

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address Mewbourne Oil Company PO Box 5270 Hobbs, NM 88241		<sup>2</sup> OGRID Number 14744
		<sup>3</sup> Reason for Filing Code/ Effective Date NW / 03/07/20
<sup>4</sup> API Number 30 - 015 - 46281	<sup>5</sup> Pool Name Purple Sage; Wolfcamp (Gas)	<sup>6</sup> Pool Code 98220
<sup>7</sup> Property Code 326106	<sup>8</sup> Property Name Delaware Ranch 13/24 W1CN Federal Com	<sup>9</sup> Well Number 1H

II. <sup>10</sup> Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
C	13	26S	28E		114	North	2371	West	Eddy

<sup>11</sup> Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	24	26S	28E		316	South	2296	West	Eddy
<sup>12</sup> Lse Code F	<sup>13</sup> Producing Method Code Flowing	<sup>14</sup> Gas Connection Date 03/07/20	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

III. Oil and Gas Transporters

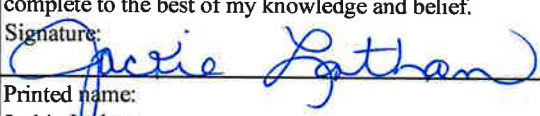

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
314437	Delaware Basin Midstream PO Box 1330  Houston, TX 77251-1330	O
195739	Plains Pipeline 5500 Ming Ave, Suite 300  Bakersfield, CA 93309	G

IV. Well Completion Data We are asking for an exemption from tubing at this time.

<sup>21</sup> Spud Date 09/23/2019	<sup>22</sup> Ready Date 03/07/20	<sup>23</sup> TD 19540' MD	<sup>24</sup> PBD 19500'	<sup>25</sup> Perforations 9842' - 19499'	<sup>26</sup> DHC, MC NA
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
17 ½"	13 ⅝" 54.5# J55	335'	200		
12 ¼"	9 ⅝" 40# HCL80	2617'	725		
8 ¾"	7" 29# HCP110	9828'	775		
6 ⅞"	4 ½" 13.5# HCP110	9070' – 19540'	600		

V. Well Test Data

<sup>31</sup> Date New Oil 03/07/20	<sup>32</sup> Gas Delivery Date 03/07/20	<sup>33</sup> Test Date 03/10/20	<sup>34</sup> Test Length 24 hrs	<sup>35</sup> Tbg. Pressure NA	<sup>36</sup> Csg. Pressure 2250
<sup>37</sup> Choke Size 28/64	<sup>38</sup> Oil 528	<sup>39</sup> Water 3746	<sup>40</sup> Gas 1856		<sup>41</sup> Test Method Flowing

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 	OIL CONSERVATION DIVISION Approved by: 
Printed name: Jackie Lathan	Title: Engineering Supervisor
Title: Regulatory	Approval Date: 10/24/2020
E-mail Address: jlathan@mewbourne.com	<div>Extension for production and tubing data is approved. Comply with NMOCD notice dated September 29, 2020.</div>
Date: 04/07/2020	
Phone: 575-393-5905	