

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised April 3, 2017				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name REMUDA SOUTH 25 STATE 6. Well Number: 105H				
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER										
8. Name of Operator XTO Energy Inc.						9. OGRID 005380				
10. Address of Operator 1604 Holiday Hill Rd, Bldg 5 Midland, TX 79707						11. Pool name or Wildcat PURPLE SAGE; WOLFCAMP				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	G	25	23S	29E		2279	N	2055	E	EDDY
BH:	O	36	23S	29E		174	S	2165	E	EDDY
13. Date Spudded 08/19/19	14. Date T.D. Reached 09/14/19		15. Date Rig Released 09/18/19		16. Date Completed (Ready to Produce) 04/22/20			17. Elevations (DF and RKB, RT, GR, etc.) 3061		
18. Total Measured Depth of Well 18150			19. Plug Back Measured Depth 18148		20. Was Directional Survey Made? YES			21. Type Electric and Other Logs Run RCB/GR/CCL		
22. Producing Interval(s), of this completion - Top, Bottom, Name 10813-18014, Wolfcamp										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
16		75#, J-55		324		20		560		40
11.375		47#, J-55		3140		14.75		2140		284
8.625		32#, HCL-80		7590		10.625		1920		112
5.5		20#, HCP-110		18150		7.875		1750		0
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET		PACKER SET	
						2 7/8	10075		10059	
26. Perforation record (interval, size, and number) 10813-18014, 4 SPF, 1732 SHOTS						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						10813-18014		18,179,225 LBS PROPPANT		
								378,436 BBLS SLICKWATER		
28. PRODUCTION										
Date First Production 04/22/20		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Gas Lift				Well Status (<i>Prod. or Shut-in</i>) PRODUCING				
Date of Test 5/23/20	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 929	Gas - MCF 1911	Water - Bbl. 2692	Gas - Oil Ratio 2057			
Flow Tubing Press. 300	Casing Pressure 1099	Calculated 24- Hour Rate	Oil - Bbl 929	Gas - MCF 1911	Water - Bbl. 2692	Oil Gravity - API - (<i>Corr.</i>)				
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) SOLD								30. Test Witnessed By		
31. List Attachments C-104, C-102, Directional Survey, RCB/GR/CCL										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.								33. Rig Release Date:		
34. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude				Longitude				NAD83		
<i>I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief</i>										
Signature			Printed Name			Title			Date	
E-mail Address cheryl_rowell@xtoenergy.com			Cheryl Rowell			Regulatory Coordinator			01/09/2018	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 437 MD/TVD	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 3053 MD/TVD	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T.Tubb	T. Delaware Sand 3299 MD/TVD	T. Morrison	
T. Drinkard_____	T. Bone Springs 7050 MD /7047 TVD	T.Todilto_____	
T. Abo	T. _____	T. Entrada	
T. Wolfcamp_10444 MD/10301 TVD_	T. _____	T. Wingate_____	
T. Penn	T. _____	T. Chinle	
T. Cisco (Bough C)	T. _____	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology