Form 3160-5 (June 2015)

REC'D 09/11/2020 NMOCD

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5.	Lease Serial No.
	NMNM134868

SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill or to re-enter an)
abandoned well. Use form 3160-3 (APD) for such proposals	s.

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.						NMNM134868 6. If Indian, Allottee or Tribe Name			
Type of Well						8. Well Name and No. LEATHERNECK 3029 FED COM 206H			
MATADOR PRODUCTION COMPANYE-Mail: amonroe@matadorresources.com						9. API Well No. 30-015-45984-00-X1			
3a. Address ONE LINCOLN CENTER 5400 LBJ FREEWAY SUITE DALLAS, TX 75240 3b. Phone No. (include area code) 1500 972-371-5218 Fx: 972-371-5201						10. Field and Pool or Exploratory Area BURTON FLAT - WOLFCAMP EAST			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)						11. County or Parish, State			
Sec 30 T20S R29E SWNW 1540FNL 206FWL 32.547588 N Lat, 104.121788 W Lon						EDDY COUNTY, NM			
12. CHECK THE AF	PPROPRIATE BOX(ES) T	O INDICA	TE NATURE O	F NOTICE,	REPORT	Γ, OR OTHE	R DATA		
TYPE OF SUBMISSION	TYPE OF ACTION								
☐ Notice of Intent	☐ Acidize	☐ Dee	pen	□ Producti	☐ Production (Start/Re		■ Water Shut-Off		
_	☐ Alter Casing	☐ Hyd	raulic Fracturing	□ Reclama	tion		■ Well Integrity		
Subsequent Report	☐ Casing Repair	□ New	Construction	☐ Recomp	lete		⊠ Other		
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug	and Abandon	□ Tempora	arily Abar	ndon	Drilling Operations		
	☐ Convert to Injection	☐ Plug	Back	■ Water D	isposal				
If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for final BLM BOND No. NMB001079 SURETY BOND No 0015172 THIS CLEANUP RECORD RESPUD: 11/27/19 RR: 01/03 11/28/19 HOLE SZ 26";HOLE C 1.33 YLD. CIRC. TO SURFLARS. TESTED CSG FOR 30 11/30/19 HOLE SZ 17 1/2";HC 1359 SX CLASS C 1.33 YLD.	rk will be performed or provide the operations. If the operation results and on the operation results are considered by the operation of the o	he Bond No. or ults in a multipl d only after all CORDERO " J55 94.0# . FLUID TYF DD TEST. D	n file with BLM/BIA e completion or reco requirements, include NMOCD SET AT 397'. TO PE: FRESH WTF RILLING.	A. Required sub ompletion in a n ling reclamation OTAL CEME R. TOP OF C	sequent rej ew interval i, have been NT 1217 SG 0'. V	SX CLASS	ed within 30 days must be filed once the operator has		
14. I hereby certify that the foregoing is		OXINETON	TOO TO	T E. BININE.					
	Electronic Submission #52 For MATADOR PRO nmitted to AFMSS for proces	DUCTION Q	OMPANY, sent to	o the Carlsba	d	6SE)			
Name(Printed/Typed) AVA MON	IROE		Title SR REC	GULATORY	ANALYS	Т			
Signature (Electronic S	Submission)		Date 09/03/2	020					
THIS SPACE FOR FEDERAL OR STATE OFFICE US						gc 9/15/2020 = Accepted for record – NMOCD =			
Approved By ACCEPT	JONATHO _{Title} PETROLE	N SHEPARI UM ENGINE	RD		Date 09/08/2020				
Conditions of approval, if any, are attache certify that the applicant holds legal or equ which would entitle the applicant to condu	aitable title to those rights in the s		Office Carlsba	d					
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent					ke to any d	epartment or ag	ency of the United		

Additional data for EC transaction #528618 that would not fit on the form

32. Additional remarks, continued

CEMENT 184 HRS. TESTED CSG FOR 30 MIN. HELD 1500 PSI. GOOD TEST. DRILLING.

12/11/19 HOLE SZ 12 1/4"; HOLE @ 3115' INT 2 CSG SZ 9 5/8" J55 40.0# SET AT 3096'.TOTAL CEMENT 1393 SX CLASS C 1.33 YLD. CIRC. TO SURFACE. 773 SX RETURNED. FLUID TYPE: FRESH WTR. TOP OF CSG 0'. STAGE TOOL AT 1274'. TOTAL CEMENT 548 SX CLASS C 1.73 YLD. CIRC. TO SURFACE. 325 SX RETURNED. W/O CEMENT 19 HRS. TESTED CSG FOR 30 MIN. HELD 1500 PSI. GOOD TEST. DRILLING.

01/02/20 HOLE SZ 8 3/4"; HOLE @ 19420' PROD CSG SZ 5 1/2" P110 20.0# SET AT 19404'. TOTAL CEMENT 3726 SX CLASS TXI 1.36 YLD. NO RETURNS. TOC CALC. AT 519'. FLUID TYPE: OIL BASED MUD. TOP OF CSG AT 0'. RR 01/03/20.

TVD/MD: 9417'/19420' REACHED:12/29/19 PBTD: 19314' REACHED: 12/29/19

Revisions to Operator-Submitted EC Data for Sundry Notice #528618

Operator Submitted BLM Revised (AFMSS)

DRG SR DRG Sundry Type: SR

Lease: NMNM134868 NMNM134868

Agreement:

Operator: MATADOR PRODUCTION COMPANY MATADOR PRODUCTION COMPANY

ONE LINCOLN CENTER 5400 LBJ FREEWAY SUITE 1500 DALLAS, TX 75240 Ph: 972.371.5200 5400 LBJ FREEWAY STE 1500

DALLAS, TX 75240 Ph: 972-371-5200

AVA MONROE AVA MONROE Admin Contact:

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AVA MONROE SR REGULATORY ANALYST Tech Contact: **AVA MONROE**

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Location:

NM EDDY NM EDDY State: County:

BURTON FLAT-WOLFCAMP EAST BURTON FLAT - WOLFCAMP EAST Field/Pool:

Well/Facility:

LEATHERNECK 3029 FEDERAL COM 206H Sec 30 T20S R29E Mer NMP SWNW 1540FNL 206FWL LEATHERNECK 3029 FED COM 206H Sec 30 T20S R29E SWNW 1540FNL 206FWL

32.547588 N Lat, 104.121788 W Lon 32.547588 N Lat, 104.121788 W Lon