monitored. When the produced fluids contain minimal sand, the wells will be turned to production facilities. Gas sales should start as soon as the wells start flowing through the production facilities, unless there are operational issues on Gas Transporter system at that time. Based on current information, it is Operator's belief the system can take this gas upon completion of the well(s).

Safety requirements during cleanout operations from the use of underbalanced air cleanout systems may necessitate that sand and non-pipeline quality gas be vented and/or flared rather than sold on a temporary basis.

Alternatives to Reduce Flaring

Below are alternatives considered from a conceptual standpoint to reduce the amount of gas flared.

- Power Generation – On lease
 - Only a portion of gas is consumed operating the generator, remainder of gas will be flared
- Compressed Natural Gas – On lease
 - Gas flared would be minimal, but might be uneconomical to operate when gas volume declines
- NGL Removal – On lease
 - Plants are expensive, residue gas is still flared, and uneconomical to operate when gas volume declines