NMOCD Rec'd: 10/06/2020 Submit 1 Copy To Appropriate District State of New Mexico Form C-103 Energy, Minerals and Natural Resources Revised July 18, 2013 District I – (575) 393-6161 WELL APINO. 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283 30-015-46499 OIL CONSERVATION DIVISION 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease District III - (505) 334-6178 1220 South St. Francis Dr. STATE 🛛 FEE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe. NM 87505 District IV - (505) 476-3460 6. State Oil & Gas Lease No. 1220 S. St. Francis Dr., Santa Fe, NM SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A Myox31 ST Com DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH 8. Well Number 1. Type of Well: Oil Well

✓ Gas Well Other 503H 2. Name of Operator 9. OGRID Number COG Operating LLC 229137 3. Address of Operator 10. Poolname or Wildcat 2208 W. Main Street, Artesia, NM 88210 Delaware River, Bone Spring 4. Well Location 270 feet from the South line and 1420 feet from the West line Unit Letter Section 31 Township 28E **NMPM** Eddy County Range 11. Elevation (Showwhether DR, RKB, RT, GR, etc.) 3071' GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK □ PLUG AND ABANDON REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS. □ TEMPORARILY ABANDON CHANGE PLANS P AND A PULL OR ALTER CASING MULTIPLE COMPL П CASING/CEMENT JOB П DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER: OTHER: **Completion Operations** 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 3/12/20 Test 9 5/8" x 5 ½" annulus to 1500# for 30 mins. Good test. Set Composite Bridge Plug @ 18,240'. Test to 8,502#. 8/11/20 to 8/23/20 Perf 8,070 – 18,215' (1200). Acdzw/0 gal7-1/2%; frac w/ 25,573,835# sand & 25,498,078 gal clean fluid. 9/11/20 to 9/12/20 Drill out CFP's. Clean down to PBTD @ 18,240'. **9/14/20** Set 2 7/8" 6.5# L-80 tbg @ 7,349' & pkr @ 7,339'. Installed gas lift system. 9/14/20 Ready date. Turned over to production. 12/30/19 2/8/20 Spud Date: Rig Release Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief. TITLE: Regulatory Analyst DATE: 10/6/2020 SIGNATURE:_AmandaAvery_ Type or print name: Amanda Avery E-mail address: aavery@concho.com PHONE: (575) 748-6962 For State Use Only Staff Manager DATE APPROVED BY: TITLE