<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico NMOCD-REC'D: 9/18/2020 E1. gy, Minerals & Natural Resources

Oil Conservation Division

Submit one conv to	anneonriate	District Office

Submit one copy to appropriate District Office

1220 South St. Francis Dr. Santa Fe, NM 87505

☐ AMENDED REPORT

Form C-104

Revised August 1, 2011

District IV 1220 S. St. France	eis Dr. San	ta Fe NM	37505	12	20 South St. Santa Fe, N	M 87505						AMENDED REPORT	
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<sup>1</sup> Operator n								<sup>2</sup> OGRID Number					
Mewbourne PO Box 5270		pany					1	14744 <sup>3</sup> Reason for Filing Code/ Effective Date					
Hobbs, NM			ool Name			ii -		NW / 04/					
<sup>4</sup> API Numb 30 – 015-4					982	ol Code							
<sup>7</sup> Property C						ell Numl	ber						
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III. Oil	•		orters										
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IV. Wel	ate	<sup>22</sup> Rea	ata We a dy Date 23/20	re askin	g <mark>for an exen</mark> <sup>23</sup> TD 18396'	n <mark>ption from t</mark> <sup>24</sup> PBTD 18331'	tubii	<sup>25</sup> Per	<mark>s time</mark> rforati 5' - 183	ons		<sup>26</sup> DHC, MC	
<sup>21</sup> Spud D 01/18/20	ate	<sup>22</sup> Rea	dy Date 23/20	re askin	<sup>23</sup> TD 18396'	<sup>24</sup> PBTD	119	<sup>25</sup> Per 12275	rforati	ons	30 Sa	<sup>26</sup> DHC, MC	
<sup>21</sup> Spud D 01/18/20 <sup>27</sup> H	ate D	<sup>22</sup> Rea	dy Date 23/20 <sup>28</sup> Casin		<sup>23</sup> TD 18396' ng Size	<sup>24</sup> PBTD 18331'	oth Se	<sup>25</sup> Per 12275	rforati	ons	<sup>30</sup> Sa	,	
<sup>21</sup> Spud D 01/18/20 <sup>27</sup> H	ate ) ole Size	<sup>22</sup> Rea	dy Date 23/20 <sup>28</sup> Casin	g & Tubi	23 TD 18396' ng Size	<sup>24</sup> PBTD 18331' <sup>29</sup> Dep	oth Se	<sup>25</sup> Per 12275	rforati	ons	<sup>30</sup> Sa.	cks Cement	
<sup>21</sup> Spud D 01/18/20 <sup>27</sup> H 1	ate O ole Size 7 ½"	<sup>22</sup> Rea	dy Date 23/20 <sup>28</sup> Casin 13 3 9 5/8	g & Tubi	23 TD 18396' ng Size 555	<sup>24</sup> PBTD 18331' <sup>29</sup> Dep	oth Se 96' 40'	<sup>25</sup> Per 12275	rforati	ons	30 Sa	cks Cement 825	
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