

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			NMOCD-REC'D: 5/27/2020 Form C-105 Revised April 3, 2017													
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name REMUDA NORTH 25 STATE 6. Well Number: 168H										
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																		
8. Name of Operator XTO Energy Inc.						9. OGRID 005380												
10. Address of Operator 1604 Holiday Hill Rd, Bldg 5 Midland, TX 79707						11. Pool name or Wildcat PURPLE SAGE; WOLFCAMP												
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	I	25	23S	29E		2380	S	705	E	EDDY								
BH:	A	24	23S	29E		223	N	657	E	EDDY								
13. Date Spudded 09/02/19	14. Date T.D. Reached 10/09/19		15. Date Rig Released 10/13/19		16. Date Completed (Ready to Produce) 04/15/20			17. Elevations (DF and RKB, RT, GR, etc.) 3072										
18. Total Measured Depth of Well 19173			19. Plug Back Measured Depth 19171		20. Was Directional Survey Made? YES			21. Type Electric and Other Logs Run RCB/GR/CCL										
22. Producing Interval(s), of this completion - Top, Bottom, Name 11785-19035, Wolfcamp																		
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
16		75#, J-55		350		20		550 sxs		14 bbls								
10 3/4		47#, J-55		3211		14 3/4		2455 sxs		173 bbls								
8 5/8		32#, HCL-80		10472		10 5/8		2720 sxs		343 bbls								
5 1/2		23#, CYP-110		19172		7 7/8		1950 sxs		0								
24. LINER RECORD						25. TUBING RECORD												
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET	PACKER SET										
						2 7/8	10697	10715										
26. Perforation record (interval, size, and number) 11785-19035, 4 SPF, 2298 SHOTS						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td>DEPTH INTERVAL</td> <td>AMOUNT AND KIND MATERIAL USED</td> </tr> <tr> <td>11785-19035</td> <td>18,028,268 LBS PROPPANT</td> </tr> <tr> <td></td> <td>358,736 BBLS FLUID</td> </tr> <tr> <td></td> <td></td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	11785-19035	18,028,268 LBS PROPPANT		358,736 BBLS FLUID		
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11785-19035	18,028,268 LBS PROPPANT																	
	358,736 BBLS FLUID																	
28. PRODUCTION																		
Date First Production 04/15/20		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) FLOWING				Well Status (<i>Prod. or Shut-in</i>) PRODUCING												
Date of Test 05/16/20	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 1040	Gas - MCF 11229	Water - Bbl. 2362	Gas - Oil Ratio 10799											
Flow Tubing Press. 1477	Casing Pressure 432	Calculated 24-Hour Rate	Oil - Bbl 1040	Gas - MCF 11229	Water - Bbl. 2362	Oil Gravity - API - (<i>Corr.</i>)												
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) SOLD							30. Test Witnessed By											
31. List Attachments C-104, C-102, Directional Survey, RCB/GR/CCL																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							33. Rig Release Date:											
34. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude			Longitude			NAD83												
<i>I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief</i>																		
Signature <i>Cheryl Rowell</i>			Printed Name		Title			Date										
E-mail Address cheryl_rowell@xtoenergy.com			Cheryl Rowell		Regulatory Coordinator			05/27/20										

8/31/2020 AB

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 390	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 3100	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T.Tubb	T. Delaware Sand 3318	T. Morrison	
T. Drinkard	T. Bone Springs 7010	T.Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp 10366	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology