Submit 1 Copy To Appropriate District Office	State of New Mexico	NMOCD Rec'd: 10/05/2020 Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OIL CONCEDUATION DIVIGION	30-015-47118
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410		STATE K FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
87505		
	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A CATION FOR PERMIT" (FORM C-101) FOR SUCH	Remuda SOuth 25 State
PROPOSALS.)	Gas Well Other	8. Well Number 703H
1. Type of Well: Oil Well Gas Well Other 2. Name of Operator		9. OGRID Number
2. Name of Operator XTO Energy, Inc.		005380
3. Address of Operator		10. Pool name or Wildcat
64001 Holiday Hill rd BLDG #5	, Midland TX 79707	Forty Niner Ridge; Bone Spring W.
4. Well Location		
Unit Letter E :	2354feet from theNorth line and	feet from theline
Section 25	Township 23S Range 29E	NMPM County _{Eddy}
	11. Elevation (Show whether DR, RKB, RT, GR,	, etc.)
3065'		
12. Charle Ammonriate Day to Indicate Nature of Nation Depart or Other Date		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF IN	TENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL V	_
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A		
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEN	MENT JOB 💢
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM OTHER:	☐ OTHER:	П
		s, and give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
09/21–10/04/2020: Tst intermediate csg to 1500psi held 30 min – good test. Drill 7-7/8 production hole to 16770 TD. Reached TD on 09/30/2020. KOP: 8531. Set 5-1/2 20#		
P-110 BTC prod csg at 16765. PBTD: 16763. Cmt csg w/1725sx 35/65 Poz, est TOC for tail: 3500. Set TA Cap. CBL will be run on completion. Production casing test will		
be run on completion. RD drilling rig.		
Sand Data.	Dia Dalassa Datas	
Spud Date: 08/18/20	Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
Thereby certify that the information above is true and complete to the best of my knowledge and benefit.		
SIGNATURE Casoi Ware	TITLE Regulatory Analy	stDATE10/05/2020
Type or print name Cassie Evans	T 11 naccie eval	ns@xtoenergy.com puosis 432.214.7887
Type or print name Cassie Evans For State Use Only	E-mail address:cassie_evan	ns@xtoenergy.com PHONE: 432.214.7887
roi state use Umy		
APPROVED BY:	TITLE Staff M	danager DATE 10/23/2020
Conditions of Approval (if any):		