Form 3160-5 (June 2015)

NMOCD Rec'd: 9/23/2020 UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

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5. Lease Serial No. SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

NMN	M15	302	

abandoned we	6. II Indian, Anottee	6. II Indian, Allottee or Tribe Name					
SUBMIT IN	7. If Unit or CA/Ag	7. If Unit or CA/Agreement, Name and/or No.					
1. Type of Well	8. Well Name and N						
🗖 Oil Well 🛮 Gas Well 🗖 Oth	BAR 4 FEDERA	L 1					
Name of Operator XTO ENERGY INCORPORAT	9. API Well No. 30-015-25748	9. API Well No. 30-015-25748-00-S1					
3a. Address 6401 HOLIDAY HILL ROAD E MIDLAND, TX 79707		10. Field and Pool or Exploratory Area RUSTLER BLUFF					
4. Location of Well (Footage, Sec., T	11. County or Parish	11. County or Parish, State					
Sec 4 T25S R29E NWSW 183	EDDY COUN	EDDY COUNTY, NM					
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
TYPE OF SUBMISSION	TYPE OF ACTION						
Nation of Intent	☐ Acidize ☐ Deepen ☐ P		☐ Production (Start/Resume)	☐ Water Shut-Off			
➤ Notice of Intent	☐ Alter Casing ☐ Hydraulic Fracturing		□ Reclamation	■ Well Integrity			
☐ Subsequent Report	□ Casing Repair	☐ New Construction	■ Recomplete	☐ Other			
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon				
	☐ Convert to Injection	☐ Plug Back	■ Water Disposal				
13. Describe Proposed or Completed Op If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Al	ally or recomplete horizontally, g rk will be performed or provide t operations. If the operation resu	rive subsurface locations and measur he Bond No. on file with BLM/BIA alts in a multiple completion or reco	red and true vertical depths of all per Required subsequent reports must be impletion in a new interval, a Form 3	tinent markers and zones. De filed within 30 days 160-4 must be filed once			

XTO Energy, Inc. respectfully submits this sundry notice of intent to recomplete the referenced well and convert the wellbore as an monitoring well.

determined that the site is ready for final inspection.

Conversion of the well will allow XTO to monitor reservoir pressure in the Upper 2nd Bone Spring to determine if depletion occurs as existing and future Lower 2nd Bone Spring wells begin producing. Monitoring for depletion will assist in identifying frac height, drainage area, proper well spacing, and proper completion design. Data gathered from the well will allow efficient and complete development of the acreage and allow for the ultimate recovery of the minerals in place.

Monitoring is proposed to begin in the first quarter of 2020 and last approximately two(2) years (1st quarter of 2022), as nearby wells of interest will begin producing within that timeframe.

,	14. I hereby certify that the	Elec	ctronic Submission #492219 verifie For XTO ENERGY INCORPO	RAŤED.	BLM Well Information System sent to the Carlsbad PEREZ on 11/14/2019 (20PP0393SE)	
	Name(Printed/Typed) TRACIE J CHERRY		Title REGULATORY ANALYST			
	Signature	(Electronic Submis	ssion)	Date	11/13/2019	
cepted for record – NMOCD gc 10/2/2020 THIS SPACE FOR FEDER.			L OR	STATE OFFICE USE		
	_Approved_By_JONATH	HON SHEPARD		TitleF	ETROLEUM ENGINEER	Date 01/28/2020
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office	Carlsbad		
	m: 1 10 11 0 0 0 100	4 1 1 1 1 1 1 1 1 1 1 1 1	0 1 1010 1 1 1			0.1 77 1. 1

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #492219 that would not fit on the form

32. Additional remarks, continued

The existing completion in the Atoka will be permanently abandoned and perforations will be shot in the Bone Spring formation (perfs will not be completed for production).

The procedure to convert the well is as follows:

- 1. MIRU. Remove wellhead, install 3K BOP and function test
- 2. Establish injection at 2 BPM through 2-3/8" tubing in existing perfs @ 12,421'-12,728.
- 3. RIH w/cement retainer to +/- 12,370' and set
- 4. Sting into retainer and sqz 35 sxs Clas H cement.
- 5. Perforate csg between 8470'-8520' (4 SPF, 60 degree phasing)*.
- 6. RIH w/5-1/2" retrievable packer and downhole pressure gauge on 2-3/8", 4.70# tbg to +/- 8420'. Set packer and verify pressure gauge is reading at surface. Load 5-1/2" casing annulus, pressure test to 500 psi for 30 min and chart to verify casing integrity. BLM and NMOCD will be notified prior to MIT.

*Exact perforation depths to be determined

Proposed recompletion to Harkey sand per EC #434905 dated 09/19/18 not performed.

Revisions to Operator-Submitted EC Data for Sundry Notice #492219

Operator Submitted BLM Revised (AFMSS)

RCMPL NOI RCMPL NOI Sundry Type:

NMNM15302 Lease: NMNM15302

Agreement:

Operator:

XTO ENERGY INC 6401 HOLIDAY HILL RD BLDG 5 MIDLAND, TX 79707 XTO ENERGY INCORPORATED 6401 HOLIDAY HILL ROAD BLDG 5 MIDLAND, TX 79707

Ph: 432-221-7379 Ph: 432.683 2277

TRACIE J CHERRY REGULATORY COORDINATOR TRACIE J CHERRY Admin Contact:

REGULATORY ANALYST E-Mail: tracie_cherry@xtoenergy.com

Ph: 432-221-7379 Ph: 432.221.7379

TRACIE J CHERRY REGULATORY COORDINATOR E-Mail: tracie_cherry@xtoenergy.com TRACIE J CHERRY Tech Contact:

REGULATORY ANALYST

Ph: 432-221-7379 Ph: 432.221.7379

Location:

NM EDDY NM EDDY State: County:

Field/Pool: RUSTLER BLUFF; ATOKA (GAS) **RUSTLER BLUFF**

Well/Facility:

BAR 4 FEDERAL 001 Sec 4 T25S R29E Mer NMP NWSW 1830FSL 660FWL BAR 4 FEDERAL 1 Sec 4 T25S R29E NWSW 1830FSL 660FWL